

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 5, 2009

Advice Letter 3349-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Supplemental Filing – Annual Electric True-Up – Change PG&E
Electric Rates on January 1, 2009**

Dear Mr. Cherry:

The tariffs filed in Advice Letter 3349-E-A are in compliance with Resolution E-4217 and are effective January 1, 2009.

Balances in accounts addressed in this advice letter are subject to audit by the Commission's Utility Audit, Finance and Compliance Branch.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 30, 2008

Advice 3349-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing – Annual Electric True-Up - Change PG&E Electric Rates on January 1, 2009

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice Letter (AL) 3349-E and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective on January 1, 2009.

As shown in Table 2, revisions made by this filing request a net decrease of \$101 million in electric revenues versus revenues at present rates. Previously, PG&E's October 1, 2008, AL 3349-E filing had forecasted an increase of \$281 million.

Purpose

The purpose of this supplemental filing is to submit electric tariffs for Commission-approved changes effective January 1, 2009. In compliance with Ordering Paragraphs (OP) 3 and 4 of California Public Utilities Commission (Commission or CPUC) Resolution E-4217, PG&E updates its electric rates to:

- (1) Amortize over one year in PG&E's 2009 electric rates the December 31, 2008, forecast balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, RRBMA, HSM, CAREA, ERBBA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, PTAA, NTBA, and ACEBA. PG&E will amortize the HA balance by transferring it to the UGBA;
- (2) Establish the 2009 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement; and
- (3) Reflect in PG&E's 2009 electric rates all CPUC and Federal Energy Regulatory Commission (FERC)-authorized revenue requirement and rate design changes approved by the end of 2008.

Amortization of Authorized Balancing Accounts

Pursuant to OP 4 of Resolution E-4217, PG&E submits rate revisions to amortize through rates, forecast December 31, 2008, balances in the balancing accounts listed below in Table 1. These forecast balances reflect actual balances through October 31, 2008, in accordance with OP 4a.

**Table 1: PG&E Annual Electric True-Up
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/08 Balance for Recovery	12/31/08 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(89,542,524)	2,963,021	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(272,058,940)	(267,968,031)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(1,377,700)	(950,462)	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	(48,836,426)	101,525,189	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(12,144,710)	(9,465,819)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(55,343,048)	(30,780,326)	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(24,927,238)	(14,194,351)	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	6,427,779	6,450,833	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	(32,240,253)	(42,619,033)	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(254,783,984)	(234,505,364)	Energy Cost Recovery Amount	12 months
11	HA (Headroom Account)	(353,343)	(351,726)	Generation	12 months
12	FERABA (Family Electric Rate Assistance Balancing Account)	2,075,575	2,456,960	Distribution, Generation	12 months
13	ATFA (Affiliate Transfer Fees Account)	(99,646)	(187,318)	Distribution	12 months
14	CEEIA (Customer Energy Efficiency Incentive Account)	-	34,985,593	Distribution	12 months
15	SBA (SmartMeter™ Project Balancing Account)	2,942,505	9,889,573	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	14,363,807	14,486,997	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	-	-	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	1,805,000	1,911,307	Generation	12 months
19	PTAA (Procurement Transactions Auditing Account)	296,195	369,800	Generation	12 months
20	NTBA (Non-Tariffed Balancing Account)	-	-	Distribution	12 months
21	Total	(763,796,951)	(425,983,156)		

Establishing the 2009 ERBBA Revenue Requirement

Pursuant to OP 4b, PG&E sets its 2009 ERBBA revenue requirement using the most recent rate of return adopted by the Commission in Decision (D.) 07-12-049. Pursuant to OP 4c, PG&E did not incorporate changes in cost of capital as set by D. 08-05-035, since the automatic mechanism was not triggered by October 15th, and PG&E's 2008 cost of capital will be maintained through 2009. Pursuant to OP 3, PG&E's 2009 ERBBA revenue requirement was calculated using a forecast of the 2008 ERBBA activity, including the amortization of the December 31, 2008, forecast ERBBA balance.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved on or Before End of the Year 2008

Ordering Paragraph 4d requires PG&E to reflect in rates all Commission and FERC-authorized revenue requirement changes approved on or before the end of the year 2008. Since filing AL 3349-E on October 1, 2008, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2009 electric rates:

CPUC Decisions

- *Self Generation Incentive Program (SGIP) Budget – (Table 2, line 4)*

In Ordering Paragraph 8 of Resolution E-4217, the CPUC authorized PG&E to continue its 2008 SGIP budget until a new budget for 2009 is authorized by the Commission subject to modification and adjustment by the Commission in R.08-03-008.

- *Demand Response Program Bridge Funding – (Table 2, line 8)*

On December 18, 2008, the Commission approved D.08-12-038 to allow PG&E, SCE, and SDG&E (collectively, IOUs) to expend funds to continue certain 2008 demand response programs until the Commission adopts a final decision on the IOUs' demand response activity and budget applications for 2009-2011. This decision authorizes total 2009 bridge funds effective January 1, 2009 (and collected via the Demand Response Revenue Balancing Account) that is offset by unspent and uncollectible funds from the 2006-2008 Demand Response program cycle.

- *Catastrophic Events Memorandum Account (CEMA) Application – (Table 2, line 15)*

On November 21, 2008, the CPUC issued D.08-11-045 approving the settlement between PG&E and the Commission's Division of Ratepayer Advocates (DRA) for recovery of \$23.44 million of costs recorded by PG&E in its CEMA for restoring electric distributions facilities damaged by the January 2008 storms. The settlement authorizes PG&E to collect \$14.94 million in electric revenue requirements in rates, with \$12.59 million to be collected in 2009 and \$2.35 million in 2010. PG&E will begin to collect the \$12.59 million in rates via the DRAM, beginning January 1, 2009.

- *Customer Energy Efficiency Incentive Balancing Account (CEEIA) – (Table 2, line 18)*

The CEEIA records the electric portion of the award or penalty from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates. The RRIM was approved in D.07-09-043 and D.08-01-042. The IOUs and Southern California Gas Company on August 15, 2008, jointly filed a petition for modification of the RRIM decisions.

On December 18, 2008, the CPUC issued D.08-12-059 authorizing an interim incentive reward of \$41.5 million for 2006-2007. The electric portion is 83.4 percent based on the electric share of the benefits for the claim period. As approved in Advice 2929-G/3277-E, the electric portion is recovered through the electric CEEIA in the AET and no interest is applied to the balance in the account. This AET includes a \$34.6 million under-collection in the CEEIA – electric account to reflect this decision.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC) – (Table 2, lines 23 and 30)*

On December 18, 2008, the Commission issued D.08-12-029 granting PG&E authority to recover its 2009 forecast of electric procurement costs and its 2009 ongoing CTC forecast revenue requirement. In this filing, PG&E updates its 2009 electric procurement and ongoing CTC revenue requirements to implement this decision and submits resulting 2009 electric rates. The updated 2009 electric procurement and ongoing CTC revenue requirements reflect the revised electric procurement cost forecasts submitted to the Commission on November 7.

- *Decision on the 2009 DWR Power Charge and Bond Charge Revenue Requirements – (Table 2, lines 24 and 46)*

On December 4, 2008, the Commission approved D.08-12-006, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. In this filing, PG&E updates its 2009 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2009 electric rates.

- *Low Income Energy Efficiency (LIEE) - (Table 2, line 42)*

On November 6, 2008, the Commission issued D.08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2009 LIEE budget of \$109 million. In D.08-11-031, the Commission also approved an allocation of program costs between electric and gas of 62/38 (electric/gas) which is based on a forecast of Low Income measures to be installed in 2009-2011. Accordingly, based on the allocation, the 2009 annual LIEE program funding allocated to the electric department is \$68 million, including FF&U.

- *California Alternate Rates for Energy Account (CARE) - (Table 2, line 44)*

On November 6, 2008, the Commission issued D. 08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2009 CARE budget of \$9 million. In D. 08-11-031, the Commission also approved an allocation of program costs between electric and gas of 80/20 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2009-2011. Accordingly, based on the allocation, the 2009 annual CARE administrative program funding allocated to the electric department is \$7 million, including franchise fees and uncollectibles (FF&U). Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the CAREA balancing account.

- *Energy Efficiency (EE) – (Table 2, line 45)*

On October 16, 2008, the Commission approved D.08-10-027, authorizing a bridge period for the IOUs and Southern California Gas Company (SoCalGas) beginning January 1, 2009, and ending no later than three months after the effective date of a final decision on the 2009-2011 energy efficiency portfolio, or December 31, 2009, whichever comes first.¹ In the decision, the Commission authorized PG&E to incorporate the bridge funding revenue requirement into electric Public Goods Charges (PGC) and Procurement charges and gas Public Purpose Program (PPP) surcharge rates filed in its consolidated rate change filings to be effective January 1, 2009. The bridge funding decision authorized a monthly budget for PG&E's energy efficiency programs during the bridge period of \$32.91 million or \$394.94 million an annualized basis. The annualized budget is allocated between electric and gas based on the expense ratio of 83%/17%.² As shown in Advice Letter 2697-G/3356-E filed October 27, 2008, in compliance with the decision, the electric portion of the annualized budget is \$331.16 million including FF&U.

In addition to the decisions discussed above, the Commission approved the following advice letters that have an impact on PG&E's 2009 electric rates:

- *Attrition Advice Letter – (Table 2, lines 3 and 22)*

On October 15, 2008, the Commission approved AL 2954-G/3340-E, which approved the 2009 Attrition increases consistent with the provisions of D.07-03-044, which approved PG&E's 2007 General Rate Case. In this filing, PG&E provides final 2009 distribution and generation revenue requirements and submits resulting 2009 electric rates.

¹ D.08-10-027, Section 4.2, p. 10 and OP No. 5, p. 29.

² PG&E proposed this expense ratio in its 2009-2011 Energy Efficiency Portfolio in Application 08-07-031, p.6-13 based on the net benefits of the proposed portfolio. This ratio was also used by the CPUC in determining the increase the bridge funding to reflect the 2009 electric and gas savings goals.

- *2009 Dedicated Rate Component (DRC) Revenue Requirements – (Table 2, lines 34 and 35)*

On December 5, 2008, PG&E filed AL 3373-E, to adjust the Series 1 and Series 2 DRC charges pursuant to D.04-11-015. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically. In this filing, PG&E updates its 2009 total Energy Cost Recovery Amount (ECRA) revenue requirements to adjust these two DRC Charges, as well as the 2009 ERBBA revenue requirement discussed above, and submits resulting 2009 electric rates.

Authorized FERC-Jurisdictional Rate Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2009 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On December 4, 2008, FERC issued an order in FERC Docket ER09-34-000, approving the TRBAA rate requested by PG&E in its application dated October 6, 2008, effective January 1, 2009. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2009 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On December 4, 2008, FERC issued an order in FERC Docket ER09-34-000, approving RSBA rates requested by PG&E in its application dated October 6, 2008, effective January 1, 2009. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2009 electric rates.

- *TO10 Settlement*

On October 22, 2008, FERC issued an order in FERC Docket ER07-1213-000 et. al, and ER08-267-000 et. al, approving the uncontested Settlement concerning PG&E's proposed changes to its wholesale and retail electric transmission rates under its Transmission Owner Tariff (TO Tariff), and proposed changes to rates and conditions of service for four of PG&E's Existing Transmission Contract (ETC) customers.

- *End-Use Customer Refund Adjustment*

On December 4, 2008, FERC issued an order in FERC Docket ER09-34-000, approving End-Use Customer Refund Adjustment rates requested by PG&E in its application dated October 6, 2008, effective January 1, 2009. The End-Use Customer Refund Adjustment is an adjustment to the transmission revenue requirement that is used to calculate End User Access Charge rates. Once a refund has been ordered by the Commission, PG&E will calculate the total amount due to PG&E's End Use Customers, including interest, as provided in Section 35.19a of FERC's regulations (18 C.F.R § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates for a 12 month period beginning on January 1st of the year following the date a refund is due retail customers under Commission Orders. Additionally, in PG&E's TO8 Filing, PG&E proposed an additional change to the definition of the End-Use Customer Refund Adjustment to provide a mechanism for Standby revenues from generators who are eligible to self-provide Station Power under ISO Tariff Amendment No. 68. This proposal was adopted as part of the TO8 settlement approved by FERC in Docket No. ER05-1284-000. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2009 electric rates.

Tariff Changes

Included in Attachment 1, PG&E provides revisions to preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2.

Table 2: Annual Electric True-Up Projected 2009 Revenue Requirements

Line #		Test Year 2009 RRQ A	12/31/08 Forecast BA Amortization B	Total Projected 2009 Revenues C=A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	2,995,541,472	2,963,021	2,998,504,493
4	Self Generation Incentive Program	30,186,419		30,186,419
5	Environmental Enhancement	10,102,550		10,102,550
6	CPUC Fee	21,146,915		21,146,915
7	Advanced Metering/SBA	81,064,488	9,889,573	90,954,061
8	Demand Response/DRRBA	22,917,984	14,486,997	37,404,981
9	Air Conditioning Cycling/ACEBA	57,861,054	-	57,861,054
10	ClimateSmart	4,292,573		4,292,573
11	California Solar Initiative	141,435,700		141,435,700
12	HSM		6,450,833	6,450,833
13	AMDRA		-	-
14	ATFA		(187,318)	(187,318)
15	CEMA		12,585,831	12,585,831
16	PCBA		-	-
17	Cornerstone Project	-		-
18	CEEIA		34,985,593	34,985,593
19	NTBA		-	-
20	LCPERMA		-	-
21	Generation			
22	Utility Retained Generation Base/UGBA	1,194,080,000	101,525,189	1,295,605,189
23	Electric Procurement/ERRA	3,725,546,336	389,568,008	4,115,114,344
24	DWR--Power Charge/PCCBA	1,100,436,185	(30,780,326)	1,069,655,860
25	DWR Franchise Fees	11,288,691		11,288,691
26	BCRSBA		1,911,307	1,911,307
27	FERABA		2,456,960	2,456,960
28	HA		(351,726)	(351,726)
29	PTAA		369,800	369,800
30	Ongoing CTC/MTCBA	426,566,307	197,685,446	624,251,753
31	GDTCSA		-	-
32	Rate Reduction Bond Memo Account		(14,194,351)	(14,194,351)
33	Energy Cost Recovery Bonds			
34	(1) Dedicated Rate Component Series	296,364,407		296,364,407
35	(2) Dedicated Rate Component Series	145,983,655		145,983,655
36	(3) ERB Balancing Account (ERBBA)	(5,065,987)	(234,505,364)	(239,571,351)
37	Nuclear Decommissioning	25,697,000	(950,462)	24,746,538
38	Public Purpose Programs			
39	(1) Energy Efficiency	117,992,043		117,992,043
40	(2) RDD	34,435,823		34,435,823
41	(3) Renewables	36,009,013		36,009,013
42	(4) LIEE	68,308,338		68,308,338
43	PPPRAM		(267,968,031)	(267,968,031)
44	CAREA	7,325,561	(42,619,033)	(35,293,472)
45	Procurement EE/PEERAM	213,171,985	(9,465,819)	203,706,166
46	DWR Bonds	406,568,974		406,568,974
47	Total CPUC Jurisdictional	11,169,257,487	173,856,128	11,343,113,615
48	CPUC Revenues at Present Rates			11,401,116,501
49	Change in CPUC Jurisdictional			(58,002,886)
50	Total FERC Jurisdictional	677,281,298	(18,427,951)	658,853,347
51	FERC Revenues at Present Rates			701,919,744
52	Change in FERC Jurisdictional			(43,066,397)
53	Grand Total Projected Revenues			12,001,966,962
54	Total Revenues at Present Rates			12,103,036,245
55	Total Change			(101,069,282)

Note: The 12/31/08 forecast FERABA balance of \$2,456,960 includes a discount portion of \$2,201,862, which is allocated to generation rates and administrative costs of \$435,098, which is allocated to distribution rates.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

2009 ELECTRIC RATES

PG&E hereby provides final electric rates effective January 1, 2009, based on the revenue requirements shown in Table 2, above, and the revenue allocation and rate design methodology established in D.07-09-004 for rate changes between GRCs.³

1. CPUC-Jurisdictional Rates

- *Distribution Rates*

Distribution rates are designed according to the guidelines established in D.07-09-004 to collect the distribution revenue from Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and the administrative and marketing costs are then recovered via the CARE portion of the Public Purpose Program (PPP) rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the change in revenue for Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution costs (allocated to all customers), and any applicable non-allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be born by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.⁴

³ D.07-09-004, Appendix B.

⁴ Customer charges for Schedule E-20T are set below the level authorized by D.07-09-004 such that only the allocated distribution revenue is collected from the customer charge.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00491 per kWh.⁵

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same rate per kWh for all eligible customers based on the total revenue requirement from Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same rate per kWh for all non-exempt customers.

- *CTC*

The total revenue requirement for CTC for departing load (DL), bundled and direct access (DA) customers is presented in Table 2. CTC rates are determined based on the peak 100 hour methodology as approved by D.07-09-004, and are determined on a per kWh basis that varies by class and by voltage for Schedule E-20

In D.06-07-030 in the DA Suspension Proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. DA and DL customers eligible to pay the DWR Power Charge must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation." The indifference amount for 2009 is negative. Therefore, in this advice letter the PCIA rate has been set to offset the ongoing CTC rate, but for the contribution to franchise fees on the DWR Bond Charge, calculated at \$0.00004 per kWh.⁶

- *Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA) Rate*

The FTA rate is set to zero for residential customers and small commercial customers. The RRBMA is allocated in proportion to 2007 FTA revenue, and is set separately on a per kWh basis for residential customers and for small commercial customers.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables;

⁵ Decision 08-12-006, Ordering Paragraph 2.

⁶ Community choice aggregation CTC is set at the same level as for DA. However, Advice 3002-E which changes the DWR Power Charge to the PCIA for community choice aggregation has not yet been approved. Until approved, the sum of the CTC and DWR Power Charge (shown as PCIA in the tariffs) for community choice aggregation is equal to two cents per kWh.

LIEE; and the amortization of the PPPRAM balancing accounts. The PPPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the proposed rate revenue. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and overcollections and CARE administration expenses.

PPP rates are designed according to the guidelines established in D.07-09-004.⁷ Using the PPP present revenue as the starting point, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount. PPP revenue is allocated to each customer group in the manner adopted by D. 07-09-004. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *Generation*

Generation rates are designed based on the guidelines for rate changes between general rate cases set forth in D.07-09-004. Using generation revenue at present rates as the starting point, proposed generation rates were then calculated to collect the revenue allocated to the generation rate function from Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates for any revision to CTC, and to remove non-allocated revenue and the revenue associated with the current core and non-core adjustments pursuant to D.06-07-030. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into the proposed change to the FERA discount cost (allocated only to bundled residential customers) and the change to generation costs (allocated to bundled customers) to determine the cost allocation to each schedule. Non-allocated revenue, the cost of the FERA program discounts, and the proposed core/noncore adjustment is then directly assigned to each class after the allocation is complete.⁸ Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing

⁷ D.07-09-004, Appendix B.

⁸ Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030.

at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5). These requirements were satisfied by Advice 3349-E.

In this supplemental advice letter, PG&E presents changes to Transmission Owner (TO) rates, TRBAA rates, Reliability Services (RS) rates, and the End Use Customer Refund Amount.

3. Total Rates

- *CPUC-Jurisdictional Total Rates*

PG&E proposes to set rates in accordance with the guidelines adopted by D.07-09-004 for rates changes between General Rate Cases. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that pre-CSI rates for residential usage up to 130 percent of baseline cannot be increased above their level on February 1, 2001. PG&E complies with this requirement by adjusting residential distribution and generation rates proportionately so that total pre-CSI residential rates for usage up to 130 percent of baseline do not change. The pre-CSI non-CARE surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the non-CSI amount allocated to the residential class is fully collected. Finally, CSI adders that vary by rate tier are added to determine the total rate. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.⁹

- *Changes to Total Rates Due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change, except as allowed by D.07-09-004 for CSI funding. See further discussion above in "CPUC-Jurisdictional Total Rates."

⁹ PG&E retains current pre-CSI rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with the guidelines adopted by D.07-09-004.

Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E's final January 1, 2009 average rate summaries for bundled and DA customers consistent with the revenue requirements set forth in Table 2.¹⁰ Present rates used in this presentation are based on rates effective October 1, 2008, and the sales forecast presented in the 2009 ERRA proceeding (A.08-06-011).

Similar to bundled rates, DA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, RS, nuclear decommissioning, PPP, the FTA, and the RRBMA. In addition DA customers pay the DA Cost Responsibility Surcharge (CRS) including the Energy Cost Recovery Amount, CTC, DWR bond and the PCIA. Finally, while not shown in Table 3, DL charges will be decreased by approximately \$0.6 million, from \$17.9 million to \$17.3 million, because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2009 are shown in each affected rate schedule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 20, 2009**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000

¹⁰ PG&E has also consolidated in this AET filing changes to Standby rates (Schedule S) filed in Advice 3364-E in compliance with D.07-09-004.

San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: PGETariffs@pge.com

Effective Date

Pursuant to OP 3 of Resolution E-4217, PG&E requests that this advice filing become effective on **January 1, 2009**, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the lists for A.08-06-011, A.08-03-017, A.08-06-003, A.08-05-023, A.08-04-022, A.08-05-022, A.08-07-031, A.08-04-020. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Cheryl".

