

Description of cumulative DOE-2.2 version 45m bug fixes (since initial CEC certification of version 44c3) that affect Title 24 analysis:

1. The calculations for the change in extraction rate with zone temperature omitted the 0.5 factor in the X, Y, Z terms for the PVVT subzone case only. For those subzones this results in small changes in the max/min extraction rates (typically <1%), and small changes in hourly zone temperature (typically < 0.5F). Net effect on annual heat/cool energy is << 0.1% per zone.
2. In Dual Duct system problems with redistribution of HSUPPLY-FLOW were fixed. 1) If all ZONE's had their HASSIGNED-CFM specified the SYSTEM was getting zero OA (but OA is always wrong being low by the amount for ZONES with A-CFM specified.) This can happen if the heating flow CFMAXH had to be made greater than the HASSIGNED-CFM due to the box min flow being larger than the assigned heating flow; this can happen when the MIN-CFM-RATIO time the maximum box flow (minus the CMIN-CFM-RATIO x cooling flow) is greater than the HASSIGNED-FLOW. 2) Also fix a bug related to the redistribution of SUPPLY-CFM out to ZONES not having ASSIGNED-CFM specified; the amount being distributed out was not accounting for the SIZING-RATIO.
3. Fixed a problem with redistribution of SUPPLY-CFM to zones. In case when a ZONE ASSIGNED-CFM was specified the entire redistribution calculation was skipped, thus the summation of that ZONE's OA into the SYSTEM total OA was also skipped. In this case SYSTEM OA total is always wrong being low by the amount for ZONES with ASSIGNED-CFM specified unless MIN-OUTSIDE-AIR was used (SYSTEM level) rather than ZONE keywords.
4. Fixed a problem with air-to-air heat pump formulations. The defrost calculation assumes that the defrost mode happens each hour for its full time as if PLRh was 1.0 each hour the heat pump operates in defrost mode; if HP is operating and OA temp < defrost T, the defrost time is independent of HP run time. We changed this method to estimate the HP heat PLR and then reduce the full defrost time by multiplying by the estimated HP heating mode PLR. **NOTE: In the results summary, certification tests involving heat pumps show the largest change in results.**
5. Fixed a bug in reporting fan power for fan coils in ZONES with a MULTIPLIER or FLOOR-MULTIPLIER not equal to 1.0 In this case the SS-L report value was correct but the value placed on the meter (and thus PS-E/F, ES-x and BEPS) reports was not including the multipliers.
6. A BDL keyword default expression change was implemented. In cooling towers, DESIGN-APPROACH calculation was backwards; as a result the design approach was always 5; never greater. This would cause an over sizing for cooling towers; energy could either go up or down depending on how the tower was controlled.

Description of cumulative DOE-2.2 version 45m bug fixes (since initial CEC certification of version 44c3) that DO NOT affect Title 24 analysis:

1. Replace the mod in -044b1 for duct losses to unconditioned zones with a more general solution. Results should be identical. Hourly reports for HENOW, ERMAX, ERMIN, ERMAXM will be different, as these terms now include pipe/duct losses, rather than just representing active heating/cooling extraction.
2. Fixed bug in fan/heat/cool schedules that can have negative values. For example, if optimum start feature is used and the fan schedule has more than 6 -999's in a sequence, the FON on flag gets set to 999 rather than 0, which causes the fan to be on rather than off and FON is used as an on/off multiplier on some flows (especially in dual duct (DDS/MZS/PMZS) systems - this causes the result for that hour to be junk (999 times to high flows that can cause negative electric and gas consumptions).
3. Fixed a bug in crankcase heater energy calculation for the case of MIN-HGB-RATIO = 0.0 (default for PVVT and RESVVT) and also for all PMZS cases. When MIN-HGB-RATIO is zero the compressor runs for the entire hour if PLR > 0, thus crankcase heater does not run at all; code incorrectly had crankcase heater running for (1-PLR) fraction of the hour; for PMZS the crankcase heater ran for (1-plr) fraction of the hour independent of the MIN-HGB-RATIO value.
4. Added numerous Error/Warning messages and new sizing calculation for OA-FROM-SYSTEM referenced SYSTEMs. Previously, if a SYSTEM had an OA-FROM-SYSTEM specified, its MIN-OUTSIDE-AIR was reset to the MIN-OUTSIDE-AIR of the referenced OA-FROM-SYSTEM; this has been removed and replaced with the opposite action; the sum of the OA requirements for all SYSTEMs that reference an OA-FROM-SYSTEM is used to set the OA-FROM-SYSTEM MIN-OUTSIDE-AIR, SUPPLY-FLOW and adjust its ZONEs flows and minimum flows for both heating and cooling. Additionally the OA-FROM-SYSTEM has its calculated/specified cooling (total and sensible), heating, and preheat capacities adjusted if its SUPPLY flow was increased. If the OA-FROM-SYSTEM and its ZONEs have sufficient minimum OA specified (greater than that required by the referencing SYSTEMs) no adjustments are made. If any adjustments are made a warning is issued that informs the user of the adjustments and recommends the project be re-run with the values in the input corrected. Also, errors are issued (and the simulation terminated) if the OA-FROM-SYSTEM is either an incorrect type (a zonal system or a system that cannot have outside air) or the OA-FROM-SYSTEM is not placed into the input file before any referencing SYSTEM.
5. Fixed three inter-related issues relating to primary/secondary CIRCULATION loop interactions. 1) An expression sets the secondary valve type, when specified by the user, to 0 when no secondary pump is specified; in the hourly calculation this 0 was not handled correctly. The result is that the primary pump "sees" constant flow from the secondary loop, in cases when it was specified to be variable. 2) During the hour a loop starts, the start-up calculations for a secondary loop did not take into account the correct loop thermal loss dT when calculating the required supply temperature. An entering CHW coil temperature could be unrealistically high, and exceed the limits of the coil temperature curve; this could result in the termination of the simulation (crash) with an X**Y where Y is non-integer and X < 0 error message. 3) During a start-up hour, a check was added to determine whether the coil loads are large enough to make the loop

temperature float away from setpoint and make appropriate calculation adjustments as needed. Chiller energy may increase by 1% on an annual basis as a result of these changes in projects that were running into these problems (mostly when the primary loop was incorrectly undersized relative to connected variable flow secondary loops.)

6. Fix inconsistency if metric/english conversion factor for btu/hr-sqft-f ... it was 5.67446 in BDL but other values in LOADS for reporting ... changed to be consistent with ASHRAE 2005 HF p 38.1 to be 5.67826.
7. Fixed bugs in LOADS reports. error in LS-I that caused more than 299 SPACES defined when both LV-C and LS-I requested to cause the report generator to throw an error and terminate while creating the .sim reports after completing the LOADS. Start LV-C reports at 10000 rather than 1000 to prevent overlap with LS-I which starts at 1300. Fix LS-G, LS-H and LS-I incorrect values. The IDENT Time (done in 1999!) changed lines that collected data for these reports incorrectly. The flag value for the daylighting report schedule (=1 when on and 0 when off) was used as the collected quantity rather than the lighting schedule value ... so results were not very predictable and always wrong unless lighting was scheduled 1.0 and the daylight report schedule was not specified. Basically it always thought the lighting schedule was 1 and thus the power reduction it thought was in effect for the reports was reduced by (1-actual lighting schedule value). Energy reporting and hourly reports were not wrong only the daylighting LS- reports.
8. Fix divide-by-0 program crash when dhw loop has recirculation flow, but recirculation pump is on the dw-heater rather than attached to loop.
9. In cooling towers, excessive start-up loads resulting in large condenser loop temperature changes could result in a divide-by-zero in rare circumstances when bumping up against the upper limit of the range curve. No noticeable effect on simulation results.
10. Faulty (out of range) input for loop temperature setpoint could cause the coil temperature performance curve to produce a negative value, causing a program crash. No noticeable effect on simulation results.
11. DHW loop pump runs continuously even when a pump schedule is defined. Pump energy and loop thermal losses are overestimated by the difference in hours the pump should have been off.
12. Waterside economizer would crash due to a negative loop flow when attached to a LAKE/WELL loop. No impact on simulation results.
13. Cooling towers could generate a divide-by-zero if the low-speed-cfm or min-vfd-cfm was the same as the fan-off-cfm. No change in results.
14. When boilers and chillers cycle, a HW/CHW-PUMP attached to the unit also cycles if the loop has its own pump. This change will keep these equipment pumps on so that the units can detect the loop temperature. Depending on how much of the time the units are cycling, keeping the pumps on when the unit is cycled off may increase the energy for this pump by 10%-50%; the increased pump energy may also affect the loop heat/cool load and equipment loads by ~1%.
15. Previously, cycling losses for boilers and chillers are approximated by adding 50% of the START-UP-TIME to the equipment load at PLR=0, and prorating this penalty between $0 < \text{PLR} < \text{MIN-RATIO}$. The cycling losses are now separated by the addition of a keyword that explicitly accounts for the operating loss at zero PLR. The losses are prorated as before. The effect is most pronounced when LOOP-OPERATION is STANDBY, so equipment runs (cycles) a large fraction of the hours; energy consumption

of the unit changes by 1%-5% for electric chillers, and 1%-10% for absorption chillers; depending on cycling characteristics. Net effect on building source energy is typically <1%.