Vice President, Regulatory Relations

Attachments

cc: Service Lists A.08-06-011, A.08-03-017, A.08-06-003, A.08-05-023, A.08-04-022, A.08-05-022, A.08-07-031, A.08-04-020

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Lawson

Phone #: 415-973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

☐

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3349-E-A

Tier: [1]

Subject of AL: Supplemental Filing - Annual Electric True-Up - Change PG&E Electric Rates on January 1, 2009

Keywords (choose from CPUC listing): compliance, balancing accounts

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4217

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Resolution Required? ☐ Yes ☒ No

Requested effective date: January 1, 2009

No. of tariff sheets: 127

Estimated system annual revenue effect (%): Revenues are decreased \$101 million relative to revenues at present rates

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

PACIFIC GAS AND ELECTRIC COMPANY

2009 Annual Electric True-Up

Advice 3349-E-A

Table 3

Bundled Results

BDDL RESULTS	Total Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
<u>Class/Schedule</u>	<u>At Present</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>						
RESIDENTIAL																
E-1	\$4,211,762,439	\$1,978,238,164	\$240,120,463	-\$9,594,978	-\$5,166,526	-\$21,105,742	\$11,352,431	\$1,490,533,966	\$144,957,133	\$6,766,879	\$0	-\$8,137,834	\$118,696,774	\$204,989,759	\$56,738,607	\$4,208,389,095
EL-1	\$465,137,667	\$359,759,624	\$52,291,970	-\$2,089,536	-\$1,125,135	-\$4,596,280	\$2,473,837	-\$10,429,515	\$12,162,553	\$1,474,588	\$0	-\$1,771,892	\$0	\$44,633,466	\$12,353,986	\$465,137,667
E-7	\$161,509,659	\$94,721,383	\$8,920,615	-\$356,459	-\$191,939	-\$784,091	\$422,140	\$39,396,518	\$5,628,006	\$251,626	\$0	-\$302,271	\$4,069,547	\$7,614,132	\$2,107,497	\$161,496,704
E-8	\$197,503,624	\$139,118,177	\$8,646,836	-\$345,519	-\$186,049	-\$760,026	\$409,184	\$31,094,828	\$5,879,845	\$243,904	\$0	-\$292,995	\$4,351,591	\$7,380,450	\$2,042,817	\$197,583,043
EL-8	<u>\$9,066,571</u>	<u>\$15,864,148</u>	<u>\$1,162,429</u>	<u>-\$46,450</u>	<u>-\$25,011</u>	<u>-\$102,173</u>	<u>\$55,008</u>	<u>-\$9,460,646</u>	<u>\$359,059</u>	<u>\$32,789</u>	<u>\$0</u>	<u>-\$39,388</u>	<u>\$0</u>	<u>\$992,184</u>	<u>\$274,624</u>	<u>\$9,066,571</u>
TOTAL RES	\$5,044,979,960	\$2,587,701,495	\$311,142,313	-\$12,432,941	-\$6,694,660	-\$27,348,312	\$14,712,600	\$1,541,135,150	\$168,986,595	\$8,769,786	\$0	-\$10,544,381	\$127,117,912	\$265,609,991	\$73,517,530	\$5,041,673,080
SMALL L&P																
A-6	\$1,005,373,395	\$507,277,248	\$49,825,291	-\$2,254,255	-\$1,213,830	-\$4,766,778	\$2,523,282	\$329,564,406	\$35,095,450	\$1,591,292	\$0	-\$1,981,936	\$28,331,176	\$42,569,612	\$13,327,861	\$999,888,818
A-10 P	\$531,417,340	\$276,870,606	\$28,813,719	-\$1,303,423	-\$701,843	-\$2,756,178	\$1,459,191	\$160,475,860	\$19,398,174	\$920,094	\$0	-\$1,145,967	\$16,400,778	\$24,613,988	\$7,706,244	\$530,751,242
A-15	\$309,099	\$59,324	\$5,879	-\$266	-\$143	-\$562	\$298	\$228,694	\$4,141	\$188	\$0	\$0	\$3,350	\$5,023	\$1,573	\$307,498
TC-1	<u>\$5,808,586</u>	<u>\$2,496,023</u>	<u>\$310,975</u>	<u>-\$14,070</u>	<u>-\$7,576</u>	<u>-\$29,751</u>	<u>\$15,749</u>	<u>\$2,392,966</u>	<u>\$101,912</u>	<u>\$9,932</u>	<u>\$0</u>	<u>\$0</u>	<u>\$177,198</u>	<u>\$265,693</u>	<u>\$83,184</u>	<u>\$5,802,236</u>
TOTAL SMALL	\$1,542,908,420	\$786,703,201	\$78,955,865	-\$3,572,014	-\$1,923,392	-\$7,553,269	\$3,998,520	\$492,661,926	\$54,599,677	\$2,521,505	\$0	-\$3,127,903	\$44,912,502	\$67,454,316	\$21,118,862	\$1,536,749,794
MEDIUM L&P																
A-10 T	\$700,776	\$486,301	\$64,565	-\$2,331	-\$1,255	-\$4,299	\$3,135	\$21,629	\$33,497	\$1,646	\$0	\$0	\$29,362	\$41,915	\$13,784	\$687,948
A-10 P	\$14,997,661	\$9,135,276	\$987,752	-\$43,844	-\$23,608	-\$80,841	\$47,959	\$2,497,316	\$653,050	\$30,950	\$0	-\$103	\$547,156	\$788,281	\$259,221	\$14,798,565
A-10 S	\$2,088,210,309	<u>\$1,200,042,526</u>	<u>\$128,425,108</u>	<u>-\$5,522,894</u>	<u>-\$2,973,866</u>	<u>-\$10,183,202</u>	<u>\$6,235,512</u>	<u>\$463,219,404</u>	<u>\$83,233,732</u>	<u>\$3,898,642</u>	<u>\$0</u>	<u>-\$216,482</u>	<u>\$69,443,132</u>	<u>\$99,296,825</u>	<u>\$32,653,072</u>	<u>\$2,067,551,508</u>
TOTAL MEDIUM	\$2,103,908,746	\$1,209,664,104	\$129,477,425	-\$5,569,070	-\$2,998,730	-\$10,268,342	\$6,286,605	\$465,738,349	\$83,920,278	\$3,931,238	\$0	-\$216,584	\$70,019,650	\$100,127,021	\$32,926,076	\$2,083,038,021
E-19 CLASS																
E-19 T	\$3,444,012	\$1,979,389	\$533,882	-\$10,862	-\$5,849	-\$20,028	\$25,922	\$380,355	\$153,323	\$7,668	\$0	-\$36	\$136,801	\$166,238	\$64,220	\$3,411,023
E-19 P	\$93,565,729	\$58,436,641	\$5,636,256	-\$298,402	-\$160,678	-\$550,198	\$273,653	\$14,548,446	\$4,250,973	\$210,644	\$0	-\$1,335	\$3,758,182	\$4,566,885	\$1,764,245	\$92,435,311
E-19 S	<u>\$1,020,681,954</u>	<u>\$627,281,100</u>	<u>\$53,567,799</u>	<u>-\$3,118,228</u>	<u>-\$1,679,046</u>	<u>-\$5,749,439</u>	<u>\$2,600,895</u>	<u>\$180,536,122</u>	<u>\$45,811,133</u>	<u>\$2,201,175</u>	<u>\$0</u>	<u>-\$88,733</u>	<u>\$39,225,963</u>	<u>\$47,722,834</u>	<u>\$18,435,935</u>	<u>\$1,006,747,510</u>
TOTAL E-19	\$1,117,691,695	\$687,697,129	\$59,737,938	-\$3,427,492	-\$1,845,573	-\$6,319,665	\$2,900,470	\$195,464,924	\$50,215,429	\$2,419,486	\$0	-\$90,105	\$43,120,945	\$52,455,957	\$20,264,400	\$1,102,593,844
STREETLIGHTS	\$68,187,972	\$32,334,729	\$2,673,887	-\$163,451	-\$88,012	-\$200,810	\$114,134	\$28,325,870	\$1,173,015	\$115,381	\$0	\$0	\$2,058,557	\$275,019	\$966,372	\$67,584,692
STANDBY																
STANDBY T	\$26,152,818	\$14,134,016	\$5,469,240	-\$84,678	-\$45,596	-\$493,035	\$263,821	\$3,028,701	\$1,178,316	\$59,775	\$0	\$0	\$1,066,470	\$443,182	\$500,645	\$25,520,858
STANDBY P	\$1,754,456	\$535,721	\$195,742	-\$2,532	-\$1,363	-\$14,740	\$9,441	\$927,585	\$44,641	\$1,787	\$0	\$0	\$31,883	\$13,249	\$14,967	\$1,756,382
STANDBY S	<u>\$2,674,174</u>	<u>\$946,173</u>	<u>\$291,102</u>	<u>-\$4,530</u>	<u>-\$2,439</u>	<u>-\$14,042</u>	<u>\$14,042</u>	<u>\$1,258,730</u>	<u>\$79,040</u>	<u>\$3,197</u>	<u>\$0</u>	<u>\$0</u>	<u>\$57,047</u>	<u>\$23,707</u>	<u>\$26,780</u>	<u>\$2,666,478</u>
TOTAL STANDBY	\$30,581,448	\$15,615,910	\$5,956,085	-\$91,740	-\$49,398	-\$534,148	\$287,304	\$5,215,015	\$1,301,998	\$64,759	\$0	\$0	\$1,155,401	\$480,138	\$542,393	\$29,943,719
AGRICULTURE																
AG-1A	\$51,949,850	\$19,133,102	\$1,286,138	-\$72,276	-\$38,918	-\$109,462	\$59,368	\$27,243,920	\$1,386,307	\$51,020	\$0	\$0	\$910,267	\$1,381,649	\$427,317	\$51,658,432
AG-RA	\$4,950,076	\$1,760,454	\$169,448	-\$9,522	-\$5,127	-\$14,422	\$7,822	\$2,469,790	\$158,710	\$6,722	\$0	\$0	\$119,927	\$182,032	\$56,299	\$4,902,132
AG-VA	\$3,997,605	\$1,455,730	\$133,724	-\$7,515	-\$4,046	-\$11,381	\$6,173	\$1,974,875	\$125,575	\$5,305	\$0	\$0	\$94,643	\$143,654	\$44,429	\$3,961,167
AG-4A	\$22,175,409	\$8,161,029	\$761,548	-\$42,796	-\$23,044	-\$64,815	\$35,153	\$10,790,450	\$711,335	\$30,210	\$0	\$0	\$538,987	\$818,102	\$253,023	\$21,969,183
AG-5A	\$11,105,337	\$5,440,663	\$469,020	-\$26,357	-\$14,192	-\$39,918	\$21,650	\$3,695,890	\$411,939	\$18,606	\$0	\$0	\$331,950	\$503,851	\$155,831	\$10,968,932
AG-1B	\$57,897,556	\$26,315,026	\$1,833,800	-\$103,052	-\$55,490	-\$156,073	\$84,648	\$23,946,917	\$1,704,521	\$72,745	\$0	\$0	\$1,297,876	\$1,969,982	\$609,277	\$57,520,177
AG-RB	\$4,588,258	\$2,038,011	\$170,184	-\$9,564	-\$5,150	-\$14,484	\$7,856	\$1,835,807	\$149,782	\$6,751	\$0	\$0	\$120,448	\$182,822	\$56,543	\$4,539,006
AG-VB	\$2,488,335	\$1,085,582	\$91,734	-\$5,155	-\$2,776	-\$7,807	\$4,234	\$1,021,395	\$80,898	\$3,639	\$0	\$0	\$64,925	\$98,547	\$30,479	\$2,465,695
AG-4B	\$50,403,800	\$23,435,720	\$1,987,068	-\$111,665	-\$60,127	-\$169,118	\$91,723	\$18,712,730	\$1,715,868	\$78,825	\$0	\$0	\$1,406,352	\$2,134,632	\$660,199	\$49,882,207
AG-4C	\$6,600,721	\$2,580,088	\$249,412	-\$14,016	-\$7,547	-\$21,227	\$11,513	\$2,993,681	\$221,761	\$9,894	\$0	\$0	\$176,522	\$267,934	\$82,867	\$6,550,881
AG-5B	\$344,281,382	\$190,515,941	\$20,077,405	-\$1,128,269	-\$607,530	-\$1,708,774	\$926,771	\$71,512,195	\$15,590,343	\$796,452	\$0	\$0	\$14,209,827	\$21,568,396	\$6,670,679	\$338,423,437
AG-5C	\$59,029,020	\$31,307,822	\$3,386,340	-\$190,299	-\$102,468	-\$288,209	\$156,313	\$13,962,566	\$2,604,200	\$134,333	\$0	\$0	\$2,396,689	\$3,637,816	\$1,125,105	\$58,130,207
Total AGRA	\$94,178,277	\$35,950,978	\$2,819,878	-\$158,466	-\$85,328	-\$239,998	\$130,165	\$46,174,925	\$2,793,867	\$111,862	\$0	\$0	\$1,995,775	\$3,029,288	\$936,899	\$93,459,846
Total AGRB	<u>\$525,289,072</u>	<u>\$277,278,191</u>	<u>\$27,795,943</u>	<u>-\$1,562,020</u>	<u>-\$841,088</u>	<u>-\$2,365,693</u>	<u>\$1,283,057</u>	<u>\$133,985,290</u>	<u>\$22,067,374</u>	<u>\$1,102,639</u>	<u>\$0</u>	<u>\$0</u>	<u>\$19,672,639</u>	<u>\$29,860,130</u>	<u>\$9,235,148</u>	<u>\$517,511,611</u>
TOTAL AGR	\$619,467,350	\$313,229,169	\$30,615,821	-\$1,720,486	-\$926,415	-\$2,605,691	\$1,413,223	\$180,160,215	\$24,861,241	\$1,214,501	\$0	\$0	\$21,668,414	\$32,889,418	\$10,172,047	\$610,971,457
E-20 CLASS																
E-20 T	\$457,059,698	\$346,138,664	\$34,093,081	-\$2,014,532	-\$1,084,748	-\$3,037,752	\$1,624,017	-\$15,055,209	\$26,633,290	\$1,422,069	\$0	\$0	\$25,371,735	\$24,745,056	\$11,910,539	\$450,746,212
E-20 P	\$552,702,232	\$364,896,974	\$33,757,261	-\$1,897,910	-\$1,021,952	-\$2,861,896	\$1,608,004	\$63,116,883	\$26,712,119	\$1,339,746	\$0	\$0	\$23,902,962	\$25,793,320	\$11,221,037	\$546,566,546
E-20 S	<u>\$305,475,636</u>	<u>\$186,772,235</u>	<u>\$18,393,987</u>	<u>-\$963,638</u>	<u>-\$518,882</u>	<u>-\$1,453,089</u>	<u>\$876,164</u>	<u>\$52,614,925</u>	<u>\$13,965,698</u>	<u>\$680,238</u>	<u>\$0</u>	<u>\$0</u>	<u>\$12,136,403</u>	<u>\$13,624,981</u>	<u>\$5,697,328</u>	<u>\$301,826,350</u>
TOTAL E-20	\$1,315,237,565	\$897,807,872	\$86,244,329	-\$4,876,080	-\$2,625,581	-\$7,352,736	\$4,108,185	\$100,676,599	\$67,311,107	\$3,442,052	\$0	\$0	\$61,411,101	\$64,163,357	\$28,828,904	\$1,299,139,108
SYSTEM	\$11,842,963,156	\$6,530,753,610	\$704,803,662	-\$31,853,273	-\$17,151,762	-\$62,182,973	\$33,821,041	\$3,009,378,048	\$452,369,341	\$22,478,709	\$0	-\$13,978,972	\$371,464,482	\$583,455,217	\$188,336,585	\$11,771,693,714

PACIFIC GAS AND ELECTRIC COMPANY
2009 Annual Electric True-Up
Advice 3349-E-A
Table 3
Bundled Results

BOLD RESULTS	Total Sales	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<u>Class/Schedule</u>	<u>(kVh)</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Change</u>
RESIDENTIAL																		
E-1	24,606,890,467	\$0.17116	\$0.08039	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.06057	\$0.00589	\$0.00027	\$0.00000	-\$0.00033	\$0.00482	\$0.00833	\$0.00231	\$0.17102	-0.1%
EL-1	5,357,783,838	\$0.08682	\$0.06715	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	-\$0.00195	\$0.00227	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00833	\$0.00231	\$0.08682	0.0%
E-7	913,997,431	\$0.17671	\$0.10363	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.04310	\$0.00616	\$0.00028	\$0.00000	-\$0.00033	\$0.00445	\$0.00833	\$0.00231	\$0.17669	0.0%
E-8	885,946,361	\$0.22293	\$0.15703	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.03510	\$0.00664	\$0.00028	\$0.00000	-\$0.00033	\$0.00491	\$0.00833	\$0.00231	\$0.22302	0.0%
EL-8	119,101,327	<u>\$0.07612</u>	<u>\$0.13320</u>	<u>\$0.00976</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00086</u>	<u>\$0.00046</u>	<u>-\$0.07943</u>	<u>\$0.00301</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00033</u>	<u>\$0.00000</u>	<u>\$0.00833</u>	<u>\$0.00231</u>	<u>\$0.07612</u>	<u>0.0%</u>
TOTAL RES	31,883,719,424	\$0.15823	\$0.08116	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.04834	\$0.00530	\$0.00028	\$0.00000	-\$0.00033	\$0.00399	\$0.00833	\$0.00231	\$0.15813	-0.1%
SMALL L&P																		
A-1	5,780,142,241	\$0.17394	\$0.08776	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.05702	\$0.00607	\$0.00028	\$0.00000	-\$0.00034	\$0.00490	\$0.00736	\$0.00231	\$0.17299	-0.5%
A-6	3,342,110,606	\$0.15901	\$0.08284	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.04802	\$0.00580	\$0.00028	\$0.00000	-\$0.00034	\$0.00491	\$0.00736	\$0.00231	\$0.15881	-0.1%
A-15	682,043	\$0.45320	\$0.08698	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.33531	\$0.00607	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00736	\$0.00231	\$0.45085	-0.5%
TC-1	36,076,015	<u>\$0.16101</u>	<u>\$0.06919</u>	<u>\$0.00862</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00082</u>	<u>\$0.00044</u>	<u>\$0.06633</u>	<u>\$0.00282</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00491</u>	<u>\$0.00736</u>	<u>\$0.00231</u>	<u>\$0.16083</u>	<u>-0.1%</u>
TOTAL SMALL	9,159,010,905	\$0.16846	\$0.08589	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.05379	\$0.00596	\$0.00028	\$0.00000	-\$0.00034	\$0.00490	\$0.00736	\$0.00231	\$0.16779	-0.4%
MEDIUM L&P																		
A-10 T	5,977,770	\$0.11723	\$0.08135	\$0.01080	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00052	\$0.00362	\$0.00560	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00701	\$0.00231	\$0.11508	-1.8%
A-10 P	112,421,108	\$0.13341	\$0.08126	\$0.00879	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00043	\$0.02221	\$0.00581	\$0.00028	\$0.00000	\$0.00000	\$0.00487	\$0.00701	\$0.00231	\$0.13164	-1.3%
A-10 S	14,161,267,139	<u>\$0.14746</u>	<u>\$0.08474</u>	<u>\$0.00907</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00072</u>	<u>\$0.00044</u>	<u>\$0.03271</u>	<u>\$0.00588</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00002</u>	<u>\$0.00490</u>	<u>\$0.00701</u>	<u>\$0.00231</u>	<u>\$0.14600</u>	<u>-1.0%</u>
TOTAL MEDIUM	14,279,666,016	\$0.14734	\$0.08471	\$0.00907	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00044	\$0.03262	\$0.00588	\$0.00028	\$0.00000	-\$0.00002	\$0.00490	\$0.00701	\$0.00231	\$0.14587	-1.0%
E-19 CLASS																		
E-19 T	27,851,435	\$0.12366	\$0.07107	\$0.01917	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00093	\$0.01366	\$0.00551	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	\$0.12247	-1.0%
E-19 P	765,133,258	\$0.12229	\$0.07637	\$0.00737	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00036	\$0.01901	\$0.00556	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	\$0.12081	-1.2%
E-19 S	7,995,456,000	<u>\$0.12766</u>	<u>\$0.07845</u>	<u>\$0.00670</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00072</u>	<u>\$0.00033</u>	<u>\$0.02258</u>	<u>\$0.00573</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00001</u>	<u>\$0.00491</u>	<u>\$0.00597</u>	<u>\$0.00231</u>	<u>\$0.12591</u>	<u>-1.4%</u>
TOTAL E-19	8,788,440,692	\$0.12718	\$0.07825	\$0.00680	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00033	\$0.02224	\$0.00571	\$0.00028	\$0.00000	-\$0.00001	\$0.00491	\$0.00597	\$0.00231	\$0.12546	-1.4%
STREETLIGHTS	419,104,474	\$0.16270	\$0.07715	\$0.00638	-\$0.00039	-\$0.00021	-\$0.00048	\$0.00027	\$0.06759	\$0.00280	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00066	\$0.00231	\$0.16126	-0.9%
STANDBY																		
STANDBY T	217,124,156	\$0.12045	\$0.06510	\$0.02519	-\$0.00039	-\$0.00021	-\$0.00227	\$0.00122	\$0.01395	\$0.00543	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.11754	-2.4%
STANDBY P	6,491,159	\$0.27028	\$0.08253	\$0.03016	-\$0.00039	-\$0.00021	-\$0.00227	\$0.00145	\$0.14290	\$0.00688	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.27058	0.1%
STANDBY S	11,614,307	<u>\$0.23025</u>	<u>\$0.08147</u>	<u>\$0.02506</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00227</u>	<u>\$0.00121</u>	<u>\$0.10838</u>	<u>\$0.00681</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00491</u>	<u>\$0.00204</u>	<u>\$0.00231</u>	<u>\$0.22959</u>	<u>-0.3%</u>
TOTAL STANDBY	235,229,622	\$0.13001	\$0.06639	\$0.02532	-\$0.00039	-\$0.00021	-\$0.00227	\$0.00122	\$0.02217	\$0.00554	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.12730	-2.1%
AGRICULTURE																		
AG-1A	185,322,452	\$0.28032	\$0.10324	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.14701	\$0.00748	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.27875	-0.6%
AG-RA	24,416,149	\$0.20274	\$0.07210	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.10115	\$0.00650	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20077	-1.0%
AG-VA	19,268,570	\$0.20747	\$0.07555	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.10249	\$0.00652	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20558	-0.9%
AG-4A	109,733,155	\$0.20208	\$0.07437	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.09833	\$0.00648	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20021	-0.9%
AG-5A	67,582,158	\$0.16432	\$0.08050	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.05469	\$0.00610	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.16231	-1.2%
AG-1B	264,236,346	\$0.21911	\$0.09959	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.09063	\$0.00645	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.21768	-0.7%
AG-RB	24,522,129	\$0.18711	\$0.08311	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.07486	\$0.00611	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.18510	-1.1%
AG-VB	13,218,210	\$0.18825	\$0.08213	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.07727	\$0.00612	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.18654	-0.9%
AG-4B	286,321,030	\$0.17604	\$0.08185	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.06536	\$0.00599	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.17422	-1.0%
AG-4C	35,938,371	\$0.18367	\$0.07179	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.08330	\$0.00617	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.18228	-0.8%
AG-5B	2,892,997,868	\$0.11901	\$0.06585	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.02472	\$0.00539	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.11698	-1.7%
AG-5C	487,945,190	\$0.12097	\$0.06416	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.02862	\$0.00534	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.11913	-1.5%
Total AGRA	406,322,484	\$0.23178	\$0.08848	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.11364	\$0.00688	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.23001	-0.8%
Total AGRB	4,005,179,145	<u>\$0.13115</u>	<u>\$0.06923</u>	<u>\$0.00694</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00059</u>	<u>\$0.00032</u>	<u>\$0.03345</u>	<u>\$0.00551</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00491</u>	<u>\$0.00746</u>	<u>\$0.00231</u>	<u>\$0.12921</u>	<u>-1.5%</u>
TOTAL AGR	4,411,501,630	\$0.14042	\$0.07100	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.04084	\$0.00564	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.13850	-1.4%
E-20 CLASS																		
E-20 T	5,165,465,883	\$0.08848	\$0.06701	\$0.00660	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00031	-\$0.00291	\$0.00516	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00479	\$0.00231	\$0.08726	-1.4%
E-20 P	4,866,436,331	\$0.11357	\$0.07498	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00033	\$0.01297	\$0.00549	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00530	\$0.00231	\$0.11231	-1.1%
E-20 S	2,470,866,767	<u>\$0.12363</u>	<u>\$0.07559</u>	<u>\$0.00744</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00059</u>	<u>\$0.00035</u>	<u>\$0.02129</u>	<u>\$0.00565</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00491</u>	<u>\$0.00551</u>	<u>\$0.00231</u>	<u>\$0.12215</u>	<u>-1.2%</u>
TOTAL E-20	12,502,768,981	\$0.10520	\$0.07181	\$0.00690	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00033	\$0.00805	\$0.00538	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00513	\$0.00231	\$0.10391	-1.2%
SYSTEM	81,679,441,745	\$0.14499	\$0.07996	\$0.00863	-\$0.00039	-\$0.00021	-\$0.00076	\$0.00041	\$0.03684	\$0.00554	\$0.00028	\$0.00000	-\$0.00017	\$0.00455	\$0.00714	\$0.00231	\$0.14412	-0.6%