16. When PVVT system with staged-volume control was combined with refrigeration casework input (old style) a negative airflow could be calculated when in the deadband floating state; this was fixed.
17. Energy recovery ventilators could attempt to size HX for effectiveness greater than the maximum theoretical; this put the design UA calculations into an infinite loop. No effect on results.
18. Fixed a bug in SYSTEM flow balancing into ZONES. When the SUPPLY-FLOW or CFM/TON is specified for a SYSTEM such that the flow to the ZONES needs to be "balanced" to ensure the ZONE flows sum to the SYSTEM specified value, the OA-FLOW/AREA keyword was ignored unless another ZONE level OA keyword was also specified (OA-CHANGES or OA-CFM/PER)
19. Changed model to allow whole house fan kw (NATURAL-VENT-KW) to modulate its power fraction based upon the fractional natural venting in the first zone. This is like an "ideal" control that turns the WHF on/off during the hour to match the venting cooling setpoint.
20. Fixed a problem in setting heating minimum flow when a zone flow is "allocated" from a specified total system flow: the minimum heating flow was defaulting to the minimum cooling flow ratio times the zone cooling flow rather than using the minimum heating flow.
21. An energy recovery ventilator could get trapped in an infinite loop when the ERV is bypassed (shut down) and exhaust condensate was happening (flag was set) in a previous iteration. No impact on results.
22. Fixed a bug that allowed the air heat capacity (the CONS()) variables during a start-up hour to be based on an entering coil temperature = 0, which was the previous hour's zeroed value for TM. Modify to use last start-up hour's value. Also, the heating and cooling coil loads in single and dual duct air handler routines were being calculated based on a density different than used in establishing the CONS() terms; this created an inconsistency in mass flow rates between the zones and the coil. Overall delta on annual energy is <0.5%; delta on peaks can be larger.
23. The default minimum CFM ratio for heating mode was not being adjusted when the SUPPLY-CFM was user-specified and thus zonal CFMs were calculated by reallocating the AHU flow. Negligible impact on heating/cooling energy.
24. The fan reports (SS-L) to allocate operating power to cooling when an evaporative cooler or desiccant system is operating.
25. Fixed a bug in the setting of supply temperature min/max (in DKTEMP) for single duct systems when the maximum heating flow is not equal to the minimum cooling flow and the min cooling flow is <1. In this case the heating coil flow rate was incorrectly getting set to the cooling coil flow rate. This then caused the maximum heating temperature to be incorrect. Usually heating flow was supposed to be lower so the heating temperature is underestimated leading to long fan run times in cycling systems or possible unmet loads in constant operation systems.
26. Fix a bug in the sub-zone (those that are not CONTROL-ZONES) in PVVT systems relating to VAV heating flow. If the control zone is in the heating mode ensure that all

sub-zones are also using their heating mode flow rates. Prior to this fix the sub-zone flow minimum was being set by its temperature relative to its thermostat setpoint, thus if the control zone was in the heating mode but the sub-zone temperature put it into cooling, it would use its cooling minimum flow rather than heating minimum flow - in the case that the cooling minimum flow is above the heating minimum flow, the zone temperature would be further forced up and the fan flow would be too high. This was causing an over-estimate of heating energy and heating mode fan energy; the over-estimate could be a significant fractions of the correct amount.