PACIFIC GAS AND ELECTRIC COMPANY
2009 Annual Electric True-Up
Advice 3349-E-A

Table 3
Direct Access Results

DA RESULTS	Total Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	FTA	RRB	DWR	Proposed	ECRA	PCIA	Total Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue			Bond	CTC			Revenue
RESIDENTIAL																	
E-1	\$2,753,968		\$305,716	-\$12,216	-\$6,578	-\$26,871	\$14,467	\$2,005,162	\$184,561	\$8,623	\$0	-\$10,359	\$49,386	\$260,942	\$72,225	-\$83,359	\$2,761,699
EL-1	\$91,986		\$65,628	-\$2,622	-\$1,412	-\$5,768	\$3,106	-\$9,892	\$15,264	\$1,851	\$0	-\$2,224	\$0	\$56,016	\$15,505	-\$55,747	\$79,703
E-7	\$180,750		\$26,521	-\$1,060	-\$571	-\$2,331	\$1,255	\$115,550	\$16,732	\$748	\$0	-\$899	\$1,743	\$22,637	\$6,266	-\$4,847	\$181,745
E-8	\$120,520		\$19,278	-\$770	-\$415	-\$1,694	\$912	\$69,262	\$13,109	\$544	\$0	-\$653	\$3,299	\$16,455	\$4,554	-\$5,569	\$118,311
EL-8	<u>-\$23,430</u>		<u>\$3,716</u>	<u>-\$149</u>	<u>-\$80</u>	<u>-\$327</u>	<u>\$176</u>	<u>-\$29,652</u>	<u>\$1,148</u>	<u>\$105</u>	<u>\$0</u>	<u>-\$126</u>	<u>\$0</u>	<u>\$3,172</u>	<u>\$878</u>	<u>-\$3,157</u>	<u>-\$24,295</u>
TOTAL RES	\$3,123,795		\$420,859	-\$16,817	-\$9,055	-\$36,992	\$19,916	\$2,150,429	\$230,814	\$11,871	\$0	-\$14,261	\$54,429	\$359,221	\$99,428	-\$152,679	\$3,117,163
SMALL L&P																	
A-1	\$1,628,894		\$180,778	-\$8,179	-\$4,404	-\$17,295	\$9,155	\$1,108,761	\$127,336	\$5,774	\$0	-\$7,191	\$100,466	\$154,454	\$48,357	-\$149,822	\$1,548,190
A-6	\$3,697,606		\$441,125	-\$19,958	-\$10,747	-\$42,203	\$22,340	\$2,493,335	\$297,026	\$14,089	\$0	-\$17,547	\$236,269	\$376,891	\$117,998	-\$352,340	\$3,556,277
A-15	\$1,057		\$40	-\$2	-\$1	-\$4	\$2	\$939	\$28	\$1	\$0	\$0	\$10	\$34	\$11	-\$15	\$1,043
TC-1	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL SMALL	\$5,327,557		\$621,943	-\$28,139	-\$15,152	-\$59,502	\$31,497	\$3,603,035	\$424,390	\$19,863	\$0	-\$24,738	\$336,745	\$531,379	\$166,366	-\$502,176	\$5,105,511
MEDIUM L&P																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$80,437		\$11,160	-\$691	-\$372	-\$1,275	\$542	\$38,035	\$10,298	\$488	\$0	-\$17	\$8,707	\$12,430	\$4,088	-\$12,359	\$71,033
A-10 S	<u>\$68,131,590</u>		<u>\$8,873,715</u>	<u>-\$555,681</u>	<u>-\$299,213</u>	<u>-\$1,024,574</u>	<u>\$430,852</u>	<u>\$34,602,645</u>	<u>\$8,374,488</u>	<u>\$392,258</u>	<u>\$0</u>	<u>-\$97,843</u>	<u>\$6,998,447</u>	<u>\$9,990,661</u>	<u>\$3,285,360</u>	<u>-\$9,933,668</u>	<u>\$61,037,446</u>
TOTAL MEDIUM	\$68,212,027		\$8,884,876	-\$556,372	-\$299,585	-\$1,025,849	\$431,394	\$34,640,679	\$8,384,785	\$392,746	\$0	-\$97,860	\$7,007,154	\$10,003,091	\$3,289,447	-\$9,946,028	\$61,108,479
E-19 CLASS																	
E-19 T	-\$41,395		\$0	\$0	\$0	\$0	\$0	-\$41,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$41,395
E-19 P	\$4,502,458		\$712,145	-\$42,913	-\$23,107	-\$79,125	\$34,577	\$1,944,125	\$611,336	\$30,293	\$0	\$0	\$540,468	\$656,768	\$253,718	-\$652,367	\$3,985,918
E-19 S	<u>\$53,265,066</u>		<u>\$7,018,576</u>	<u>-\$473,122</u>	<u>-\$254,758</u>	<u>-\$872,351</u>	<u>\$340,778</u>	<u>\$25,338,388</u>	<u>\$6,950,829</u>	<u>\$333,980</u>	<u>\$0</u>	<u>-\$6,328</u>	<u>\$5,770,473</u>	<u>\$7,240,887</u>	<u>\$2,797,246</u>	<u>-\$6,965,198</u>	<u>\$47,219,400</u>
TOTAL E-19	\$57,726,129		\$7,730,721	-\$516,036	-\$277,865	-\$951,475	\$375,355	\$27,241,118	\$7,562,165	\$364,273	\$0	-\$6,328	\$6,310,941	\$7,897,655	\$3,050,964	-\$7,617,565	\$51,163,923
AGRICULTURE																	
AG-1A	\$36,219		\$1,658	-\$93	-\$50	-\$141	\$77	\$29,809	\$1,787	\$66	\$0	\$0	\$1,150	\$1,781	\$551	-\$1,736	\$34,857
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$9,679		\$584	-\$33	-\$18	-\$50	\$27	\$7,593	\$549	\$23	\$0	\$0	\$414	\$628	\$194	-\$624	\$9,287
AG-4A	\$18,201		\$1,414	-\$79	-\$43	-\$120	\$65	\$13,085	\$1,321	\$56	\$0	\$0	\$813	\$1,519	\$470	-\$1,227	\$17,274
AG-5A	\$4,208		\$365	-\$20	-\$11	-\$31	\$17	\$2,917	\$320	\$14	\$0	\$0	\$258	\$392	\$121	-\$390	\$3,952
AG-1B	\$9,938		\$472	-\$26	-\$14	-\$40	\$22	\$8,277	\$438	\$19	\$0	\$0	\$334	\$507	\$157	-\$504	\$9,640
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$887		\$13	-\$1	\$0	-\$1	\$1	\$846	\$12	\$1	\$0	\$0	\$9	\$14	\$4	-\$14	\$884
AG-4B	\$728,251		\$79,154	-\$4,448	-\$2,395	-\$6,737	\$3,654	\$443,384	\$68,351	\$3,140	\$0	\$0	\$55,935	\$85,032	\$26,299	-\$84,445	\$666,924
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-5B	\$263,889		\$40,305	-\$2,265	-\$1,220	-\$3,430	\$1,860	\$128,706	\$31,297	\$1,599	\$0	\$0	\$28,351	\$43,298	\$13,391	-\$42,801	\$239,090
AG-5C	\$32,595		\$3,797	-\$213	-\$115	-\$323	\$175	\$20,220	\$2,920	\$151	\$0	\$0	\$2,687	\$4,079	\$1,262	-\$4,057	\$30,583
Total AGRA	\$68,307		\$4,021	-\$226	-\$122	-\$342	\$186	\$53,403	\$3,977	\$160	\$0	\$0	\$2,634	\$4,320	\$1,336	-\$3,977	\$65,369
Total AGRB	<u>\$1,035,560</u>		<u>\$123,741</u>	<u>-\$6,954</u>	<u>-\$3,744</u>	<u>-\$10,531</u>	<u>\$5,712</u>	<u>\$601,434</u>	<u>\$103,018</u>	<u>\$4,909</u>	<u>\$0</u>	<u>\$0</u>	<u>\$87,316</u>	<u>\$132,930</u>	<u>\$41,113</u>	<u>-\$131,822</u>	<u>\$947,120</u>
TOTAL AGR	\$1,103,867		\$127,762	-\$7,180	-\$3,866	-\$10,874	\$5,897	\$654,837	\$106,995	\$5,068	\$0	\$0	\$89,950	\$137,249	\$42,449	-\$135,798	\$1,012,490
E-20 CLASS																	
E-20 T	\$19,050,086		\$5,161,922	-\$330,446	-\$177,933	-\$498,286	\$245,868	-\$1,705,579	\$5,849,338	\$312,322	\$0	\$0	\$3,845,691	\$4,058,962	\$1,953,701	-\$3,719,385	\$14,996,176
E-20 P	\$62,360,271		\$10,875,381	-\$692,181	-\$372,713	-\$1,043,753	\$518,006	\$22,078,869	\$9,785,762	\$490,805	\$0	\$0	\$8,717,573	\$9,406,999	\$4,092,388	-\$9,336,006	\$54,521,131
E-20 S	<u>\$25,278,544</u>		<u>\$3,438,927</u>	<u>-\$222,894</u>	<u>-\$120,020</u>	<u>-\$336,106</u>	<u>\$163,800</u>	<u>\$11,467,695</u>	<u>\$3,597,018</u>	<u>\$175,203</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,807,205</u>	<u>\$3,151,520</u>	<u>\$1,317,818</u>	<u>-\$3,128,659</u>	<u>\$22,311,506</u>
TOTAL E-20	\$106,688,900		\$19,476,231	-\$1,245,521	-\$670,665	-\$1,878,145	\$927,673	\$31,840,985	\$19,232,118	\$978,329	\$0	\$0	\$15,370,469	\$16,617,482	\$7,363,907	-\$16,184,050	\$91,828,813
SYSTEM	\$242,182,275		\$37,262,390	-\$2,370,065	-\$1,276,189	-\$3,962,836	\$1,791,733	\$100,131,083	\$35,941,268	\$1,772,151	\$0	-\$143,187	\$29,169,688	\$35,546,078	\$14,012,561	-\$34,538,297	\$213,336,378

PACIFIC GAS AND ELECTRIC COMPANY

2009 Annual Electric True-Up

Advice 3349-E-A

Table 3

Direct Access Results

DA RESULTS	Total Sales	Revenue At Present	TO	TAC	TRBA	T-ECRA	RS	Dist	PPP	ND	FTA	RRBA	DWR Bond	CTC	ECRA	PCIA	Total Proposed	Percent
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
RESIDENTIAL																		
E-1	31,323,325	\$0.08792	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.06401	\$0.00589	\$0.00028	\$0.00000	-\$0.00033	\$0.00158	\$0.00833	\$0.00231	-\$0.00266	\$0.08817	0.3%
EL-1	6,724,140	\$0.01368	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	-\$0.00147	\$0.00227	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00833	\$0.00231	-\$0.00829	\$0.01185	-13.4%
E-7	2,717,343	\$0.06652	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.04252	\$0.00616	\$0.00028	\$0.00000	-\$0.00033	\$0.00064	\$0.00833	\$0.00231	-\$0.00178	\$0.06688	0.6%
E-8	1,975,204	\$0.06102	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.03507	\$0.00664	\$0.00028	\$0.00000	-\$0.00033	\$0.00167	\$0.00833	\$0.00231	-\$0.00282	\$0.05990	-1.8%
EL-8	<u>380,777</u>	<u>-\$0.06153</u>	<u>\$0.00976</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00086</u>	<u>\$0.00046</u>	<u>-\$0.07787</u>	<u>\$0.00301</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00033</u>	<u>\$0.00000</u>	<u>\$0.00833</u>	<u>\$0.00231</u>	<u>-\$0.00829</u>	<u>-\$0.06380</u>	<u>3.7%</u>
TOTAL RES	43,120,789	\$0.07244	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00086	\$0.00046	\$0.04987	\$0.00535	\$0.00028	\$0.00000	-\$0.00033	\$0.00126	\$0.00833	\$0.00231	-\$0.00354	\$0.07229	-0.2%
SMALL L&P																		
A-1	20,971,966	\$0.07767	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.05287	\$0.00607	\$0.00028	\$0.00000	-\$0.00034	\$0.00479	\$0.00736	\$0.00231	-\$0.00714	\$0.07382	-5.0%
A-6	51,174,562	\$0.07225	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.04872	\$0.00580	\$0.00028	\$0.00000	-\$0.00034	\$0.00462	\$0.00736	\$0.00231	-\$0.00689	\$0.06949	-3.8%
A-15	4,594	\$0.23017	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.20448	\$0.00607	\$0.00028	\$0.00000	-\$0.00000	\$0.00213	\$0.00736	\$0.00231	-\$0.00318	\$0.22709	-1.3%
TC-1	0																	
TOTAL SMALL	72,151,122	\$0.07384	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00082	\$0.00044	\$0.04994	\$0.00588	\$0.00028	\$0.00000	-\$0.00034	\$0.00467	\$0.00736	\$0.00231	-\$0.00696	\$0.07076	-4.2%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	1,772,723	\$0.04537	\$0.00630	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00031	\$0.02146	\$0.00581	\$0.00028	\$0.00000	-\$0.00001	\$0.00491	\$0.00701	\$0.00231	-\$0.00697	\$0.04007	-11.7%
A-10 S	<u>1,424,823,242</u>	<u>\$0.04782</u>	<u>\$0.00623</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00072</u>	<u>\$0.00030</u>	<u>\$0.02429</u>	<u>\$0.00588</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00007</u>	<u>\$0.00491</u>	<u>\$0.00701</u>	<u>\$0.00231</u>	<u>-\$0.00697</u>	<u>\$0.04284</u>	<u>-10.4%</u>
TOTAL MEDIUM	1,426,595,964	\$0.04781	\$0.00623	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00030	\$0.02428	\$0.00588	\$0.00028	\$0.00000	-\$0.00007	\$0.00491	\$0.00701	\$0.00231	-\$0.00697	\$0.04284	-10.4%
E-19 CLASS																		
E-19 T	0																	
E-19 P	110,034,541	\$0.04092	\$0.00647	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00031	\$0.01767	\$0.00556	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	-\$0.00593	\$0.03622	-11.5%
E-19 S	<u>1,213,134,070</u>	<u>\$0.04391</u>	<u>\$0.00579</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00072</u>	<u>\$0.00028</u>	<u>\$0.02089</u>	<u>\$0.00573</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00001</u>	<u>\$0.00476</u>	<u>\$0.00597</u>	<u>\$0.00231</u>	<u>-\$0.00574</u>	<u>\$0.03892</u>	<u>-11.4%</u>
TOTAL E-19	1,323,168,611	\$0.04363	\$0.00584	-\$0.00039	-\$0.00021	-\$0.00072	\$0.00028	\$0.02059	\$0.00572	\$0.00028	\$0.00000	\$0.00000	\$0.00477	\$0.00597	\$0.00231	-\$0.00576	\$0.03867	-11.4%
AGRICULTURE																		
AG-1A	238,865	\$0.15163	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.12479	\$0.00748	\$0.00028	\$0.00000	\$0.00000	\$0.00481	\$0.00746	\$0.00231	-\$0.00727	\$0.14593	-3.8%
AG-RA	0																	
AG-VA	84,189	\$0.11496	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.09019	\$0.00652	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.11031	-4.0%
AG-4A	203,797	\$0.08931	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.06421	\$0.00648	\$0.00028	\$0.00000	\$0.00000	\$0.00399	\$0.00746	\$0.00231	-\$0.00602	\$0.08476	-5.1%
AG-5A	52,551	\$0.08007	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.05550	\$0.00610	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.07520	-6.1%
AG-1B	67,943	\$0.14627	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.12183	\$0.00645	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.14188	-3.0%
AG-RB	0																	
AG-VB	1,884	\$0.47109	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.44937	\$0.00612	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.46909	-0.4%
AG-4B	11,405,496	\$0.06385	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.03887	\$0.00599	\$0.00028	\$0.00000	\$0.00000	\$0.00490	\$0.00746	\$0.00231	-\$0.00740	\$0.05847	-8.4%
AG-4C	0																	
AG-5B	5,807,584	\$0.04544	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.02216	\$0.00539	\$0.00028	\$0.00000	\$0.00000	\$0.00488	\$0.00746	\$0.00231	-\$0.00737	\$0.04117	-9.4%
AG-5C	547,149	\$0.05957	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.03696	\$0.00534	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.05589	-6.2%
Total AGRA	579,402	\$0.11789	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.09217	\$0.00686	\$0.00028	\$0.00000	\$0.00000	\$0.00455	\$0.00746	\$0.00231	-\$0.00686	\$0.11282	-4.3%
Total AGRB	<u>17,830,055</u>	<u>\$0.05808</u>	<u>\$0.00694</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00059</u>	<u>\$0.00032</u>	<u>\$0.03373</u>	<u>\$0.00578</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00490</u>	<u>\$0.00746</u>	<u>\$0.00231</u>	<u>-\$0.00739</u>	<u>\$0.05312</u>	<u>-8.5%</u>
TOTAL AGR	18,409,457	\$0.05996	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00032	\$0.03557	\$0.00581	\$0.00028	\$0.00000	\$0.00000	\$0.00489	\$0.00746	\$0.00231	-\$0.00738	\$0.05500	-8.3%
E-20 CLASS																		
E-20 T	1,134,465,832	\$0.01679	\$0.00455	-\$0.00029	-\$0.00016	-\$0.00044	\$0.00022	-\$0.00150	\$0.00516	\$0.00028	\$0.00000	\$0.00000	\$0.00339	\$0.00358	\$0.00172	-\$0.00328	\$0.01322	-21.3%
E-20 P	1,782,778,436	\$0.03498	\$0.00610	-\$0.00039	-\$0.00021	-\$0.00059	\$0.00029	\$0.01238	\$0.00549	\$0.00028	\$0.00000	\$0.00000	\$0.00489	\$0.00528	\$0.00230	-\$0.00524	\$0.03058	-12.6%
E-20 S	<u>636,398,668</u>	<u>\$0.03972</u>	<u>\$0.00540</u>	<u>-\$0.00035</u>	<u>-\$0.00019</u>	<u>-\$0.00053</u>	<u>\$0.00026</u>	<u>\$0.01802</u>	<u>\$0.00565</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00441</u>	<u>\$0.00495</u>	<u>\$0.00207</u>	<u>-\$0.00492</u>	<u>\$0.03506</u>	<u>-11.7%</u>
TOTAL E-20	3,553,642,935	\$0.03002	\$0.00548	-\$0.00035	-\$0.00019	-\$0.00053	\$0.00026	\$0.00896	\$0.00541	\$0.00028	\$0.00000	\$0.00000	\$0.00433	\$0.00468	\$0.00207	-\$0.00455	\$0.02584	-13.9%
SYSTEM	6,437,088,878	\$0.03762	\$0.00579	-\$0.00037	-\$0.00020	-\$0.00062	\$0.00028	\$0.01556	\$0.00558	\$0.00028	\$0.00000	-\$0.00002	\$0.00453	\$0.00552	\$0.00218	-\$0.00537	\$0.03314	-11.9%

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27884-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	27777-E
27885-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	27778-E
27886-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	27677-E
27887-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	27678-E
27888-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	27335-E
27889-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27679-E
27890-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	27680-E
27891-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	27339-E
27892-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	27681-E
27893-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	27682-E
27894-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	27343-E

**ATTACHMENT 1
Advice 3349-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27895-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	27683-E
27896-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	27684-E
27897-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	27347-E
27898-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	27685-E
27899-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	27686-E
27900-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	27351-E
27901-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	27687-E
27902-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27688-E
27903-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	27355-E
27904-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27689-E
27905-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	27690-E

**ATTACHMENT 1
Advice 3349-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27906-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	27591-E
27907-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	27691-E
27908-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27692-E
27909-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	27363-E
27910-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	27693-E
27911-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	27694-E
27912-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	27366-E
27913-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	27695-E
27914-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	27696-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27915-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	27697-E
27916-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	27698-E
27917-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	27372-E
27918-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	27699-E
27919-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	27375-E
27920-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27700-E
27921-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	27378-E
27922-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27701-E
27923-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27702-E
27924-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	27382-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27925-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	27703-E
27926-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	27704-E
27927-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	27386-E
27928-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27705-E
27929-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27706-E
27930-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	27390-E
27931-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	27707-E
27932-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	27393-E
27933-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	27708-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27934-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	27597-E
27935-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27709-E
27936-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	27399-E
27937-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	27710-E
27938-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	27401-E
27939-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	27711-E
27940-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	27712-E
27941-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	27713-E
27942-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	27405-E
27943-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	27714-E

**ATTACHMENT 1
Advice 3349-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27944-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	27715-E
27945-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	27408-E
27946-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	27716-E
27947-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	27717-E
27948-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	27718-E
27949-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	27719-E
27950-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	27413-E
27951-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	27720-E
27952-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	27721-E
27953-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	27416-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27954-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	27722-E
27955-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	27723-E
27956-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	27419-E
27957-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	27724-E
27958-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	27725-E
27959-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	27422-E
27960-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	27726-E
27961-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	27727-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27962-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	27425-E
27963-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27728-E
27964-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	27729-E
27965-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	27428-E
27966-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27730-E
27967-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	27731-E
27968-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	27732-E
27969-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 12	27432-E
27970-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	27794-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27971-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	27434-E
27972-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	27734-E
27973-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	27436-E
27974-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	27735-E
27975-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	27736-E
27976-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	27439-E
27977-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	27839-E
27978-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	27441-E
27979-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	27848-E
27980-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	27738-E
27981-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	27739-E
27982-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	27740-E

**ATTACHMENT 1
Advice 3349-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27983-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	27741-E
27984-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	27742-E
27985-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	27743-E
27986-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	27473-E
27987-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27744-E
27988-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27745-E
27989-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	27476-E
27990-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27746-E
27991-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27747-E
27992-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	27479-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27993-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	27748-E
27994-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	27749-E
27995-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	27482-E
27996-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 11	27483-E
27997-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	27750-E
27998-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	27751-E
27999-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	27752-E
28000-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 11	27487-E
28001-E	ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2	27753-E
28002-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27812-E
28003-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	27813-E
28004-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	27814-E

**ATTACHMENT 1
Advice 3349-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28005-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	27757-E
28006-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	27815-E
28007-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	27816-E



ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00040 (I)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00042 (R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00103 (I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00039)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00082) (R)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	(\$0.00117) (R)
		Small L&P	(\$0.00110) (R)
		Medium L&P	(\$0.00098) (R)
		E-19	(\$0.00098) (R)
		Streetlights	(\$0.00069) (R)
		Standby	(\$0.00309) (R)
		Agriculture	(\$0.00081) (R)
Transmission		E-20	(\$0.00081) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00362 (R)

(Continued)

Advice Letter No. 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00229 (R)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01593 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00947 (I)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.05082 (R)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00014 (I)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00337 (I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00166 (I)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00272) (R)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353

Total Energy Rates (\$ per kWh)

Summer	\$0.19239	(I)
Winter	\$0.13349	(R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10689	(R)
Winter	\$0.06707	(R)

Distribution**

Summer	\$0.05727	(I)
Winter	\$0.03819	(I)

Transmission* (all usage)	\$0.00862	(R)
----------------------------------	-----------	-----

Transmission Rate Adjustments* (all usage)	(\$0.00142)	(R)
---	-------------	-----

Reliability Services* (all usage)	\$0.00044	(I)
--	-----------	-----

Public Purpose Programs (all usage)	\$0.00607	(R)
--	-----------	-----

Nuclear Decommissioning (all usage)	\$0.00028	(I)
--	-----------	-----

Competition Transition Charges (all usage)	\$0.00736	(I)
---	-----------	-----

Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
--	-----------	-----

Fixed Transition Amount (all usage)	\$0.00000	
--	-----------	--

Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00034)	(I)
---	-------------	-----

DWR Bond (all usage)	\$0.00491	(I)
-----------------------------	-----------	-----

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1 **SMALL GENERAL SERVICE**

Sheet 4

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00732)	(R)	\$0.01264	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00736	(I)	\$0.00736	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

**FIXED
 TRANSITION
 AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
 DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
 APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.39716	(I)
Part-Peak Summer	\$0.18187	(I)
Off-Peak Summer	\$0.11379	(R)
Part-Peak Winter	\$0.13788	(R)
Off-Peak Winter	\$0.11278	(R)

(Continued)



ELECTRIC SCHEDULE A-6 **SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.23445	(I)
Part-Peak Summer	\$0.10001	(R)
Off-Peak Summer	\$0.05889	(R)
Part-Peak Winter	\$0.06572	(R)
Off-Peak Winter	\$0.05535	(R)

Distribution:**

Peak Summer	\$0.13475	(I)
Part-Peak Summer	\$0.05390	(I)
Off-Peak Summer	\$0.02694	(I)
Part-Peak Winter	\$0.04420	(I)
Off-Peak Winter	\$0.02947	(I)

Transmission* (all usage)	\$0.00862	(R)
DWR Bond (all usage)	\$0.00491	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00142)	(R)
Reliability Services* (all usage)	\$0.00044	(I)
Public Purpose Programs (all usage)	\$0.00580	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00736	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
Fixed Transition Amount (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00034)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00732)	(R)	\$0.01264	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00736	(I)	\$0.00736	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

		TOTAL RATES					
		Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>							
Customer Charge (\$ per meter per day)		\$3.94251		\$3.94251		\$3.94251	
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563		\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>							
Summer		\$9.58 (I)		\$9.05 (I)		\$6.85 (I)	
Winter		\$5.32 (I)		\$4.87 (I)		\$3.13 (I)	
<u>Total Energy Rates (\$ per kWh)</u>							
FTA:	Summer	\$0.12854 (R)		\$0.12232 (R)		\$0.10706 (R)	
	Winter	\$0.09556 (R)		\$0.09077 (R)		\$0.08047 (R)	
Non-FTA:	Summer	\$0.12888 (R)		\$0.12266 (R)		\$0.10740 (R)	
	Winter	\$0.09590 (R)		\$0.09111 (R)		\$0.08081 (R)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10

MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$3.08	(I)	\$3.20	(I)	\$3.59	(I)
Winter	\$0.00		\$0.00		\$0.00	
Distribution:**						
Summer	\$3.56	(I)	\$2.91	(I)	\$0.32	(I)
Winter	\$2.38	(I)	\$1.93	(I)	\$0.19	(I)
Transmission Maximum Demand*	\$2.80	(R)	\$2.80	(R)	\$2.80	(R)
Reliability Services Maximum Demand*	\$0.14	(I)	\$0.14	(I)	\$0.14	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.09226	(R)	\$0.08954	(R)	\$0.08722	(R)
Winter	\$0.06513	(R)	\$0.06269	(R)	\$0.06109	(R)
Distribution:**						
Summer	\$0.01755	(I)	\$0.01412	(I)	\$0.00139	(I)
Winter	\$0.01170	(I)	\$0.00942	(I)	\$0.00093	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00132)	(R)	(\$0.00132)	(R)	(\$0.00132)	(R)
Public Purpose Programs (all usage)	\$0.00588	(R)	\$0.00581	(R)	\$0.00560	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00701	(I)	\$0.00701	(I)	\$0.00701	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)
Fixed Transition Amount (all usage, when applicable)	\$0.00000		\$0.00000		\$0.00000	
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00034)	(I)	(\$0.00034)	(I)	(\$0.00034)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$9.58 (I)	\$9.05 (I)	\$6.85 (I)
Winter		\$5.32 (I)	\$4.87 (I)	\$3.13 (I)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.15142 (R)	\$0.14297 (R)	\$0.12679 (R)
	Part-Peak Summer	\$0.12884 (R)	\$0.12288 (R)	\$0.10738 (R)
	Off-Peak Summer	\$0.11539 (R)	\$0.11041 (R)	\$0.09581 (R)
	Part-Peak Winter	\$0.10099 (R)	\$0.09508 (R)	\$0.08454 (R)
	Off-Peak Winter	\$0.09021 (R)	\$0.08661 (R)	\$0.07655 (R)
Non-FTA	Peak Summer	\$0.15176 (R)	\$0.14331 (R)	\$0.12713 (R)
	Part-Peak Summer	\$0.12918 (R)	\$0.12322 (R)	\$0.10772 (R)
	Off-Peak Summer	\$0.11573 (R)	\$0.11075 (R)	\$0.09615 (R)
	Part-Peak Winter	\$0.10133 (R)	\$0.09542 (R)	\$0.08488 (R)
	Off-Peak Winter	\$0.09055 (R)	\$0.08695 (R)	\$0.07689 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$3.08	(I)	\$3.20	(I)	\$3.59	(I)
Winter	\$0.00		\$0.00		\$0.00	
Distribution:**						
Summer	\$3.56	(I)	\$2.91	(I)	\$0.32	(I)
Winter	\$2.38	(I)	\$1.93	(I)	\$0.19	(I)
Transmission Maximum Demand*	\$2.80	(R)	\$2.80	(R)	\$2.80	(R)
Reliability Services Maximum Demand*	\$0.14	(I)	\$0.14	(I)	\$0.14	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.11514	(I)	\$0.11019	(I)	\$0.10695	(I)
Part-Peak Summer	\$0.09256	(R)	\$0.09010	(R)	\$0.08754	(R)
Off-Peak Summer	\$0.07911	(R)	\$0.07763	(R)	\$0.07597	(R)
Part-Peak Winter	\$0.07056	(R)	\$0.06700	(R)	\$0.06516	(R)
Off-Peak Winter	\$0.05978	(R)	\$0.05853	(R)	\$0.05717	(R)
Distribution:**						
Summer	\$0.01755	(I)	\$0.01412	(I)	\$0.00139	(I)
Winter	\$0.01170	(I)	\$0.00942	(I)	\$0.00093	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00132)	(R)	(\$0.00132)	(R)	(\$0.00132)	(R)
Public Purpose Programs (all usage)	\$0.00588	(R)	\$0.00581	(R)	\$0.00560	(R)
Competition Transition Charge (all usage)	\$0.00701	(I)	\$0.00701	(I)	\$0.00701	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)
Fixed Transition Amount** (all usage, when applicable)	\$0.00000		\$0.00000		\$0.00000	
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00034)	(I)	(\$0.00034)	(I)	(\$0.00034)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10

MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00697)	(R)	\$0.01299	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00701	(I)	\$0.00701	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

**FIXED
 TRANSITION
 AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
 DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.19273 (R)
Winter	\$0.13383 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10689	(R)
Winter	\$0.06707	(R)

Distribution:

Summer	\$0.05727	(I)
Winter	\$0.03819	(I)

Transmission* (all usage)	\$0.00862	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00142)	(R)
Reliability Services* (all usage)	\$0.00044	(I)
Public Purpose Programs (all usage)	\$0.00607	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)
Competition Transition Charge (all usage)	\$0.00736	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00732)	(R)	\$0.01264	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00736	(I)	\$0.00736	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.93 (I)	—
Connected Load Winter	\$0.87 (I)	—
Maximum Demand Summer	—	\$7.54 (I)
Maximum Demand Winter	—	\$1.43 (I)
Primary Voltage Discount Summer	—	\$0.93 (I)
Primary Voltage Discount Winter	—	\$0.20 (I)
Total Energy Rates (\$ per kWh)		
Summer	\$0.19605 (R)	\$0.17261 (R)
Winter	\$0.15207 (R)	\$0.13381 (R)

(Continued)



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 3

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

	Rate A		Rate B	
Connected Load Summer	\$1.22	(I)	—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$1.83	(I)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.65	(I)
Primary Voltage Discount Winter	—		\$0.00	

Distribution:

Connected Load Summer	\$3.71	(I)	—	
Connected Load Winter	\$0.87	(I)	—	
Maximum Demand Summer	—		\$5.71	(I)
Maximum Demand Winter	—		\$1.43	(I)
Primary Voltage Discount Summer	—		\$0.28	(I)
Primary Voltage Discount Winter	—		\$0.20	(I)

Energy Rate by Components (\$ per kWh)

Generation

Summer	\$0.09531	(R)	\$0.09501	(R)
Winter	\$0.07541	(R)	\$0.07290	(R)

Distribution

Summer	\$0.07223	(I)	\$0.05012	(I)
Winter	\$0.04815	(I)	\$0.03343	(I)

Transmission*

	\$0.00694	(R)	\$0.00694	(R)
--	-----------	-----	-----------	-----

Transmission Rate Adjustments*

	(\$0.00119)	(R)	(\$0.00119)	(R)
--	-------------	-----	-------------	-----

Reliability Services*

	\$0.00032	(I)	\$0.00032	(I)
--	-----------	-----	-----------	-----

Public Purpose Programs

	\$0.00748	(R)	\$0.00645	(R)
--	-----------	-----	-----------	-----

Nuclear Decommissioning

	\$0.00028	(I)	\$0.00028	(I)
--	-----------	-----	-----------	-----

Competition Transition Charges

	\$0.00746	(I)	\$0.00746	(I)
--	-----------	-----	-----------	-----

Energy Cost Recovery Amount

	\$0.00231	(R)	\$0.00231	(R)
--	-----------	-----	-----------	-----

DWR Bond

	\$0.00491	(I)	\$0.00491	(I)
--	-----------	-----	-----------	-----

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742)	(R)	\$0.01254	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00746	(I)	\$0.00746	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.46 (I)	—	—
Connected Load Winter	\$0.61 (I)	—	—
Maximum Demand Summer	—	\$6.14 (I)	\$2.71 (I)
Maximum Demand Winter	—	\$1.26 (I)	\$1.31 (I)
Maximum Peak Demand Summer	—	\$3.61 (I)	\$8.34 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.56 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.29 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.75 (I)	\$1.02 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.20 (I)	\$0.16 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$5.13 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$1.23 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.27503 (I)	\$0.20228 (R)	\$0.18831 (R)
Part-Peak Summer	—	—	\$0.10997 (R)
Off-Peak Summer	\$0.12119 (R)	\$0.10972 (R)	\$0.08222 (R)
Part-Peak Winter	\$0.12609 (R)	\$0.10930 (R)	\$0.09090 (R)
Off-Peak Winter	\$0.10391 (R)	\$0.09191 (R)	\$0.07870 (R)

(Continued)



ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.21 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$2.08 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$2.15 (I)	\$4.99 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.85 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.50 (I)	\$0.85 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.62 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.00
Distribution:			
Connected Load Summer	\$3.25 (I)	—	—
Connected Load Winter	\$0.61 (I)	—	—
Maximum Demand Summer	—	\$4.06 (I)	\$2.71 (I)
Maximum Demand Winter	—	\$1.26 (I)	\$1.31 (I)
Maximum Peak Demand Summer	—	\$1.46 (I)	\$3.35 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.71 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.29 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.25 (I)	\$0.17 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.20 (I)	\$0.16 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$3.51 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$1.23 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.13907 (I)	\$0.10615 (R)	\$0.12235 (R)
Part-Peak Summer	—	—	\$0.06727 (R)
Off-Peak Summer	\$0.05753 (R)	\$0.05966 (R)	\$0.04726 (R)
Part-Peak Winter	\$0.06123 (R)	\$0.05806 (R)	\$0.05293 (R)
Off-Peak Winter	\$0.05150 (R)	\$0.04874 (R)	\$0.04432 (R)
Distribution:			
Peak Summer	\$0.10845 (I)	\$0.06911 (I)	\$0.03876 (I)
Part-Peak Summer	—	—	\$0.01550 (I)
Off-Peak Summer	\$0.03615 (I)	\$0.02304 (I)	\$0.00776 (I)
Part-Peak Winter	\$0.03735 (I)	\$0.02422 (I)	\$0.01077 (I)
Off-Peak Winter	\$0.02490 (I)	\$0.01615 (I)	\$0.00718 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Transmission* (all usage)	\$0.00694	(R)	\$0.00694	(R)	\$0.00694	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00119)	(R)	(\$0.00119)	(R)	(\$0.00119)	(R)
Reliability Services* (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Public Purpose Programs (all usage)	\$0.00648	(R)	\$0.00599	(R)	\$0.00617	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00746	(I)	\$0.00746	(I)	\$0.00746	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER

Sheet 11

**12. DEFINITION
 OF SERVICE
 VOLTAGE:**

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742) (R)	\$0.01254 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00746 (I)	\$0.00746 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713	\$0.19713
(for rate A, B & C)			
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943	\$0.03943
(for rate D, E & F)			
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.62 (I)	—	—
Connected Load Winter	\$1.22 (I)	—	—
Maximum Demand Summer	—	\$10.38 (I)	\$3.95 (I)
Maximum Demand Winter	—	\$3.58 (I)	\$2.64 (I)
Maximum Peak Demand Summer	—	\$7.34 (I)	\$12.36 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.52 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.52 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.38 (I)	\$1.98 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.12	\$0.15 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.56 (I)	\$10.14 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$3.09 (I)	\$1.92 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.21744 (I)	\$0.16715 (R)	\$0.12299 (R)
Part-Peak Summer	—	—	\$0.08044 (R)
Off-Peak Summer	\$0.10923 (R)	\$0.06567 (R)	\$0.06458 (R)
Part-Peak Winter	\$0.11499 (R)	\$0.08367 (R)	\$0.06933 (R)
Off-Peak Winter	\$0.09717 (R)	\$0.05823 (R)	\$0.06212 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$3.20 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$3.92 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$4.81 (I)	\$8.65 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.64 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.20 (I)	\$1.77 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.18 (I)	\$3.28 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$4.42 (I)	—	—
Connected Load Winter	\$1.22 (I)	—	—
Maximum Demand Summer	—	\$6.46 (I)	\$3.95 (I)
Maximum Demand Winter	—	\$3.58 (I)	\$2.64 (I)
Maximum Peak Demand Summer	—	\$2.53 (I)	\$3.71 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.88 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.52 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.18 (I)	\$0.21 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.12	\$0.15 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$5.38 (I)	\$6.86 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$3.09 (I)	\$1.92 (I)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.13026	(I)	\$0.12317	(R)	\$0.09662	(R)
Part-Peak Summer	-		-		\$0.05407	(R)
Off-Peak Summer	\$0.06208	(R)	\$0.03925	(R)	\$0.03821	(R)
Part-Peak Winter	\$0.06524	(R)	\$0.05725	(R)	\$0.04296	(R)
Off-Peak Winter	\$0.05497	(R)	\$0.03181	(R)	\$0.03575	(R)
Distribution:						
Peak Summer	\$0.06005	(I)	\$0.01756	(I)	\$0.00000	
Part-Peak Summer	-		-		\$0.00000	
Off-Peak Summer	\$0.02002	(I)	\$0.00000		\$0.00000	
Part-Peak Winter	\$0.02262	(I)	\$0.00000		\$0.00000	
Off-Peak Winter	\$0.01507	(I)	\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.00694	(R)	\$0.00694	(R)	\$0.00694	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00119)	(R)	(\$0.00119)	(R)	(\$0.00119)	(R)
Reliability Services* (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Public Purpose Programs (all usage)	\$0.00610	(R)	\$0.00539	(R)	\$0.00534	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00746	(I)	\$0.00746	(I)	\$0.00746	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)