27. Increased BDL memory for the maximum problem size from 80 to 100 megabytes.
28. Renamed report LS-SH to LS-P.
29. Fix LS-G, LS-H and LS-I incorrect values. The IDENT Time (done in 1999!) changed lines that collected data for these reports incorrectly. The flag value for the daylighting report schedule (=1 when on and 0 when off) was used as the collected quantity rather than the lighting schedule value ... so results were not very predictable and always wrong unless lighting was scheduled 1.0 and the daylight report schedule was not specified. Basically it always thought the lighting schedule was 1 and thus the power reduction it thought was in effect for the reports was reduced by (1-actual lighting schedule value). Energy reporting and hourly reports were not wrong only the daylighting LS- reports.
30. Fix warning message that prints "****" for time zone and says it does not agree with weather file value when T-Z was not specified. No effect on results.
31. Fix div-by-0 error that occurred when a dhw loop has a recirculation flow, but the recirculation pump is on placed onto the dw-heater rather than attached to loop.
32. Fix two staged-volume PVVT system issues: 1) Limit the staged-volume outlet temperature to maximum control value allowed. Has a very small effect on results since the zone thermostat will limit supply temperature to that needed. 2) Do not let staged-volume calculate negative airflow when floating. This problem is very rare and has only been observed only with concurrent use of the obsolete simplified refrigeration equipment models.
33. Message enhancements: 1) enhance the ZONE and SYSTEM "insufficient heating capability" messages and change ERROR condition to a warning. No effect on results; 2) fix debug output of SPACE/ZONE name matching since LOADS does not pass full SPACE name, only first 16 character can be printed (rather than the 32 being output previously with the last 16 being junk).
34. The PTAC routine was incorrectly passing the values of the LOW-SPEED-RATIOS keyword into the air-to-air heat pump routine. This caused energy to be substantially over-estimated for a 2-speed heat pump during low-speed heating; possibly doubling the annual heating energy. Documentation was changed to indicate that TWO-SPEED compressors should not be used with PTAC.
35. Fixed a bug that caused the simulation to terminate due to a fan coil with intermittent fan and loop losses causing a negative CFM to be calculated due to parasitic round-off errors in TEMDEV. Very rare case and no effect on results as simulation was terminated by error.
36. Improve default expressions for PSZ/PVAVS/PVVT/RESYS2 for keywords that apply differently for water cooled vs. air cooled condensers: 1) Turn off defaults (make unused) crankcase heating keyword (but put them in for PMZS systems - they were missing); 2) Change PVVT zone thermostat to be proportional rather than reverse action when the

min-flow-ratio is less than 1.0 3) Lower the MIN-UNLOAD-RATIO to 0.1 4) Set MIN-HP-T to MIN-ALARM-T for water cooled HP's. Also change default for MIN-UNLOAD-RATIO to 0.15 (from 0.25) for non-WLHP systems and set MIN-HGB-RATIO to 0.0 for PSZ when indoor fan is not intermittent (used to equal M-U-L) and also make M-H-R equal to M-U-R for PVVT when intermittent indoor fan (used to be zero.)

37. Fix default expressions for ZONE HEATING-CAPACITY and COOLING-CAPACITY for IU SYSTEM. These were defaulting to any value specified at the SYSTEM level - that is incorrect - they now default to auto-sizing based on specified design conditions and peak loads.
38. Changed a BDL error to be a warning for the case of incorrectly positioned window on wall that was issued when the wall has a polygon shape.
39. Fixed an error in LS-I in models with more than 299 SPACES defined and both LV-C and LS-I were requested to cause the non-hourly report generator to issue an error and terminate while creating the .sim file reports after completing the LOADS portion of the simulation. Changed code to start LV-C reports at at report number 10000 rather than 1000 to prevent overlap with LS-I which starts at 1300.
40. Fix LS-G, LS-H and LS-I incorrect values. The IDENT Time (done in 1999!) changed lines that collected data for these reports incorrectly. The flag value for the daylighting report schedule (=1 when on and 0 when off) was used as the collected quantity rather than the lighting schedule value ... so results were not very predictable and always wrong unless lighting was scheduled 1.0 and the daylight report schedule was not specified. Basically it always thought the lighting schedule was 1 and thus the power reduction it thought was in effect for the reports was reduced by (1-actual lighting schedule value). Energy reporting and hourly reports were not wrong only the daylighting LS- reports.
41. Fixed warning message that prints "****" for time zone and says it does not agree with weather file value when T-Z keyword was not actually specified.
42. LS-SH report header was broken when renamed and modified to be LS-P.
43. Fixed a divide-by-0 error that happened when dhw loop has recirculation flow, but recirculation pump is on dw-heater rather than attached to loop.
44. Fixed loop pumping algorithm so that if a secondary loop does not have pump, it can still be off independent of primary loop operation if it is scheduled off or snapped off (to simulate an isolation valve.)
45. Staged volume fixes. Limit staged-volume outlet temperature to the maximum allowed. Very small effect on results, as zone thermostat will limit supply temperature to that needed. Do not let staged-volume calculate negative airflow when floating - very rare, observed only with concurrent refrigeration equipment.
46. Enhanced the ZONE and SYSTEM insufficient heating capability messages and change ERROR condition to a warning.
47. The PTAC routine was incorrectly passing LOOW-SPEED-RATIO's (LSR(3)) into the air-to-air heat pump routine. This caused energy to be substantially overestimated for a 2-speed heat pump during low-speed heating; possibly doubling the annual heating energy.
48. IwinReturn (internal simulation termination request flag) could sometimes be set to 1 (by user pressing the abort button) before any days simulated, resulting in a report divide by zero.