(Continued)



ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 11

**12. DEFINITION
 OF SERVICE
 VOLTAGE:**

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742) (R)	\$0.01254 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00746 (I)	\$0.00746 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.45 (I)	—
Connected Load Winter	\$0.66 (I)	—
Maximum Peak Demand Summer	—	\$2.75 (I)
Maximum Demand Summer	—	\$6.25 (I)
Maximum Demand Winter	—	\$1.17 (I)
Voltage Discount Summer	—	\$0.61 (I)
Voltage Discount Winter	—	\$0.19 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37427 (I)	\$0.36316 (I)
Off-Peak Summer	\$0.12139 (R)	\$0.12196 (R)
Part-Peak Winter	\$0.12551 (R)	\$0.11371 (R)
Off-Peak Winter	\$0.10320 (R)	\$0.09505 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)

Generation:

	Rate A,D		Rate B,E	
Connected Load Summer	\$1.17	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$1.85	(I)
Maximum Demand Summer	-		\$1.73	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.41	(I)
Primary Voltage Discount Winter	-		\$0.00	

Distribution:

Connected Load Summer	\$3.28	(I)	-	
Connected Load Winter	\$0.66	(I)	-	
Maximum Peak Demand Summer	-		\$0.90	(I)
Maximum Demand Summer	-		\$4.52	(I)
Maximum Demand Winter	-		\$1.17	(I)
Primary Voltage Discount Summer	-		\$0.20	(I)
Primary Voltage Discount Winter	-		\$0.19	(I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.22573	(I)	\$0.24523	(I)
Off-Peak Summer	\$0.05353	(R)	\$0.06456	(R)
Part-Peak Winter	\$0.05965	(R)	\$0.05883	(R)
Off-Peak Winter	\$0.05012	(R)	\$0.04943	(R)

Distribution:

Peak Summer	\$0.12101	(I)	\$0.09079	(I)
Off-Peak Summer	\$0.04033	(I)	\$0.03026	(I)
Part-Peak Winter	\$0.03833	(I)	\$0.02774	(I)
Off-Peak Winter	\$0.02555	(I)	\$0.01848	(I)

Transmission* (all usage)

Reliability Services* (all usage)

Transmission Rate Adjustments* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

DWR Bond (all usage)

	\$0.00694	(R)	\$0.00694	(R)
	\$0.00032	(I)	\$0.00032	(I)
	(\$0.00119)	(R)	(\$0.00119)	(R)
	\$0.00650	(R)	\$0.00611	(R)
	\$0.00028	(I)	\$0.00028	(I)
	\$0.00746	(I)	\$0.00746	(I)
	\$0.00231	(R)	\$0.00231	(R)
	\$0.00491	(I)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. **MAXIMUM-PEAK-PERIOD DEMAND**
(Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742)	(R)	\$0.01254	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00746	(I)	\$0.00746	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

(Continued)



ELECTRIC SCHEDULE AG-V

SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$4.48 (I)	—
Connected Load or Maximum Demand Winter	\$0.69 (I)	—
Maximum Peak Demand Summer	—	\$2.77 (I)
Maximum Demand Summer	—	\$6.25 (I)
Maximum Demand Winter	—	\$1.15 (I)
Voltage Discount Summer	—	\$0.66 (I)
Voltage Discount Winter	—	\$0.18 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34716 (I)	\$0.33102 (I)
Off-Peak Summer	\$0.11916 (R)	\$0.11831 (R)
Part-Peak Winter	\$0.12641 (R)	\$0.11230 (R)
Off-Peak Winter	\$0.10403 (R)	\$0.09386 (R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

	Rate A,D	Rate B,E
Connected Load Summer	\$1.22 (I)	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$1.95 (I)
Maximum Demand Summer	—	\$1.59 (I)
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.44 (I)
Primary Voltage Discount Winter	—	\$0.00

Distribution:

Connected Load Summer	\$3.26 (I)	—
Connected Load Winter	\$0.69 (I)	—
Maximum Peak Demand Summer	—	\$0.82 (I)
Maximum Demand Summer	—	\$4.66 (I)
Maximum Demand Winter	—	\$1.15 (I)
Primary Voltage Discount Summer	—	\$0.22 (I)
Primary Voltage Discount Winter	—	\$0.18 (I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20488 (I)	\$0.21350 (I)
Off-Peak Summer	\$0.05337 (R)	\$0.06104 (R)
Part-Peak Winter	\$0.06081 (R)	\$0.05753 (R)
Off-Peak Winter	\$0.05111 (R)	\$0.04830 (R)

Distribution:

Peak Summer	\$0.11473 (I)	\$0.09037 (I)
Off-Peak Summer	\$0.03824 (I)	\$0.03012 (I)
Part-Peak Winter	\$0.03805 (I)	\$0.02762 (I)
Off-Peak Winter	\$0.02537 (I)	\$0.01841 (I)

Transmission* (all usage)	\$0.00694 (R)	\$0.00694 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00119) (R)	(\$0.00119) (R)
Reliability Services* (all usage)	\$0.00032 (I)	\$0.00032 (I)
Public Purpose Programs (all usage)	\$0.00652 (R)	\$0.00612 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges (all usage)	\$0.00746 (I)	\$0.00746 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V

SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742) (R)	\$0.01254 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00746 (I)	\$0.00746 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

(Continued)



ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11536 (R)
101% - 130% of Baseline	\$0.13115 (R)
131% - 200% of Baseline	\$0.24711 (R)
201% - 300% of Baseline	\$0.35432 (R)
Over 300% of Baseline	\$0.41049 (R)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
--	-----------

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04844	(R)
101% - 130% of Baseline	\$0.05742	(R)
131% - 200% of Baseline	\$0.12339	(R)
201% - 300% of Baseline	\$0.18438	(R)
Over 300% of Baseline	\$0.21633	(R)

Distribution:**

Baseline Usage	\$0.03677	(I)
101% - 130% of Baseline	\$0.04358	(I)
131% - 200% of Baseline	\$0.09357	(I)
201% - 300% of Baseline	\$0.13979	(I)
Over 300% of Baseline	\$0.16401	(I)

Transmission* (all usage)	\$0.00976	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00146)	(R)
Reliability Services* (all usage)	\$0.00046	(I)
Public Purpose Programs (all usage)	\$0.00589	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00833	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(I)
DWR Bond (all usage)	\$0.00491	(I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.12044 (I)	-
Transmission*	-	\$0.00830 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00232 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00833 (I)
Energy Cost Recovery Amount	-	\$0.00231 (R)
FTA**	-	\$0.00000
RRBMA**	-	(\$0.00033) (I)
DWR Bond	-	\$0.00491 (I)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29267 (R)	\$0.14435 (R)	\$0.08450 (R)
101% - 130% of Baseline	\$0.30843 (R)	\$0.16011 (R)	\$0.10026 (R)
131% - 200% of Baseline	\$0.42418 (R)	\$0.27586 (R)	\$0.21601 (R)
201% - 300% of Baseline	\$0.53119 (R)	\$0.38287 (R)	\$0.32302 (I)
Over 300% of Baseline	\$0.58726 (R)	\$0.43894 (R)	\$0.37909 (I)
Winter			
Baseline Usage	—	\$0.10021 (R)	\$0.08850 (R)
101% - 130% of Baseline	—	\$0.11597 (R)	\$0.10426 (R)
131% - 200% of Baseline	—	\$0.23172 (R)	\$0.22002 (R)
201% - 300% of Baseline	—	\$0.33873 (I)	\$0.32702 (I)
Over 300% of Baseline	—	\$0.39480 (I)	\$0.38309 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17550 (R)	\$0.07852 (R)	\$0.03938 (R)
101% - 130% of Baseline	\$0.18581 (R)	\$0.08882 (R)	\$0.04969 (R)
131% - 200% of Baseline	\$0.26148 (R)	\$0.16450 (R)	\$0.12536 (R)
201% - 300% of Baseline	\$0.33144 (R)	\$0.23446 (R)	\$0.19533 (R)
Over 300% of Baseline	\$0.36810 (R)	\$0.27112 (R)	\$0.23198 (R)
Winter			
Baseline Usage	—	\$0.04966 (R)	\$0.04200 (R)
101% - 130% of Baseline	—	\$0.05996 (R)	\$0.05230 (R)
131% - 200% of Baseline	—	\$0.13563 (R)	\$0.12799 (R)
201% - 300% of Baseline	—	\$0.20560 (R)	\$0.19794 (R)
Over 300% of Baseline	—	\$0.24225 (R)	\$0.23460 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.08702 (I)	\$0.03568 (I)	\$0.01497 (I)
101% - 130% of Baseline	\$0.09247 (I)	\$0.04114 (I)	\$0.02042 (I)
131% - 200% of Baseline	\$0.13255 (I)	\$0.08121 (I)	\$0.06050 (I)
201% - 300% of Baseline	\$0.16960 (I)	\$0.11826 (I)	\$0.09754 (I)
Over 300% of Baseline	\$0.18901 (I)	\$0.13767 (I)	\$0.11696 (I)
Winter			
Baseline Usage	—	\$0.02040 (I)	\$0.01635 (I)
101% - 130% of Baseline	—	\$0.02586 (I)	\$0.02181 (I)
131% - 200% of Baseline	—	\$0.06594 (I)	\$0.06188 (I)
201% - 300% of Baseline	—	\$0.10298 (I)	\$0.09893 (I)
Over 300% of Baseline	—	\$0.12240 (I)	\$0.11834 (I)
Transmission* (all usage)	\$0.00976 (R)	\$0.00976 (R)	\$0.00976 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00146) (R)	(\$0.00146) (R)	(\$0.00146) (R)
Reliability Services* (all usage)	\$0.00046 (I)	\$0.00046 (I)	\$0.00046 (I)
Public Purpose Programs (all usage)	\$0.00589 (R)	\$0.00589 (R)	\$0.00589 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges (all usage)	\$0.00833 (I)	\$0.00833 (I)	\$0.00833 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033) (I)	(\$0.00033) (I)	(\$0.00033) (I)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component	\$0.12044 (I)	—	
Distribution**	—	\$0.00830 (R)	
Transmission*	—	—	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00232 (R)	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00833 (I)	
Energy Cost Recovery Amount	—	\$0.00231 (R)	
FTA	—	\$0.00000	
RRBMA**	—	(\$0.00033) (I)	
DWR Bond	—	\$0.00491 (I)	
Generation***	Determined Residually		

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00231	(R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833 (I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29761 (R)	\$0.08747 (R)
101% - 130% of Baseline	\$0.29761 (R)	\$0.08747 (R)
131% - 200% of Baseline	\$0.41382 (R)	\$0.20369 (R)
201% - 300% of Baseline	\$0.52126 (R)	\$0.31112 (I)
Over 300% of Baseline	\$0.57755 (R)	\$0.36742 (I)
Winter		
Baseline Usage	\$0.11597 (R)	\$0.09054 (R)
101% - 130% of Baseline	\$0.11597 (R)	\$0.09054 (R)
131% - 200% of Baseline	\$0.23218 (R)	\$0.20675 (R)
201% - 300% of Baseline	\$0.33962 (I)	\$0.31419 (I)
Over 300% of Baseline	\$0.39591 (I)	\$0.37048 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17880 (R)	\$0.03815 (R)
101% - 130% of Baseline	\$0.17880 (R)	\$0.03815 (R)
131% - 200% of Baseline	\$0.25657 (R)	\$0.11593 (R)
201% - 300% of Baseline	\$0.32848 (R)	\$0.18782 (R)
Over 300% of Baseline	\$0.36615 (R)	\$0.22550 (R)
Winter		
Baseline Usage	\$0.05723 (R)	\$0.04020 (R)
101% - 130% of Baseline	\$0.05723 (R)	\$0.04020 (R)
131% - 200% of Baseline	\$0.13500 (R)	\$0.11798 (R)
201% - 300% of Baseline	\$0.20690 (R)	\$0.18988 (R)
Over 300% of Baseline	\$0.24457 (R)	\$0.22755 (R)
Distribution:**		
Summer		
Baseline Usage	\$0.08839 (I)	\$0.01890 (I)
101% - 130% of Baseline	\$0.08839 (I)	\$0.01890 (I)
131% - 200% of Baseline	\$0.12683 (I)	\$0.05734 (I)
201% - 300% of Baseline	\$0.16236 (I)	\$0.09288 (I)
Over 300% of Baseline	\$0.18098 (I)	\$0.11150 (I)
Winter		
Baseline Usage	\$0.02832 (I)	\$0.01992 (I)
101% - 130% of Baseline	\$0.02832 (I)	\$0.01992 (I)
131% - 200% of Baseline	\$0.06676 (I)	\$0.05835 (I)
201% - 300% of Baseline	\$0.10230 (I)	\$0.09389 (I)
Over 300% of Baseline	\$0.12092 (I)	\$0.11251 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)
Transmission* (all usage)	\$0.00976 (R)	\$0.00976 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00146) (R)	(\$0.00146) (R)
Reliability Services* (all usage)	\$0.00046 (I)	\$0.00046 (I)
Public Purpose Programs (all usage)	\$0.00616 (R)	\$0.00616 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges (all usage)	\$0.00833 (I)	\$0.00833 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033) (I)	(\$0.00033) (I)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)
	\$ per meter	\$ per kWh
Minimum Charge Rate by Component	per day	
Distribution**	\$0.13151 (I)	—
Transmission*	—	\$0.00830 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00243 (R)	—
Nuclear Decommissioning	\$0.00011	—
Competition Transition Charges	—	\$0.00833 (I)
Energy Cost Recovery Amount	—	\$0.00231 (R)
FTA	—	\$0.00000
RRBMA**	—	(\$0.00033) (I)
DWR Bond	—	\$0.00491 (I)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7 **RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.11921 (R)
101% - 130% of Baseline	\$0.11921 (R)
131% - 200% of Baseline	\$0.23514 (I)
201% - 300% of Baseline	\$0.34230 (I)
Over 300% of Baseline	\$0.39845 (I)

Winter

Baseline Usage	\$0.07632 (R)
101% - 130% of Baseline	\$0.07632 (R)
131% - 200% of Baseline	\$0.19224 (I)
201% - 300% of Baseline	\$0.29940 (I)
Over 300% of Baseline	\$0.35556 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
---	-----------

(Continued)



ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07538	(R)
101% - 130% of Baseline	\$0.07538	(R)
131% - 200% of Baseline	\$0.17436	(R)
201% - 300% of Baseline	\$0.26585	(R)
Over 300% of Baseline	\$0.31379	(R)

Winter

Baseline Usage	\$0.03876	(I)
101% - 130% of Baseline	\$0.03876	(I)
131% - 200% of Baseline	\$0.13773	(R)
201% - 300% of Baseline	\$0.22922	(R)
Over 300% of Baseline	\$0.27717	(R)

Distribution:**

Summer

Baseline Usage	\$0.01293	(I)
101% - 130% of Baseline	\$0.01293	(I)
131% - 200% of Baseline	\$0.02988	(I)
201% - 300% of Baseline	\$0.04555	(I)
Over 300% of Baseline	\$0.05376	(I)

Winter

Baseline Usage	\$0.00666	(I)
101% - 130% of Baseline	\$0.00666	(I)
131% - 200% of Baseline	\$0.02361	(I)
201% - 300% of Baseline	\$0.03928	(I)
Over 300% of Baseline	\$0.04749	(I)

Transmission* (all usage)	\$0.00976	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00146)	(R)
Reliability Services* (all usage)	\$0.00046	(I)
Public Purpose Programs (all usage)	\$0.00664	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00833	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(I)
DWR Bond (all usage)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Amount (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 30, 2008
 Effective January 1, 2009
 Resolution No. E-4217



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28742 (R)	\$0.10504 (R)	\$0.04994 (R)
101% - 130% of Baseline	\$0.28742 (R)	\$0.10504 (R)	\$0.04994 (R)
131% - 200% of Baseline	\$0.40364 (R)	\$0.22125 (R)	\$0.12220 (I)
201% - 300% of Baseline	\$0.51107 (R)	\$0.32869 (I)	\$0.15761 (I)
Over 300% of Baseline	\$0.56737 (R)	\$0.38499 (I)	\$0.20241 (I)
Winter			
Baseline Usage	—	\$0.10491 (R)	\$0.05836 (R)
101% - 130% of Baseline	—	\$0.10491 (R)	\$0.05836 (R)
131% - 200% of Baseline	—	\$0.22113 (R)	\$0.12220 (I)
201% - 300% of Baseline	—	\$0.32857 (I)	\$0.15761 (I)
Over 300% of Baseline	—	\$0.38486 (I)	\$0.20241 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)	\$0.01631 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9 **EXPERIMENTAL RESIDENTIAL TIME-OF-USE** **SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.17178 (R)	\$0.04985 (R)	\$0.01301 (R)
101% - 130% of Baseline	\$0.17178 (R)	\$0.04985 (R)	\$0.01301 (R)
131% - 200% of Baseline	\$0.24947 (R)	\$0.12753 (R)	\$0.04668 (I)
201% - 300% of Baseline	\$0.32128 (R)	\$0.19935 (R)	\$0.04648 (I)
Over 300% of Baseline	\$0.35892 (R)	\$0.23699 (R)	\$0.07261 (I)

Winter

Baseline Usage	—	\$0.04976 (R)	\$0.01864 (R)
101% - 130% of Baseline	—	\$0.04976 (R)	\$0.01864 (R)
131% - 200% of Baseline	—	\$0.12745 (R)	\$0.04401 (I)
201% - 300% of Baseline	—	\$0.19927 (R)	\$0.04381 (I)
Over 300% of Baseline	—	\$0.23690 (R)	\$0.06994 (I)

Distribution:**

Summer

Baseline Usage	\$0.08522 (I)	\$0.02477 (I)	\$0.00651 (I)
101% - 130% of Baseline	\$0.08522 (I)	\$0.02477 (I)	\$0.00651 (I)
131% - 200% of Baseline	\$0.12375 (I)	\$0.06330 (I)	\$0.04510 (I)
201% - 300% of Baseline	\$0.15937 (I)	\$0.09892 (I)	\$0.08071 (I)
Over 300% of Baseline	\$0.17803 (I)	\$0.11758 (I)	\$0.09938 (I)

Winter

Baseline Usage	—	\$0.02473 (I)	\$0.00930 (I)
101% - 130% of Baseline	—	\$0.02473 (I)	\$0.00930 (I)
131% - 200% of Baseline	—	\$0.06326 (I)	\$0.04777 (I)
201% - 300% of Baseline	—	\$0.09888 (I)	\$0.08338 (I)
Over 300% of Baseline	—	\$0.11754 (I)	\$0.10205 (I)

Baseline Credit (\$ per kWh of baseline use)

Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)	\$0.01631 (R)
Transmission* (all usage)	\$0.00976 (R)	\$0.00976 (R)	\$0.00976 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00146) (R)	(\$0.00146) (R)	(\$0.00146) (R)
Reliability Services* (all usage)	\$0.00046 (I)	\$0.00046 (I)	\$0.00046 (I)
Public Purpose Programs (all usage)	\$0.00616 (R)	\$0.00616 (R)	\$0.00616 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges (all usage)	\$0.00833 (I)	\$0.00833 (I)	\$0.00833 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033) (I)	(\$0.00033) (I)	(\$0.00033) (I)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh	
Distribution**	\$0.13151 (I)	—	—	—
Transmission*	—	—	\$0.00830 (R)	—
Reliability Services*	\$0.00000	—	—	—
Public Purpose Programs	\$0.00243 (R)	—	—	—
Nuclear Decommissioning	\$0.00011	—	—	—
Competition Transition Charges	—	—	\$0.00833 (I)	—
Energy Cost Recovery Amount	—	—	\$0.00231 (R)	—
FTA	—	—	\$0.00000	—
RRBMA**	—	—	(\$0.00033) (I)	—
DWR Bond	—	—	\$0.00491 (I)	—
Generation***	—	—	—	Determined Residually

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 30, 2008
 Effective January 1, 2009
 Resolution No. E-4217