49. Fixed problem for a fan coil with intermittent fan and loop losses that could produce a negative CFM due to parasitic round-off errors in TEMDEV when cycle time was very short.
50. A bug fix in version 044c3a pertaining to PVVT subzone airflows introduced a bug where a VAV box with heating HMIN-FLOW-RATIO larger than cooling MIN-FLOW-RATIO would use the IZMODE (heat/cool/float mode flag) set by the previous zone when the current zone was in the deadband. This could cause the deadband airflow to be the heating minimum rather than the cooling minimum.
51. MIN-UNLOAD-RATIO could be less than MIN-HGB-RATIO, in which case the PLR curve would be used down to the min-unload-ratio, while cycling losses and PCTON are calculated at a higher part load ration. Can result in significant under calculation of power consumption if incorrectly specified.
52. Change code to allow condenser fan pwr-fPLR curve to apply to regular (non-gas powered) DX equipment.
53. Fix bug that caused FC (fan coil) system unconditioned zones to get fan energy assigned equal to the fan energy of the next previous conditioned zone value due to lack of initialization of the zone fan energy to zero in the hourly zone loop.
54. Baseboards could be assigned heat when the BBRD-LOOP was off or limited in capacity; this could cause unaccounted heating.
55. Staged-volume economizer did not work properly with intermittent fan.
56. For INDOOR-FAN-MODE = INTERMITTENT, TEMDEV did not calculate the during-the-hour temperature/extraction swing terms (X,Y,Z) correctly. Also problems with CONTINUOUS in some routines such as PIU, RESVVT. Solution: Prior to calling TEMDEV, each routine should set XC,ZC, XH,ZH simultaneously with the ERMAX, ERMIN, ERMAXM, ERMINM terms. Tests show small changes in fan energy (2%-5%); varies w/ floating hours.
57. In the case when the circulation pump is attached to the DW heater rather than directly to the loop, the DHW loop operation failed to specify when recirculation exists.
58. Change some default expressions for PSZ/PVAVS/PVVT/RESYS2 for keywords that apply differently for water cooled vs. air cooled condensers. 1) Turn off defaults (make unused) crankcase heating keyword (but put them in for PMZS systems - they were missing) 2) Change PVVT zone thermostat to be proportional rather than reverse action when the min-flow-ratio is less than 1.0 3) Lower the MIN-UNLOAD-RATIO to 0.1 4) Set MIN-HP-T to MIN-ALARM-T for water cooled HP's Also change default for MIN-UNLOAD-RATIO to 0.15 (from 0.25) for non WLHP systems and set MIN-HGB-RATIO to 0 for PSZ when indoor fan is not intermittent (used to equal M-U-L) and also make M-H-R equal to M-U-R for PVVT when intermittent indoor fan used to be zero.
59. The LOOP-FLOW-RESET keyword default was not looking at HEAT-SETPT-CONTROL for pipe2 and hw.
60. Fix bug in 044d (thru 44e2) where unset variable IL (layer number) and ETA (sun angle on window) were 0 causing GTC glass types to have incorrect angular absorption and thus low angle glass conduction was low by up to 4X. This would have the largest effect when sun angles were closest to 0 (winter sunny days)
61. When a 2-pipe heating coil was used with DX cooling, or a 2-pipe cooling coil was used with electric/gas heating, the design coil capacity of the non-2pipe coil could be

improperly resized, or set to zero. If reset to zero, then energy consumption could be substantially under calculated.

62. New DX-PIU was setting up report SS-P when it should not, causing the IUNIQ count to be thrown off and then the report generator would throw error messages into the .sim file and then usually cause a program crash.
63. A BDL keyword default expression change was implemented. For WLHP loops, COOL-SETPT-T was changed to default to the design cool T when the cooling control is LOAD-RESET (similar to what is done for CW loops.)
64. Fix typo in 44e2 that causes an incorrect extraction rate calculation for HVSYS and can cause the program to crash in some circumstances.
65. In the EVAP-COOL economizer, OA damper stayed open anytime DBT > TR; this was changed so that the OA damper is fully open anytime DBT > TC. Also allow EVAP-COOL to be variable-flow, like PVVT
66. New daylight savings keywords were added to handle both old and new US as well as custom selections.
67. For PS-C, change the DHW to use only format 6 (if HIR>0) or format 8, like the boiler. No impact on results unless the AUX-KW is specified, in which case the aux kW was not reported here (already included in meter).
68. Force loops to calculate required supply temperature during a startup hour. Otherwise, for a 2-pipe loop, startup hour temperature will be unrealistic and may result in a negative coil capacity. Add PS-H report for ground-loop heat-exchanger.
69. Fix a bug in the staged-volume system where capacity is incorrectly limited when the MIN-SUPPLY-T (or COOL-SET-T if defaulted) is set unrealistically low.
70. Fix a bug introduced in variable-flow exhaust tracking that caused the min-flow-ratio of a PIU terminal to be calculated too high; possibly > 1. This bug can cause major differences in results. (Possibly 100+% difference in fan energy or heating energy.)
71. If HUMIDIFIER-TYPE = NONE, force MIN-HUMIDITY = 0. Otherwise humidification load would be calculated regardless. By default the load would be assigned to a HW loop if one exists, else would be lost. Heating energy could be off by more than 100%.
72. Improve accuracy of Heat Exchanger mode 3 convergence check. May have 10% effect on annual drycooler energy.
73. Drycooler did not size properly when more than one cell. This normally causes a design error (air temperature rise too great) rather than a simulation error.
74. Fix divide by zero bug in PS-H for lake/well GLHX's that was caused by the number of well being used but not defined for this type of HX
75. Add capability to specify convective/radiative split for equipment loads (rather than old custom weighting factor assumed split for each class of load.) Allow equipment loads to be modified by (a function of) hourly calculated zone temperature.
76. Add curve-fit command to LOADS, Enable edtt variables for CURVE-FIT and include name in data passed to simulation to improve curve-fit warning and error messages.
77. Add DHW process end-use T to simulate mixing of hot/cold.
78. Duct losses to an unconditioned space did not cause the design OA fraction to increase proportionately. Typically results in a small increase in heating/cooling loads.

79. When COOL-CONTROL=WARMEST, HEAT-CONTROL=COLDEST disregarded the COOL-MAX-RESET-T. This allowed the supply temperature to be warmer than user-specified; typically underestimating cooling energy by a small amount.
80. Duct loss report block variable included conduction but not air loss
81. Allow natural ventilation to exhaust to unconditioned zone, such as a whole-house fan to the attic.
82. Add photocell-ctrl to SCHEDULE
83. New GLHX would divide-by-zero if GROUT-COND same as GROUND-COND
84. DKTEMP was not correctly estimating heating flow for control/subzone when HMIN-FLOW-RATIO specified.
85. Do not allow a subzone to have variable-flow independent of the control zone.
86. Allow duct leakage to vary by airflow (not just cycling.)
87. If EQUIP-CTRL has no equipment or meter specified, then no equipment runs but coils continue to produce demands. Generate error.
88. Add a CONDENSING-UNIT condenser type.
89. Add hi/lo temperature limit checks to the GLHX to prevent extreme fluid temperatures from causing unreal results. ABORT if found.
90. For heat-driven chillers, the design HIR was specified incorrectly causing design condenser heat rejection to be too low.
91. System type SUM with only unconditioned zones will divide by zero when attempting to calc average temperatures of conditioned zones.
92. Enable hourly reports during initialization if DUMP-OPTIONS = DEBUG
93. Enhance photocell control to take into account the fraction of the hour the sun is up.
94. Add condensing boiler TYPE.
95. Modify BDLKEY BOILER:CAPACITY-FT to allow a QUADRATIC-T for condensing boiler. Change condensing boiler, CAPACITY-FT default curve to be QUADRATIC-T, not QUADRATIC. This was causing an error message due to an incorrect curve type being referenced in the library.
96. Modify condensing boiler to eliminate need for CAPACITY-FT curve. Detect point at which HIR-f(PLR,HWR) curve inverts and limit HWR accordingly. Output boiler capacity at rated conditions in report. Add condensing boiler type to PS-H report. For condensing boiler, CAPACITY-FT should use QUADRATIC-T, not QUADRATIC; change library entry.