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28335 (R)	\$0.10097 (R)	\$0.05654 (R)
101% - 130% of Baseline	\$0.28335 (R)	\$0.10097 (R)	\$0.05654 (R)
131% - 200% of Baseline	\$0.39957 (R)	\$0.21718 (R)	\$0.17276 (I)
201% - 300% of Baseline	\$0.50700 (R)	\$0.32462 (I)	\$0.28019 (I)
Over 300% of Baseline	\$0.56330 (R)	\$0.38092 (I)	\$0.33649 (I)
Winter			
Baseline Usage	—	\$0.10130 (R)	\$0.06427 (R)
101% - 130% of Baseline	—	\$0.10130 (R)	\$0.06427 (R)
131% - 200% of Baseline	—	\$0.21752 (R)	\$0.18049 (I)
201% - 300% of Baseline	—	\$0.32495 (I)	\$0.28793 (I)
Over 300% of Baseline	—	\$0.38125 (I)	\$0.34422 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)	\$0.01631 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.16906 (R)	\$0.04713 (R)	\$0.01742 (R)
101% - 130% of Baseline	\$0.16906 (R)	\$0.04713 (R)	\$0.01742 (R)
131% - 200% of Baseline	\$0.24675 (R)	\$0.12481 (R)	\$0.09511 (R)
201% - 300% of Baseline	\$0.31856 (R)	\$0.19663 (R)	\$0.16693 (R)
Over 300% of Baseline	\$0.35620 (R)	\$0.23427 (R)	\$0.20456 (R)
Winter			
Baseline Usage	—	\$0.04735 (R)	\$0.02259 (R)
101% - 130% of Baseline	—	\$0.04735 (R)	\$0.02259 (R)
131% - 200% of Baseline	—	\$0.12504 (R)	\$0.10028 (R)
201% - 300% of Baseline	—	\$0.19685 (R)	\$0.17210 (R)
Over 300% of Baseline	—	\$0.23449 (R)	\$0.20973 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.08387 (I)	\$0.02342 (I)	\$0.00870 (I)
101% - 130% of Baseline	\$0.08387 (I)	\$0.02342 (I)	\$0.00870 (I)
131% - 200% of Baseline	\$0.12240 (I)	\$0.06195 (I)	\$0.04723 (I)
201% - 300% of Baseline	\$0.15802 (I)	\$0.09757 (I)	\$0.08284 (I)
Over 300% of Baseline	\$0.17668 (I)	\$0.11623 (I)	\$0.10151 (I)
Winter			
Baseline Usage	—	\$0.02353 (I)	\$0.01126 (I)
101% - 130% of Baseline	—	\$0.02353 (I)	\$0.01126 (I)
131% - 200% of Baseline	—	\$0.06206 (I)	\$0.04979 (I)
201% - 300% of Baseline	—	\$0.09768 (I)	\$0.08541 (I)
Over 300% of Baseline	—	\$0.11634 (I)	\$0.10407 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01631 (R)	\$0.01631 (R)	\$0.01631 (R)
Transmission* (all usage)	\$0.00976 (R)	\$0.00976 (R)	\$0.00976 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00146) (R)	(\$0.00146) (R)	(\$0.00146) (R)
Reliability Services* (all usage)	\$0.00046 (I)	\$0.00046 (I)	\$0.00046 (I)
Public Purpose Programs (all usage)	\$0.00616 (R)	\$0.00616 (R)	\$0.00616 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges (all usage)	\$0.00833 (I)	\$0.00833 (I)	\$0.00833 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033) (I)	(\$0.00033) (I)	(\$0.00033) (I)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.13151 (I)	—	
Transmission*	—	\$0.00830 (R)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00243 (R)	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00833 (I)	
Energy Cost Recovery Account	—	\$0.00231 (R)	
FTA	—	\$0.00000	
RRBMA**	—	(\$0.00033) (I)	
DWR Bond	—	\$0.00491 (I)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES							
		Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>							
Customer Charge Mandatory E-19 (\$ per meter per day)		\$13.55236		\$19.71253		\$39.42505	
Customer Charge Voluntary E-19:							
Customer Charge with SmartMeter™ (\$ per meter per day)		\$3.94251		\$3.94251		\$3.94251	
Customer Charge Rate V (\$ per meter per day)		\$4.11992		\$4.11992		\$4.11992	
Customer Charge Rate W (\$ per meter per day)		\$3.97799		\$3.97799		\$3.97799	
Customer Charge Rate X (\$ per meter per day)		\$4.11992		\$4.11992		\$4.11992	
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563		\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>							
Maximum Peak Demand Summer		\$12.77 (I)		\$11.58 (I)		\$9.16 (I)	
Maximum Part-Peak Demand Summer		\$2.91 (I)		\$2.64 (I)		\$2.07 (I)	
Maximum Demand Summer		\$7.26 (I)		\$6.22 (I)		\$4.24 (I)	
Maximum Part-Peak Demand Winter		\$1.04 (I)		\$0.78 (I)		\$0.00	
Maximum Demand Winter		\$7.26 (I)		\$6.22 (I)		\$4.24 (I)	
<u>Total Energy Rates (\$ per kWh)</u>							
FTA	Peak Summer	\$0.14209 (R)		\$0.14240 (I)		\$0.10402 (R)	
	Part-Peak Summer	\$0.09532		\$0.09387 (R)		\$0.08197	
	Off-Peak Summer	\$0.07618		\$0.07288		\$0.06879	
	Part-Peak Winter	\$0.08409		\$0.07971		\$0.07397	
	Off-Peak Winter	\$0.07327 (R)		\$0.06904 (R)		\$0.06487 (R)	
Non-FTA	Peak Summer	\$0.14243 (R)		\$0.14274 (R)		\$0.10436 (R)	
	Part-Peak Summer	\$0.09566		\$0.09421		\$0.08231	
	Off-Peak Summer	\$0.07652		\$0.07322		\$0.06913	
	Part-Peak Winter	\$0.08443		\$0.08005		\$0.07431	
	Off-Peak Winter	\$0.07361 (R)		\$0.06938 (R)		\$0.06521 (R)	
Average Rate Limiter (\$/kWh in summer months)		\$0.22298 (I)		\$0.22298 (I)		—	
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$9.15	(I)	\$8.80	(I)	\$9.16	(I)
Maximum Part-Peak Demand Summer	\$1.95	(I)	\$1.89	(I)	\$2.07	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:**						
Maximum Peak Demand Summer	\$3.62	(I)	\$2.78	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.96	(I)	\$0.75	(I)	\$0.00	
Maximum Demand Summer	\$4.32	(I)	\$3.28	(I)	\$1.30	(I)
Maximum Part-Peak Demand Winter	\$1.04	(I)	\$0.78	(I)	\$0.00	
Maximum Demand Winter	\$4.32	(I)	\$3.28	(I)	\$1.30	(I)
Transmission Maximum Demand*	\$2.80	(R)	\$2.80	(R)	\$2.80	(R)
Reliability Services Maximum Demand*	\$0.14	(I)	\$0.14	(I)	\$0.14	(I)
<u>Energy Charges by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.11257	(I)	\$0.11541	(I)	\$0.08670	(I)
Part-Peak Summer	\$0.07299	(R)	\$0.07264	(R)	\$0.06465	(R)
Off-Peak Summer	\$0.05625		\$0.05358		\$0.05147	
Part-Peak Winter	\$0.06247		\$0.05909		\$0.05665	
Off-Peak Winter	\$0.05300	(R)	\$0.04950	(R)	\$0.04755	(R)
Distribution**:						
Peak Summer	\$0.01198	(I)	\$0.00962	(I)	\$0.00000	
Part-Peak Summer	\$0.00479	(I)	\$0.00386	(I)	\$0.00000	
Off-Peak Summer	\$0.00239	(I)	\$0.00193	(I)	\$0.00000	
Part-Peak Winter	\$0.00408	(I)	\$0.00325	(I)	\$0.00000	
Off-Peak Winter	\$0.00273	(I)	\$0.00217	(I)	\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00132)	(R)	(\$0.00132)	(R)	(\$0.00132)	(R)
Public Purpose Programs (all usage)	\$0.00573	(R)	\$0.00556	(R)	\$0.00551	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charge (all usage)	\$0.00597	(I)	\$0.00597	(I)	\$0.00597	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)
Fixed Transition Amount	\$0.00000		\$0.00000		\$0.00000	
(all usage, when applicable)						
Rate Reduction Bond Memorandum Account**	(\$0.00034)	(I)	(\$0.00034)	(I)	(\$0.00034)	(I)
(all usage, when applicable)						

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19 **MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00593)	(R)	\$0.01403	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00597	(I)	\$0.00597	(I)
Total DA CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

15. FIXED
 TRANSITION
 AMOUNT:

Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

16. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES			
	Secondary Voltage		Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066		\$32.85421	\$33.78891
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$12.40	(I)	\$11.86	(I)
Maximum Part-Peak Demand Summer	\$2.74	(I)	\$2.73	(I)
Maximum Demand Summer	\$7.52	(I)	\$6.18	(I)
Maximum Part-Peak Demand Winter	\$1.04	(I)	\$0.67	(I)
Maximum Demand Winter	\$7.52	(I)	\$6.18	(I)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.13593	(R)	\$0.14030	(R)
Part-Peak Summer	\$0.09204	(R)	\$0.09303	(R)
Off-Peak Summer	\$0.07392	(R)	\$0.07258	(R)
Part-Peak Winter	\$0.08155	(R)	\$0.07904	(R)
Off-Peak Winter	\$0.07118	(R)	\$0.06869	(R)
Average Rate Limiter (\$/kWh in summer months)	\$0.21738	(I)	\$0.21738	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$8.74	(I)	\$9.47	(I)	\$11.12	(I)
Maximum Part-Peak Demand Summer	\$1.79	(I)	\$2.07	(I)	\$2.49	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Maximum Peak Demand Summer	\$3.66	(I)	\$2.39	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.95	(I)	\$0.66	(I)	\$0.00	
Maximum Demand Summer	\$4.27	(I)	\$2.93	(I)	\$0.00	
Maximum Part-Peak Demand Winter	\$1.04	(I)	\$0.67	(I)	\$0.00	
Maximum Demand Winter	\$4.27	(I)	\$2.93	(I)	\$0.00	
Transmission Maximum Demand*	\$3.10	(R)	\$3.10	(R)	\$3.10	(R)
Reliability Services Maximum Demand*	\$0.15	(I)	\$0.15	(I)	\$0.15	(I)
<u>Energy Rates by Component (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.10697	(I)	\$0.11551	(I)	\$0.08169	(I)
Part-Peak Summer	\$0.06998	(R)	\$0.07286	(R)	\$0.06120	(R)
Off-Peak Summer	\$0.05415	(R)	\$0.05395	(R)	\$0.04899	(R)
Part-Peak Winter	\$0.06013	(R)	\$0.05940	(R)	\$0.05379	(R)
Off-Peak Winter	\$0.05107	(R)	\$0.04990	(R)	\$0.04535	(R)
Distribution:						
Peak Summer	\$0.01149	(I)	\$0.00769	(I)	\$0.00000	
Part-Peak Summer	\$0.00459	(I)	\$0.00307	(I)	\$0.00000	
Off-Peak Summer	\$0.00230	(I)	\$0.00153	(I)	\$0.00000	
Part-Peak Winter	\$0.00395	(I)	\$0.00254	(I)	\$0.00000	
Off-Peak Winter	\$0.00264	(I)	\$0.00169	(I)	\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00119)	(R)	(\$0.00119)	(R)	(\$0.00119)	(R)
Public Purpose Programs (all usage)	\$0.00565	(R)	\$0.00549	(R)	\$0.00516	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charge (all usage)	\$0.00551	(I)	\$0.00530	(I)	\$0.00479	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)	\$0.00491	(I)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00547) (R)	(\$0.00526) (R)	(\$0.00475) (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)
CTC Rate (per kWh)	\$0.00551 (I)	\$0.00530 (I)	\$0.00479 (I)
Total DA CRS (per kWh)	\$0.00726 (R)	\$0.00726 (R)	\$0.00726 (R)
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.01449 (R)	\$0.01470 (R)	\$0.01521 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)
CTC Rate (per kWh)	\$0.00551 (I)	\$0.00530 (I)	\$0.00479 (I)
Total CCA CRS (per kWh)	\$0.02722 (R)	\$0.02722 (R)	\$0.02722 (R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE E-37
Medium General Demand-Metered Time-of-Use Service
to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.34	(I)
Maximum Demand Summer	\$10.38	(I)
Maximum Demand Winter	\$3.58	(I)
Primary Voltage Discount Summer	\$1.38	(I)
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$7.56	(I)
Transmission Voltage Discount Winter	\$3.09	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.16715	(R)
Off-Peak Summer	\$0.06567	(R)
Part-Peak Winter	\$0.08367	(R)
Off-Peak Winter	\$0.05823	(R)

(Continued)



ELECTRIC SCHEDULE E-37
Medium General Demand-Metered Time-of-Use Service
to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(I)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.81	(I)
Maximum Demand Summer	\$3.92	(I)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.20	(I)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.18	(I)
Transmission Voltage Discount Winter	\$0.00	

Distribution:

Maximum Peak Demand Summer	\$2.53	(I)
Maximum Demand Summer	\$6.46	(I)
Maximum Demand Winter	\$3.58	(I)
Primary Voltage Discount Summer	\$0.18	(I)
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$5.38	(I)
Transmission Voltage Discount Winter	\$3.09	(I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12317	(R)
Off-Peak Summer	\$0.03925	(R)
Part-Peak Winter	\$0.05725	(R)
Off-Peak Winter	\$0.03181	(R)

Distribution

Peak Summer	\$0.01756	(I)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00694	(R)
Transmission Rate Adjustments (all usage)	(\$0.00119)	(R)
Reliability Services* (all usage)	\$0.00032	(I)
Public Purpose Programs (all usage)	\$0.00539	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)
Competition Transition Charge (all usage)	\$0.00746	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
DWR Bond (all usage)	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 9

Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers

11. BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00742)	(R)	\$0.01254	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00746	(I)	\$0.00746	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

**12. STANDBY
APPLICA-
BILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**13. DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-A7

EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK		OFF-PEAK	
Summer				
Baseline Usage	\$0.32691	(R)	\$0.08325	(R)
101% - 130% of Baseline	\$0.32691	(R)	\$0.08325	(R)
131% - 200% of Baseline	\$0.44313	(R)	\$0.19947	
201% - 300% of Baseline	\$0.55056	(R)	\$0.30690	(I)
Over 300% of Baseline	\$0.60686	(R)	\$0.36320	(I)
Winter				
Baseline Usage	\$0.11516	(R)	\$0.09062	(R)
101% - 130% of Baseline	\$0.11516	(R)	\$0.09062	(R)
131% - 200% of Baseline	\$0.23138	(R)	\$0.20683	(R)
201% - 300% of Baseline	\$0.33882	(I)	\$0.31427	(I)
Over 300% of Baseline	\$0.39511	(I)	\$0.37057	(I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01631	(R)	\$0.01631	(R)
Total Meter Charge Rate (\$ per meter per day)				
E-A7	\$0.11532			
Rate W	\$0.03843			
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.19818 (R)	\$0.03528 (R)
101% - 130% of Baseline	\$0.19818 (R)	\$0.03528 (R)
131% - 200% of Baseline	\$0.27587 (R)	\$0.11297 (R)
201% - 300% of Baseline	\$0.34768 (R)	\$0.18478 (R)
Over 300% of Baseline	\$0.38532 (R)	\$0.22242 (R)

Winter

Baseline Usage	\$0.05661 (R)	\$0.04021 (R)
101% - 130% of Baseline	\$0.05661 (R)	\$0.04021 (R)
131% - 200% of Baseline	\$0.13430 (R)	\$0.11789 (R)
201% - 300% of Baseline	\$0.20613 (R)	\$0.18971 (R)
Over 300% of Baseline	\$0.24375 (R)	\$0.22735 (R)

Distribution:**

Summer

Baseline Usage	\$0.09831 (I)	\$0.01755 (I)
101% - 130% of Baseline	\$0.09831 (I)	\$0.01755 (I)
131% - 200% of Baseline	\$0.13684 (I)	\$0.05608 (I)
201% - 300% of Baseline	\$0.17246 (I)	\$0.09170 (I)
Over 300% of Baseline	\$0.19112 (I)	\$0.11036 (I)

Winter

Baseline Usage	\$0.02813 (I)	\$0.01999 (I)
101% - 130% of Baseline	\$0.02813 (I)	\$0.01999 (I)
131% - 200% of Baseline	\$0.06666 (I)	\$0.05852 (I)
201% - 300% of Baseline	\$0.10227 (I)	\$0.09414 (I)
Over 300% of Baseline	\$0.12094 (I)	\$0.11280 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01631 (R)	\$0.01631 (R)
---------------	---------------

Transmission* (all usage)

\$0.00976 (R)	\$0.00976 (R)
---------------	---------------

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)	(\$0.00146) (R)
-----------------	-----------------

Reliability Services* (all usage)

\$0.00046 (I)	\$0.00046 (I)
---------------	---------------

Public Purpose Programs (all usage)

\$0.00616 (R)	\$0.00616 (R)
---------------	---------------

Nuclear Decommissioning (all usage)

\$0.00028 (I)	\$0.00028 (I)
---------------	---------------

Competition Transition Charges (all usage)

\$0.00833 (I)	\$0.00833 (I)
---------------	---------------

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)	\$0.00231 (R)
---------------	---------------

Fixed Transition Amount (FTA) (all usage)

\$0.00000	\$0.00000
-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00033) (I)	(\$0.00033) (I)
-----------------	-----------------

DWR Bond (all usage)

\$0.00491 (I)	\$0.00491 (I)
---------------	---------------

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

\$0.13151 (I)	—
---------------	---

Transmission*

—	\$0.00830 (R)
---	---------------

Reliability Services*

\$0.00000	—
-----------	---

Public Purpose Programs

\$0.00243 (R)	—
---------------	---

Nuclear Decommissioning

\$0.00011	—
-----------	---

Competition Transition Charges

—	\$0.00833 (I)
---	---------------

Energy Cost Recovery Amount

—	\$0.00231 (R)
---	---------------

FTA

—	\$0.00000
---	-----------

RRBMA**

—	(\$0.00033) (I)
---	-----------------

DWR Bond

—	\$0.00491 (I)
---	---------------

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-A7
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-CPP **CRITICAL PEAK PRICING PROGRAM**

Sheet 2

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)				CPP Days (Charge)			
	per kilowatt hour of usage		per kilowatt hour of usage		per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak		Part-Peak		Moderate-Price		High-Price	
E-20T	\$0.01928	(R)	\$0.00733	(I)	\$0.13441	(R)	\$0.39176	(R)
E-20P	\$0.01722		\$0.01841		\$0.13880		\$0.56116	
E-20S	\$0.02808	(R)	\$0.00907	(I)	\$0.14022	(R)	\$0.54372	(R)
E-19T	\$0.02319	(R)	\$0.00396	(I)	\$0.14255	(R)	\$0.41740	(R)
E-19P	\$0.03182		\$0.00629		\$0.13984		\$0.57092	
E-19S	\$0.03436	(R)	\$0.00574	(I)	\$0.14453	(R)	\$0.56968	(R)
A-10T	\$0.03098	(I)	\$0.01156	(I)	\$0.08829	(R)	\$0.66664	(I)
A-10P	\$0.03336	(R)	\$0.00624		\$0.22632		\$0.57324	(R)
A-10s	\$0.04192	(R)	\$0.00673	(I)	\$0.23576	(R)	\$0.60700	(R)
AG-4C, F	\$0.02719	(R)	\$0.01942	(I)	\$0.14155	(R)	\$0.75320	(R)
AG-5C, F	\$0.02455	(R)	\$0.00793	(I)	\$0.11828	(R)	\$0.49192	(R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.12596 (I)
201% - 300% of Baseline	\$0.23317
Over 300% of Baseline	\$0.28934 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.05856 (I)
Winter	\$0.04175 (R)
A-6 Summer On-Peak	\$0.18784 (I)
Summer Partial Peak	\$0.08928 (I)
Summer Off-Peak	\$0.06323 (R)
Winter Partial Peak	\$0.03382 (R)
Winter Off-Peak	\$0.04826 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA **ENERGY RATE ADJUSTMENTS**

Sheet 2

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
<u>Commercial/Industrial: (Cont'd.)</u>		
A-10 Transmission Summer	\$0.02682 (R)	\$0.01825 (R)
Transmission Winter	\$0.01496	\$0.00802
Primary Summer	\$0.04208	\$0.03351
Primary Winter	\$0.02526	\$0.01832
Secondary Summer	\$0.04830	\$0.03973
Secondary Winter	\$0.03005 (R)	\$0.02311 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.04655 (R)	\$0.03798 (R)
Summer Partial Peak	\$0.02714	\$0.01857
Summer Off-Peak	\$0.01557	\$0.00700
Winter Partial Peak	\$0.01903	\$0.01209
Winter Off-Peak	\$0.01104 (R)	\$0.00410 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.06273 (R)	\$0.05416 (R)
Summer Partial Peak	\$0.04264	\$0.03407
Summer Off-Peak	\$0.03017	\$0.02160
Winter Partial Peak	\$0.02957	\$0.02263
Winter Off-Peak	\$0.02110 (R)	\$0.01416 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07118 (R)	\$0.06261 (R)
Summer Partial Peak	\$0.04860	\$0.04003
Summer Off-Peak	\$0.03515	\$0.02658
Winter Partial Peak	\$0.03548	\$0.02854
Winter Off-Peak	\$0.02470 (R)	\$0.01776 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA **ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:
 (Cont'd.)

Rate Schedule

Surcharge
 (\$/kWh)

Commercial/Industrial: (Cont'd.)

A-15 Summer	\$0.01288	(R)		
Winter	(\$0.01069)	(R)		
E-19 Transmission	FTA		Non-FTA	
Summer On-Peak	\$0.02594	(R)	\$0.01760	(R)
Summer Partial Peak	\$0.02275		\$0.01651	
Summer Off-Peak	\$0.01317		\$0.00733	
Winter Partial Peak	\$0.00094		(\$0.00683)	
Winter Off-Peak	\$0.00476	(R)	(\$0.00158)	(R)
E-19 Primary	FTA		Non-FTA	
Summer On-Peak	\$0.08596	(I)	\$0.08003	(R)
Summer Partial Peak	\$0.05006	(R)	\$0.04553	
Summer Off-Peak	\$0.03073	(R)	\$0.02639	
Winter Partial Peak	\$0.02841	(R)	\$0.02305	
Winter Off-Peak	\$0.02600	(R)	\$0.02156	(R)
E-19 Secondary	FTA		Non-FTA	
Summer On-Peak	\$0.06313	(R)	\$0.05470	(R)
Summer Partial Peak	\$0.04303		\$0.03756	
Summer Off-Peak	\$0.03065		\$0.02593	
Winter Partial Peak	\$0.02656		\$0.02051	
Winter Off-Peak	\$0.02793	(R)	\$0.02323	(R)
E-20 Transmission				
Summer On-Peak	\$0.04477	(R)		
Summer Partial Peak	\$0.03817			
Summer Off-Peak	\$0.02860			
Winter Partial Peak	\$0.02068			
Winter Off-Peak	\$0.02173	(R)		

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
(Cont'd.)

Rate Schedule

Surcharge
(\$/kWh)

Commercial/Industrial: (Cont'd.)

E-20 Primary

Summer On-Peak	\$0.08252	(R)
Summer Partial Peak	\$0.04914	
Summer Off-Peak	\$0.03053	
Winter Partial Peak	\$0.02712	
Winter Off-Peak	\$0.02582	(R)

E-20 Secondary

Summer On-Peak	\$0.05317	(R)
Summer Partial Peak	\$0.03869	
Summer Off-Peak	\$0.02802	
Winter Partial Peak	\$0.02243	
Winter Off-Peak	\$0.02549	(R)



ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	2.88%	(R)
E-6	3.13%	(R)
E-7	4.40%	(R)
E-A7	4.39%	(R)
E-8	8.23%	(R)
E-9	4.39%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.06301	(R)
Above Baseline Usage	\$0.07548	(R)

Distribution:**

Baseline Usage	(\$0.00147)	(I)
Above Baseline Usage	(\$0.00147)	(I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00227 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)
 (all usage)**

(\$0.00033) (I)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.09101 (I)		—
Transmission*	—		\$0.00830 (R)
Reliability Services*	\$0.00000		—
Public Purpose Programs	\$0.00097 (R)		—
Nuclear Decommissioning	\$0.00012		—
Competition Transition Charges	—		\$0.00833 (I)
Energy Cost Recovery Amount	—		\$0.00231 (R)
FTA	—		\$0.00000
RRBMA**	—		(\$0.00033) (I)
Generation ***			Determined Residually

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-1 **RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00231	(R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833 (I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231 (R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.19985 (R)	\$0.09432 (R)	\$0.05173 (R)
101% - 130% of Baseline	\$0.21232 (R)	\$0.10679 (R)	\$0.06420 (R)
131% - 200% of Baseline	\$0.21232 (R)	\$0.10679 (R)	\$0.06420 (R)
201% - 300% of Baseline	\$0.21232 (R)	\$0.10679 (R)	\$0.06420 (R)
Over 300% of Baseline	\$0.21232 (R)	\$0.10679 (R)	\$0.06420 (R)

Winter

Baseline Usage	—	\$0.06291 (R)	\$0.05458 (R)
101% - 130% of Baseline	—	\$0.07538 (R)	\$0.06705 (R)
131% - 200% of Baseline	—	\$0.07538 (R)	\$0.06705 (R)
201% - 300% of Baseline	—	\$0.07538 (R)	\$0.06705 (R)
Over 300% of Baseline	—	\$0.07538 (R)	\$0.06705 (R)

Distribution:**

Summer

Baseline Usage	(\$0.01371) (I)	(\$0.01371) (I)	(\$0.01371) (I)
101% - 130% of Baseline	(\$0.01371) (I)	(\$0.01371) (I)	(\$0.01371) (I)
131% - 200% of Baseline	(\$0.01371) (I)	(\$0.01371) (I)	(\$0.01371) (I)
201% - 300% of Baseline	(\$0.01371) (I)	(\$0.01371) (I)	(\$0.01371) (I)
Over 300% of Baseline	(\$0.01371) (I)	(\$0.01371) (I)	(\$0.01371) (I)

Winter

Baseline Usage	—	(\$0.01371) (I)	(\$0.01371) (I)
101% - 130% of Baseline	—	(\$0.01371) (I)	(\$0.01371) (I)
131% - 200% of Baseline	—	(\$0.01371) (I)	(\$0.01371) (I)
201% - 300% of Baseline	—	(\$0.01371) (I)	(\$0.01371) (I)
Over 300% of Baseline	—	(\$0.01371) (I)	(\$0.01371) (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

	\$ per meter		\$ per kWh
	per day		

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6 **RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829) (R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00833 (I)	\$0.00833 (I)
Total CRS (per kWh)	\$0.00235 (R)	\$0.02231 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Summer
 Winter

PEAK		OFF-PEAK	
\$0.27186	(R)	\$0.06478	(R)
\$0.09286	(R)	\$0.06780	(R)

Distribution:**

Summer
 Winter
 Baseline Credit (\$ per kWh of baseline use)

(\$0.01365)	(I)	(\$0.01365)	(I)
(\$0.01365)	(I)	(\$0.01365)	(I)
\$0.01559		\$0.01559	

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

\$0.00976	(R)	\$0.00976	(R)
(\$0.00146)	(R)	(\$0.00146)	(R)
\$0.00046	(I)	\$0.00046	(I)
\$0.00616	(R)	\$0.00616	(R)
\$0.00028	(I)	\$0.00028	(I)
\$0.00833	(I)	\$0.00833	(I)
\$0.00231	(R)	\$0.00231	(R)
\$0.00000		\$0.00000	
(\$0.00033)	(I)	(\$0.00033)	(I)

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

Generation***

\$ per meter per day		\$ per kWh	
\$0.13151	(I)	—	
—		\$0.00830	(R)
\$0.00000		—	
\$0.00243	(R)	—	
\$0.00011		—	
—		\$0.00833	(I)
—		\$0.00231	(R)
—		\$0.00000	
—		(\$0.00033)	(I)
Determined Residually			

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231	(R)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.15019	(R)
Winter	\$0.11629	(R)

Distribution:**

Summer	(\$0.08631)	(I)
Winter	(\$0.08631)	(I)

Transmission* (all usage)	\$0.00976	(R)
----------------------------------	-----------	-----

Transmission Rate Adjustments* (all usage)	(\$0.00146)	(R)
---	-------------	-----

Reliability Services* (all usage)	\$0.00046	(I)
--	-----------	-----

Public Purpose Programs (all usage)	\$0.00301	(R)
--	-----------	-----

Nuclear Decommissioning (all usage)	\$0.00028	(I)
--	-----------	-----

Competition Transition Charges (all usage)	\$0.00833	(I)
---	-----------	-----

Energy Cost Recovery Amount (all usage)	\$0.00231	(R)
--	-----------	-----

Fixed Transition Amount (FTA) (all usage)	\$0.00000	
--	-----------	--

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(I)
---	-------------	-----

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829) (R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00833 (I)	\$0.00833 (I)
Total CRS (per kWh)	\$0.00235 (R)	\$0.02231 (R)

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.30797	(R)	\$0.06785	(R)
Winter	\$0.09930	(R)	\$0.07511	(R)
Distribution:**				
Summer	(\$0.02088)	(I)	(\$0.02088)	(I)
Winter	(\$0.02088)	(I)	(\$0.02088)	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00976	(R)	\$0.00976	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00146)	(R)	(\$0.00146)	(R)
Reliability Services* (all usage)	\$0.00046	(I)	\$0.00046	(I)
Public Purpose Programs (all usage)	\$0.00616	(R)	\$0.00616	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00833	(I)	\$0.00833	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000		\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(I)	(\$0.00033)	(I)
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.13151	(I)	—	
Transmission*	—		\$0.00830	(R)
Reliability Services*	\$0.00000		—	
Public Purpose Programs	\$0.00243	(R)	—	
Nuclear Decommissioning	\$0.00011		—	
Competition Transition Charges	—		\$0.00833	(I)
Energy Cost Recovery Amount	—		\$0.00231	(R)
FTA	—		\$0.00000	
RRBMA**	—		(\$0.00033)	(I)
Generation***	—		Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231	(R)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11536 (R)
101% - 130% of Baseline	\$0.13115 (R)
131% - 200% of Baseline	\$0.24711 (R)
201% - 300% of Baseline	\$0.35432 (R)
Over 300% of Baseline	\$0.41049 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

(Continued)



ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04844	(R)
101% - 130% of Baseline	\$0.05742	(R)
131% - 200% of Baseline	\$0.12339	(R)
201% - 300% of Baseline	\$0.18438	(R)
Over 300% of Baseline	\$0.21633	(R)

Distribution:**

Baseline Usage	\$0.03677	(I)
101% - 130% of Baseline	\$0.04358	(I)
131% - 200% of Baseline	\$0.09357	(I)
201% - 300% of Baseline	\$0.13979	(I)
Over 300% of Baseline	\$0.16401	(I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00589 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)
 (all usage)**

(\$0.00033) (I)

DWR Bond (all usage)

\$0.00491 (I)

Minimum Charge Rate by Components

Distribution**

**\$ per meter
per day**
 \$0.12044 (I)

\$ per kWh

—
 \$0.00830 (R)

Transmission*

—

Reliability Services*

\$0.00000

Public Purpose Programs

\$0.00232 (R)

Nuclear Decommissioning

\$0.00011

Competition Transition Charges

—

Energy Cost Recovery Amount

—

FTA

—

RRBMA**

—

DWR Bond

—

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE EML

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.06301	(R)
Above Baseline Usage	\$0.07548	(R)

Distribution:**

Baseline Usage	(\$0.00147)	(I)
Above Baseline Usage	(\$0.00147)	(I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00227 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00033) (I)

Minimum Charge Rate by Component

Distribution**

	\$ per meter per day	\$ per kWh
Distribution**	\$0.09101 (I)	-
Transmission*	-	\$0.00830 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00097 (R)	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00833 (I)
Energy Cost Recovery Amount	-	\$0.00231 (R)
FTA	-	\$0.00000
RRBMA**	-	(\$0.00033) (I)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231	(R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 30, 2008
 Effective January 1, 2009
 Resolution No. E-4217



ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11536 (R)
101% - 130% of Baseline	\$0.13115 (R)
131% - 200% of Baseline	\$0.24711 (R)
201% - 300% of Baseline	\$0.35432 (R)
Over 300% of Baseline	\$0.41049 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.14784
	\$0.10579

(Continued)



ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04844 (R)
101% - 130% of Baseline	\$0.05742 (R)
131% - 200% of Baseline	\$0.12339 (R)
201% - 300% of Baseline	\$0.18438 (R)
Over 300% of Baseline	\$0.21633 (R)

Distribution:

Baseline Usage	\$0.03677 (I)
101% - 130% of Baseline	\$0.04358 (I)
131% - 200% of Baseline	\$0.09357 (I)
201% - 300% of Baseline	\$0.13979 (I)
Over 300% of Baseline	\$0.16401 (I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00589 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA) (all usage)**

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00033) (I)

DWR Bond (all usage)

\$0.00491 (I)

Minimum Charge Rate by Component

Distribution**

\$0.12044 (I)

Transmission*

-

Reliability Services*

\$0.00000

Public Purpose Programs

\$0.00232 (R)

Nuclear Decommissioning

\$0.00011

Competition Transition Charges

-

Energy Cost Recovery Amount

-

FTA**

-

RRBMA**

-

DWR Bond

-

Generation***

-

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03370 (R)

Competition Transition Charges

\$0.00833 (I)

Energy Cost Recovery Amount

\$0.00231 (R)

Fixed Transmission Amount

\$0.00000

RRBMA

(\$0.00033) (I)

DWR Bond

\$0.00491 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)
Total DA CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11536 (R)
101% - 130% of Baseline	\$0.09563	\$0.13115 (R)
131% - 200% of Baseline	\$0.09563	\$0.24711 (R)
201% - 300% of Baseline	\$0.09563	\$0.35432 (R)
Over 300% of Baseline	\$0.09563	\$0.41049 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
Generation:				
Baseline Usage	\$0.06301	(R)	\$0.04844	(R)
101% - 130% of Baseline	\$0.07548	(R)	\$0.05742	(R)
131% - 200% of Baseline	\$0.07548	(R)	\$0.12339	(R)
201% - 300% of Baseline	\$0.07548	(R)	\$0.18438	(R)
Over 300% of Baseline	\$0.07548	(R)	\$0.21633	(R)
Distribution:**				
Baseline Usage	(\$0.00147)	(I)	\$0.03677	(I)
101% - 130% of Baseline	(\$0.00147)	(I)	\$0.04358	(I)
131% - 200% of Baseline	(\$0.00147)	(I)	\$0.09357	(I)
201% - 300% of Baseline	(\$0.00147)	(I)	\$0.13979	(I)
Over 300% of Baseline	(\$0.00147)	(I)	\$0.16401	(I)
Transmission* (all usage)	\$0.00976	(R)	\$0.00976	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00146)	(R)	(\$0.00146)	(R)
Reliability Services* (all usage)	\$0.00046	(I)	\$0.00046	(I)
Public Purpose Programs (all usage)	\$0.00227	(R)	\$0.00589	(R)
Nuclear Decommissioning (all usage)	\$0.00028	(I)	\$0.00028	(I)
Competition Transition Charges (all usage)	\$0.00833	(I)	\$0.00833	(I)
Energy Cost Recovery Amount (all usage)	\$0.00231	(R)	\$0.00231	(R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000		\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(I)	(\$0.00033)	(I)
DWR Bond (all usage)	—		\$0.00491	(I)
	\$ per meter per day		\$ per kWh	
Minimum Charge Rate by Component	\$0.09101	(I)	—	
Distribution**	—		\$0.00830	(R)
Transmission*	\$0.00000		—	
Reliability Services*	\$0.00097	(R)	—	
Public Purpose Programs	\$0.00012		—	
Nuclear Decommissioning	—		\$0.00833	(I)
Competition Transition Charges	—		\$0.00231	(R)
Energy Cost Recovery Amount	—		\$0.00000	
FTA	—		(\$0.00033)	(I)
RRBMA**	—		\$0.00491	(I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)				
Generation ***	Determined Residually		Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)				
Generation***	Determined Residually		Determined Residually	
Competition Transition Charges			\$0.00833	(I)
Energy Cost Recovery Amount			\$0.00231	(R)
FTA			\$0.00000	
RRBMA			(\$0.00033)	(I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS		CARE CCA CRS		NON-CARE DA CRS		NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000		\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231	(R)	\$0.00726	(R)	\$0.02722	(R)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11536 (R)
101% - 130% of Baseline	\$0.13115 (R)
131% - 200% of Baseline	\$0.24711 (R)
201% - 300% of Baseline	\$0.35432 (R)
Over 300% of Baseline	\$0.41049 (R)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
--	-----------

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04844	(R)
101% - 130% of Baseline	\$0.05742	(R)
131% - 200% of Baseline	\$0.12339	(R)
201% - 300% of Baseline	\$0.18438	(R)
Over 300% of Baseline	\$0.21633	(R)

Distribution:

Baseline Usage	\$0.03677	(I)
101% - 130% of Baseline	\$0.04358	(I)
131% - 200% of Baseline	\$0.09357	(I)
201% - 300% of Baseline	\$0.13979	(I)
Over 300% of Baseline	\$0.16401	(I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00589 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA)** (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)**
 (all usage)

(\$0.00033) (I)

DWR Bond (all usage)

\$0.00491 (I)

Minimum Charge Rate by Component

Distribution

**\$ per meter
per day**

\$0.12044 (I)

Transmission*

-

\$ per kWh

\$0.00830 (R)

Reliability Services*

\$0.00000

-

Public Purpose Programs

\$0.00232 (R)

-

Nuclear Decommissioning

\$0.00011

-

Competition Transition Charges

-

\$0.00833 (I)

Energy Cost Recovery Amount

-

\$0.00231 (R)

FTA**

-

\$0.00000

RRBMA**

-

(\$0.00033) (I)

DWR Bond

-

\$0.00491 (I)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829) (R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00833 (I)	\$0.00833 (I)
Total DA CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11536 (R)
101% - 130% of Baseline	\$0.09563	\$0.13115 (R)
131% - 200% of Baseline	\$0.09563	\$0.24711 (R)
201% - 300% of Baseline	\$0.09563	\$0.35432 (R)
Over 300% of Baseline	\$0.09563	\$0.41049 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.06301 (R)	\$0.04844 (R)
101% - 130% of Baseline	\$0.07548 (R)	\$0.05742 (R)
131% - 200% of Baseline	\$0.07548 (R)	\$0.12339 (R)
201% - 300% of Baseline	\$0.07548 (R)	\$0.18438 (R)
Over 300% of Baseline	\$0.07548 (R)	\$0.21633 (R)

Distribution:**

Baseline Usage	(\$0.00147) (I)	\$0.03677 (I)
101% - 130% of Baseline	(\$0.00147) (I)	\$0.04358 (I)
131% - 200% of Baseline	(\$0.00147) (I)	\$0.09357 (I)
201% - 300% of Baseline	(\$0.00147) (I)	\$0.13979 (I)
Over 300% of Baseline	(\$0.00147) (I)	\$0.16401 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00976 (R) CARE, \$0.00976 (R) NON-CARE)

Reliability Services* (all usage) (\$0.00046 (I) CARE, \$0.00046 (I) NON-CARE)

Public Purpose Programs (all usage) (\$0.00227 (R) CARE, \$0.00589 (R) NON-CARE)

Nuclear Decommissioning (all usage) (\$0.00028 (I) CARE, \$0.00028 (I) NON-CARE)

Competition Transition Charges (all usage) (\$0.00833 (I) CARE, \$0.00833 (I) NON-CARE)

Energy Cost Recovery Amount (all usage) (\$0.00231 (R) CARE, \$0.00231 (R) NON-CARE)

Fixed Transition Amount (FTA) (all usage) (\$0.00000 CARE, \$0.00000 NON-CARE)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00033 (I) CARE, (\$0.00033) (I) NON-CARE)

DWR Bond (all usage) (— CARE, \$0.00491 (I) NON-CARE)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**	\$0.09101 (I)	—
Transmission*	—	\$0.00830 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00097 (R)	—
Nuclear Decommissioning	\$0.00012	—
Competition Transition Charges	—	\$0.00833 (I)
Energy Cost Recovery Amount	—	\$0.00231 (R)
FTA	—	\$0.00000
RRBMA**	—	(\$0.00033) (I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00491 (I)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS		CARE CCA CRS		NON-CARE DA CRS		NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)	(\$0.00829)	(R)	\$0.01167	(R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000		\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)	\$0.00833	(I)	\$0.00833	(I)
Total CRS (per kWh)	\$0.00235	(R)	\$0.02231	(R)	\$0.00726	(R)	\$0.02722	(R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11536 (R)
101% - 130% of Baseline	\$0.13115 (R)
131% - 200% of Baseline	\$0.24711 (R)
201% - 300% of Baseline	\$0.35432 (R)
Over 300% of Baseline	\$0.41049 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.14784
	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04844	(R)
101% - 130% of Baseline	\$0.05742	(R)
131% - 200% of Baseline	\$0.12339	(R)
201% - 300% of Baseline	\$0.18438	(R)
Over 300% of Baseline	\$0.21633	(R)

Distribution:**

Baseline Usage	\$0.03677	(I)
101% - 130% of Baseline	\$0.04358	(I)
131% - 200% of Baseline	\$0.09357	(I)
201% - 300% of Baseline	\$0.13979	(I)
Over 300% of Baseline	\$0.16401	(I)

Transmission* (all usage)

\$0.00976 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00146) (R)

Reliability Services* (all usage)

\$0.00046 (I)

Public Purpose Programs (all usage)

\$0.00589 (R)

Nuclear Decommissioning (all usage)

\$0.00028 (I)

Competition Transition Charges (all usage)

\$0.00833 (I)

Energy Cost Recovery Amount (all usage)

\$0.00231 (R)

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)
 (all usage)**

(\$0.00033) (I)

DWR Bond (all usage)

\$0.00491 (I)

Minimum Charge Rate by Component

Distribution**

\$ per meter per day		\$ per kWh	
\$0.12044	(I)	—	

Transmission*

—		\$0.00830	(R)
---	--	-----------	-----

Reliability Services*

\$0.00000		—	
-----------	--	---	--

Public Purpose Programs

\$0.00232	(R)	—	
-----------	-----	---	--

Nuclear Decommissioning

\$0.00011		—	
-----------	--	---	--

Competition Transition Charges

—		\$0.00833	(I)
---	--	-----------	-----

Energy Cost Recovery Amount

—		\$0.00231	(R)
---	--	-----------	-----

FTA**

—		\$0.00000	
---	--	-----------	--

RRBMA**

—		(\$0.00033)	(I)
---	--	-------------	-----

DWR Bond

—		\$0.00491	(I)
---	--	-----------	-----

Generation***

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03370 (R)

Competition Transition Charges

\$0.00833 (I)

Energy Cost Recovery Amount

\$0.00231 (R)

Fixed Transition Amount

\$0.00000

RRBMA

(\$0.00033) (I)

DWR Bond

\$0.00491 (I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET **MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>		(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)	
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	(R)	\$0.01167	(R)	
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)	
CTC Charge (per kWh)	\$0.00833	(I)	\$0.00833	(I)	
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)	

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11536 (R)
101% - 130% of Baseline	\$0.09563	\$0.13115 (R)
131% - 200% of Baseline	\$0.09563	\$0.24711 (R)
201% - 300% of Baseline	\$0.09563	\$0.35432 (R)
Over 300% of Baseline	\$0.09563	\$0.41049 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL

MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.06301 (R)	\$0.04844 (R)
101% - 130% of Baseline	\$0.07548 (R)	\$0.05742 (R)
131% - 200% of Baseline	\$0.07548 (R)	\$0.12339 (R)
201% - 300% of Baseline	\$0.07548 (R)	\$0.18438 (R)
Over 300% of Baseline	\$0.07548 (R)	\$0.21633 (R)

Distribution:**

	CARE	NON-CARE
Baseline Usage	(\$0.00147) (I)	\$0.03677 (I)
101% - 130% of Baseline	(\$0.00147) (I)	\$0.04358 (I)
131% - 200% of Baseline	(\$0.00147) (I)	\$0.09357 (I)
201% - 300% of Baseline	(\$0.00147) (I)	\$0.13979 (I)
Over 300% of Baseline	(\$0.00147) (I)	\$0.16401 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)	(\$0.00146) (R)	(\$0.00146) (R)
--	-----------------	-----------------

Reliability Services* (all usage)

Public Purpose Programs (all usage)	\$0.00227 (R)	\$0.00589 (R)
-------------------------------------	---------------	---------------

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)	\$0.00833 (I)	\$0.00833 (I)
--	---------------	---------------

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
---	-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033) (I)	(\$0.00033) (I)
--	-----------------	-----------------

DWR Bond (all usage)	-	\$0.00491 (I)
----------------------	---	---------------

Minimum Charge Rate by Component

Distribution**

Transmission*	\$0.09101 (I)	-
---------------	---------------	---

Reliability Services*

Public Purpose Programs	\$0.00000	-
-------------------------	-----------	---

Nuclear Decommissioning

Competition Transition Charges	\$0.00097 (R)	-
--------------------------------	---------------	---

Energy Cost Recovery Amount

FTA	\$0.00012	-
-----	-----------	---

RRBMA**	-	\$0.00833 (I)
---------	---	---------------

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00231 (R)
---	---	---------------

Generation***	-	\$0.00000
---------------	---	-----------

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Competition Transition Charges	Determined Residually	\$0.00833 (I)
--------------------------------	-----------------------	---------------

Energy Cost Recovery Amount		\$0.00231 (R)
-----------------------------	--	---------------

FTA		\$0.00000
-----	--	-----------

RRBMA		(\$0.00033) (I)
-------	--	-----------------

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00491 (I)
---	--	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00829) (R)	\$0.01167 (R)	(\$0.00829) (R)	\$0.01167 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00833 (I)	\$0.00833 (I)	\$0.00833 (I)	\$0.00833 (I)
Total CRS (per kWh)	\$0.00235 (R)	\$0.02231 (R)	\$0.00726 (R)	\$0.02722 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
---------------	------------------	------------------------------	----------------	-------------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.373 (R)	\$0.108 (R)
92	31	1,000	\$3.678	\$0.167
189	65	2,500	\$7.712	\$0.351
295	101	4,000	\$11.984	\$0.545
405	139	6,000	\$16.492 (R)	\$0.750 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.746 (R)	\$0.216 (R)
175	68	7,500	\$8.068	\$0.367
250	97	11,000	\$11.509	\$0.523
400	152	21,000	\$18.035	\$0.820
700	266	37,000	\$31.561 (R)	\$1.435 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.441 (R)	\$0.156 (R)
100	41	9,500	\$4.865	\$0.221
150	60	16,000	\$7.119	\$0.324
200	80	22,000	\$9.492	\$0.431
250	100	26,000	\$11.865	\$0.539
400	154	46,000	\$18.272 (R)	\$0.831 (R)

240 Volts

70	34	5,800	\$4.034 (R)	\$0.183 (R)
100	47	9,500	\$5.577	\$0.254
150	69	16,000	\$8.187	\$0.372
200	81	22,000	\$9.611	\$0.437
250	100	25,500	\$11.865	\$0.539
400	154	46,000	\$18.272 (R)	\$0.831 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 30, 2008
 Effective January 1, 2009
 Resolution No. E-4217



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11865 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07715	(I)
Distribution	\$0.02507	(I)
Transmission*	\$0.00638	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00108)	(R)
Reliability Services*	\$0.00027	(I)
Public Purpose Programs	\$0.00270	(R)
Nuclear Decommissioning	\$0.00028	(I)
Competition Transition Charge	\$0.00066	(I)
Energy Cost Recovery Amount	\$0.00231	(R)
DWR Bond	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231	(R)	\$0.00231	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00062)	(R)	\$0.01934	(R)
DWR Bond Charge (per kWh)	\$0.00491	(I)	\$0.00491	(I)
CTC Charge (per kWh)	\$0.00066	(I)	\$0.00066	(I)
Total CRS (per kWh)	\$0.00726	(R)	\$0.02722	(R)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C**

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	\$2.373	(R)	\$0.108	(R)
92	31	1,000	\$3.678		\$0.167	
189	65	2,500	\$7.712		\$0.351	
295	101	4,000**	\$11.984		\$0.545	
405	139	6,000**	\$16.492		\$0.750	
620	212	10,000**	\$25.154		\$1.143	
860	294	15,000**	\$34.883	(R)	\$1.586	(R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.136	(R)	\$0.097	(R)
50	22	1,650	\$2.610		\$0.119	
100	40	3,500	\$4.746		\$0.216	
175	68	7,500	\$8.068		\$0.367	
250	97	11,000	\$11.509		\$0.523	
400	152	21,000	\$18.035		\$0.820	
700	266	37,000	\$31.561		\$1.435	
1,000	377	57,000	\$44.731	(R)	\$2.033	(R)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.661	(R)	\$0.076	

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

120 VOLTS

35	15	2,150	\$1.780	(R)	\$0.081	(R)
50	21	3,800	\$2.492		\$0.113	
70	29	5,800	\$3.441		\$0.156	
100	41	9,500	\$4.865		\$0.221	
150	60	16,000	\$7.119		\$0.324	
200	80	22,000	\$9.492		\$0.431	
250	100	26,000	\$11.865		\$0.539	
400	154	46,000	\$18.272	(R)	\$0.831	(R)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

50	24	3,800	\$2.848	(R)	\$0.129	(R)
70	34	5,800	\$4.034		\$0.183	
100	47	9,500	\$5.577		\$0.254	
150	69	16,000	\$8.187		\$0.372	
200	81	22,000	\$9.611		\$0.437	
250	100	25,500	\$11.865		\$0.539	
310	119	37,000	\$14.119		\$0.642	
360	144	45,000	\$17.086		\$0.777	
400	154	46,000	\$18.272	(R)	\$0.831	(R)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.492	(R)	\$0.113	(R)
55	29	8,000	\$3.441		\$0.156	
90	45	13,500	\$5.339		\$0.243	
135	62	21,500	\$7.356		\$0.334	
180	78	33,000	\$9.255	(R)	\$0.421	(R)

METAL HALIDE LAMPS:

70	30	5,500	\$3.560	(R)	\$0.162	(R)
100	41	8,500	\$4.865		\$0.221	
150	63	13,500	\$7.475		\$0.340	
175	72	14,000	\$8.543		\$0.388	
250	105	20,500	\$12.458		\$0.566	
400	162	30,000	\$19.221		\$0.874	
1,000	387	90,000	\$45.918	(R)	\$2.087	(R)

INDUCTION LAMPS:

40	14	2,200	\$1.661	(R)	\$0.076	
55	19	3,000	\$2.254		\$0.102	(R)
80	27	4,500	\$3.204		\$0.146	
85	30	4,800	\$3.560		\$0.162	
120	42	8,500	\$4.925		\$0.224	
150	51	10,900	\$6.051		\$0.275	
165	58	12,000	\$6.882	(R)	\$0.313	(R)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 30, 2008
 Effective January 1, 2009
 Resolution No. E-4217



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11865 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07715	(I)
Distribution	\$0.02507	(I)
Transmission*	\$0.00638	(R)
Transmission Rate Adjustments*	(\$0.00108)	(R)
Reliability Services*	\$0.00027	(I)
Public Purpose Programs	\$0.00270	(R)
Nuclear Decommissioning	\$0.00028	(I)
Competition Transition Charge	\$0.00066	(I)
Energy Cost Recovery Amount	\$0.00231	(R)
DWR Bond	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 12

SPECIAL
 CONDITIONS:
 (Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00062) (R)	\$0.01934 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00066 (I)	\$0.00066 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.11865 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07715	(I)
Distribution	\$0.02507	(I)
Transmission*	\$0.00638	(R)
Transmission Rate Adjustments*	(\$0.00108)	(R)
Reliability Services*	\$0.00027	(I)
Public Purpose Programs	\$0.00270	(R)
Nuclear Decommissioning	\$0.00028	(I)
Competition Transition Charge	\$0.00066	(I)
Energy Cost Recovery Amount	\$0.00231	(R)
DWR Bond	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 **CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER** **METER RATE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00062) (R)	\$0.01934 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00066 (I)	\$0.00066 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$14.779 (R)	\$0.378 (R)
400	152	21,000	\$25.050 (R)	\$0.845 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.011 (R)	\$0.161 (R)
100	41	9,500	\$11.478	\$0.228
200	81	22,000	\$16.369	\$0.450
250	100	25,500	\$18.692	\$0.556
400	154	46,000	\$25.295 (R)	\$0.856 (R)

* Closed for new installations as of June 8, 1978.

(Continued)

Advice Letter No: 3349-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12227 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07715	(I)
Distribution	\$0.02507	(I)
Transmission*	\$0.00638	(R)
Transmission Rate Adjustments*	(\$0.00108)	(R)
Reliability Services*	\$0.00027	(I)
Public Purpose Programs	\$0.00632	(R)
Nuclear Decommissioning	\$0.00028	(I)
Competition Transition Charge	\$0.00066	(I)
Energy Cost Recovery Amount	\$0.00231	(R)
DWR Bond	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00062) (R)	\$0.01934 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00066 (I)	\$0.00066 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE S STANDBY SERVICE

Sheet 3

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35 (I)	\$0.35 (I)	\$0.35 (I)
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge	\$2.40 (I)	\$2.38 (I)	\$0.78 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27520 (I)	\$0.27286 (I)	\$0.10754 (R)
Part-Peak Summer	\$0.16680 (R)	\$0.16651 (R)	\$0.09107 (R)
Off-Peak Summer	\$0.12472 (R)	\$0.12510 (R)	\$0.08126 (R)
Part-Peak Winter	\$0.14733 (R)	\$0.14559 (R)	\$0.08512 (R)
Off-Peak Winter	\$0.12181 (R)	\$0.12219 (R)	\$0.07832 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.24 (I)	\$0.21 (I)	\$0.21 (I)
Distribution	\$1.78 (I)	\$1.79 (I)	\$0.19 (I)
Transmission*	\$0.36 (R)	\$0.36 (R)	\$0.36 (R)
Reliability Services*	\$0.02 (I)	\$0.02 (I)	\$0.02 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10573 (I)	\$0.10336 (I)	\$0.08218 (I)
Part-Peak Summer	\$0.08297	\$0.08263	\$0.06571
Off-Peak Summer	\$0.06944	\$0.06976	\$0.05590
Part-Peak Winter	\$0.07657	\$0.07478	\$0.05976
Off-Peak Winter	\$0.06574 (I)	\$0.06605 (I)	\$0.05296 (I)
Distribution:			
Peak Summer	\$0.14273 (I)	\$0.14269 (I)	\$0.00000 (I)
Part-Peak Summer	\$0.05709	\$0.05707	\$0.00000
Off-Peak Summer	\$0.02854	\$0.02853	\$0.00000
Part-Peak Winter	\$0.04402	\$0.04400	\$0.00000
Off-Peak Winter	\$0.02933 (I)	\$0.02933 (I)	\$0.00000 (I)
Transmission* (all usage)	\$0.01265 (R)	\$0.01265 (R)	\$0.01265 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00287) (R)	(\$0.00287) (R)	(\$0.00287) (R)
Reliability Services* (all usage)	\$0.00061 (I)	\$0.00061 (I)	\$0.00061 (I)
Public Purpose Programs (all usage)	\$0.00681 (R)	\$0.00688 (R)	\$0.00543 (R)
Nuclear Decommissioning (all usage)	\$0.00028 (I)	\$0.00028 (I)	\$0.00028 (I)
Competition Transition Charges	\$0.00204 (I)	\$0.00204 (I)	\$0.00204 (I)
Energy Cost Recovery Amount (all usage)	\$0.00231 (R)	\$0.00231 (R)	\$0.00231 (R)
DWR Bond (all usage)	\$0.00491 (I)	\$0.00491 (I)	\$0.00491 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S **STANDBY SERVICE**

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569	\$0.20107
PolyPhase Service	\$0.44353	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505	—
Primary	\$19.71253	—
Secondary	\$13.55236	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$33.78891 (I)	—
Primary	\$32.85421	—
Secondary	\$24.64066	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S STANDBY SERVICE

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00200) (R)	\$0.01796 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00204 (I)	\$0.00204 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
15. SCHEDULED MAINTENANCE: Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.



ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.12609 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06919	(R)
Distribution	\$0.03158	(I)
Transmission*	\$0.00862	(R)
Transmission Rate Adjustments*	(\$0.00142)	(R)
Reliability Services*	\$0.00044	(I)
Public Purpose Programs	\$0.00282	(R)
Nuclear Decommissioning	\$0.00028	(I)
Competition Transition Charge	\$0.00736	(I)
Energy Cost Recovery Amount	\$0.00231	(R)
DWR Bond	\$0.00491	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00231 (R)	\$0.00231 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00732) (R)	\$0.01264 (R)
DWR Bond Charge (per kWh)	\$0.00491 (I)	\$0.00491 (I)
CTC Charge (per kWh)	\$0.00736 (I)	\$0.00736 (I)
Total CRS (per kWh)	\$0.00726 (R)	\$0.02722 (R)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

28002-E
27812-E

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	28002-E	(T)
	Rate Schedules	28003,28004,28005,28006,27491,27663,27542-E	
	Preliminary Statements	28007,27817,27818,27819-E	(T)
	Rules	27820-E	
	Sample Forms	27821,27583,27822,27823,24958,227824,26295,25059-E	

(Continued)

Advice Letter No: 3349-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 30, 2008
Effective January 1, 2009
Resolution No. E-4217



ELECTRIC TABLE OF CONTENTS **RATE SCHEDULES**

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	27886,27887,27782,19910,27888,25713-E (T)
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	27889,27890,27338,20648,27891,25714-E (T)
ES	Multifamily Service	27892,27893,27342,23640,27894,25715-E
ESR	Residential RV Park and Residential Marina Service	27895,27896,27346,20657, 27897,25716-E
ET	Mobilehome Park Service	27898,27899,27350,22149,27900,26679-26680-E
E-6	Residential Time-of-Use Service	27605,27901,27902,27783,26877,27903-E
E-7	Residential Time-of-Use Service	27585,27606,27904,27905,27784,27906,27591-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	27607,27907,27908, 27785,26886-27909-E
E-8	Residential Seasonal Service Option	27910,27911,27912,25719-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	27655,27913,27914,27915,27916,27786,26896,27917,24827-E
EL-1	Residential CARE Program Service	24118,27918,27787,26899,27919-E
EML	Master-Metered Multifamily CARE Program Service	27788,27920,27377, 27921,25721-E
ESL	Multifamily CARE Program Service	27922,27923,27381,25473,27924,25722-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	27925,27926, 27385,25475,27927,25723-E
ETL	Mobilehome Park CARE Program Service	27928,27929,27389,22180,27930,26682,26683-E
EL-6	Residential CARE Time-of-Use Service	27609,26912,27931,27789,26914,27932-E
EL-7	Residential CARE Program Time-of-Use Service	27592,27593,27594,27933,27790,27934,27598-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24861, 25480,27935,27791,27936,25980-E
EL-8	Residential Seasonal CARE Program Service Option	25482,27937,27938,25726-E
E-FERA	Family Electric Rate Assistance	27939,27653,21643-E (T)
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
E-AMDS	Experimental Access to Meter Data Services	27760-E

(Continued)



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	27940,27941,25484,27942,21339-E (T)
A-6	Small General Time-of-Use Service	24871,27610,27943,27944,25981,27945,26931-E
A-10	Medium General Demand-Metered Service	24876,27946,27947,27948,27949,24877,22874,25487,27950,27792,24880-E
A-15	Direct-Current General Service	27951,27952,27953-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	27611,26941,26942,27954,27955, 26945,26946,24886,26947,26948,26949,26950,27956,26952,26953-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26954,26467,27957,27958,26957,24895,26958,22787,27959,26960,26961-E (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24900-24901,27960,27961,27613, 24904,25986,25492,27962-E (T)
ED	Experimental Economic Development Rate	26673,24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	25868-E
E-CSMART	Commercial SmartRate Program	26395,26396,26397,26398,26399-E
E-PWF	Section 399.20 PPA.....	26839,26840-E
E-SRG	Small Renewable Generator PPA.....	27502,26495-E
E-CSAC	Commercial Smart A/C Program	27300,27301,27302-E
Rate Schedules Lighting Rates		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965,27963,26967,27964,26970,24536,24537,26971,26972,25495,27965-E (T)
LS-2	Customer-Owned Street and Highway Lighting.....	27233,27966,27967, 27793,27968,24545,26979,24547,26980,24549,26981,27969-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	27970,24553,26984,26985,27971-E
TC-1	Traffic Control Service.....	27972,24558,26988,27973-E
OL-1	Outdoor Area Lighting Service	27974,27975,24563,24564,24565,27976-E (T)

(Continued)

Advice Letter No: 3349-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	December 30, 2008
Effective	January 1, 2009
Resolution No.	E-4217



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service	26115,21425,27977,24909,26995, (T)
		24910,26996,26116,26117,26118,26999,27000,27978,27979-E
E-DCG	DCG Departing Customer Generation, CG	27443,23247,23667, 25122,27054,27055,25124,23252,23253,23254,23255-E
E-DEPART	Departing Customers	23235-E
E-NWDL	New WAPA Departing Load	27444,27445,27446,27447,27448,27749,27450,27451,27452-E
E-NMDL	New Municipal Departing Load	27453,27454,26700,26701, 26702,26703,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	22296,22227-E
E-SDL	Split-Wheeling Departing Load	27455,27456,27457,27458, 27459, 27460-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,27466,25882-25891-E
NEM	Net Energy Metering Service	27236,26525,27237-27243,26527,27244,27245, 27246,26128,26129,27247-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	27248,27249, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
E-ERA	Energy Rate Adjustments	27980,27981,27982,27983-E (T)
	Rate Schedules Agricultural	
AG-1	Agricultural Power	25903,27984,27985,24221,24222,24223,27986,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,27987,27988, 24923,25987,24230,27989,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power	25907,27615,27990,27991, 24928,25988,24237,24238,24239,27992,25427-E
AG-4	Time-of-Use Agricultural Power	25909,27616,27993, 27994, 27995,24935,25989,24936,24248,24249,27996,25428-E
AG-5	Large Time-of-Use Agricultural Power	25911,27617,27997,27998,27999, (T)
		24942,25990,24257,24258-24259,28000,25429-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	27618,27046, 23645,27488,25991,23648,23649-E

(Continued)



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	27027,27028-E
TBCC	Transitional Bundled Commodity Cost.....	25523,26688,22991,21207,20994,20995-E
E-CS	ClimateSmart.....	27554,26318-E
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	27029-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program.....	27828,27275,27276,27829,27206,27207,27208, 27277,27209-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429, 27796,18431,23001-E
E-DBP	Demand Bidding Program	27278,27279,27280,27281,25686*, 27282,25688,26283,27283-E
E-SLRP	Scheduled Load Reduction Program.....	27284,27285,27286,26287,27032-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program.....	27287,28001,20398,27288,27289, 27290,27034-E
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E
E-BEC	Business Energy Coalition Program	27536,27537,27538,27539, 27540-E
E-CBP	Capacity Bidding Program	27217,27218,25933,25934,25935,25936, 25937,25938,27219,27220,25941-E
E- PEAKCHOICE	PeakChoice	27318-27328-E
Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program.....	25963,27298,27299-E
E-FFS	Franchise Fee Surcharge	26228-E

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 6

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Preliminary Statements			
Part A	Description of Service Area and General Requirements	12081-12090,17048-E	
Part E	CPUC Reimbursement Fee	21604-E	
Part G	Catastrophic Event Memorandum Account	18998,11740-E	
Part H	Interest	10579-E	
Part I	Rate Schedule Summary.....	27884,27885-E	(T)
Part J	Income Tax Component of Contributions Provision	27851,11503-E	
Part K	Energy Commission Tax	24297-E	
Part M	California Alternate Rates for Energy Account	27061-E	
Part P	Customer Energy Efficiency Adjustment.....	27560,27561,27562-E	
Part R	Affiliate Transfer Fees Account	24313-E	
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E	
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy	13399-E	
Part AD	Transition Cost Audit Memorandum Account	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account	26414-E	
Part AS	Fixed Transition Amount Charge.....	14794,26733-E	
Part AT	Rate Reduction Bond Memorandum Account.....	25365-25366-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	24070,19906,19907,16400,14960,14961, 16229-16231,24071,14964-14969,16401,16402-E	
Part BF	Streamlining Residual Account.....	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account.....	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account.....	16651-E	
Part BU	Vegetation Management Balancing Account.....	26221,26222-E	
Part BY	Self-Generation Program Memorandum Account.....	26209-E	

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	