

PUBLIC UTILITIES COMMISSION

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June 25, 2007

Advice Letter 2895E-A

Mr. Brian K Cherry
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San Francisco, CA 94177

Subject: Supplemental Filing, Annual Electric True-Up. Changes to PG&E Electric Rates
on January 1, 2007

Dear Mr. Cherry:

Advice Letter 2895E-A is effective January 1, 2007. Annual Electric True-Up account balances addressed in AL 2895E-A will remain subject to future audit.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher
Director
Energy Division



Brian K. Cherry
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December 28, 2006

Advice 2895-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing – Annual Electric True-Up - Change PG&E
Electric Rates on January 1, 2007**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. The rates and tariffs in this filing replace and supersede the tariffs filed in Advice Letter (AL) 2895-E.

Purpose

The purpose of this supplemental filing is to submit electric tariffs for Commission-approved changes effective January 1, 2007. In compliance with Ordering Paragraph (OP) 3 of California Public Utilities Commission (Commission or CPUC) Resolution E-4032, PG&E updates its electric rates to:

- (1) Amortize over one year in PG&E's 2007 electric rates the December 31, 2006, forecast balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, ERFBA, PCCBA, RRBMA, HSM, CAREA, ERBBA, HA, EVBA, FERABA, ATFA, CEEIA, SBA, DRRBA, and the PCBA;
- (2) Establish the 2007 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement; and
- (3) Reflect in PG&E's 2007 electric rates all CPUC and Federal Energy Regulatory Commission (FERC)-authorized revenue requirement and rate design changes approved by December 14, 2006.

Overview of Rate Proposal

In AL 2895-E, PG&E's rate proposal was significantly affected by the fact that PG&E did not expect to have a final decision on its 2007 General Rate Case (GRC) in time to implement associated changes in electric rates on January 1, 2007. As a result, PG&E proposed to avoid a potential rate "roller coaster" by holding total electric revenue the same on January 1, 2007 compared to revenues at present rates, subject to later true-up, thus minimizing the rate change anticipated on March 1, 2007 when the 2007 GRC and PG&E's ninth electric Transmission Owner's (TO9) case are expected to be implemented in electric rates. This proposal was approved by the Commission in Resolution E-4032.

Subsequent to filing AL 2895-E, several previously pending proceedings and advice letters have been approved by the CPUC or the FERC. Additionally, per OP 3a of Resolution E-4032, PG&E has updated its December 31, 2006 forecast balancing account balances included in Table 2 using November 30, 2006 recorded data. As a result, PG&E's projected total 2007 electric revenues included in Table 2 are now projected to be a decrease of approximately \$306 million from revenues at present rates.

As approved by Resolution E-4032, PG&E maintains its proposal in this advice letter to hold total revenues constant on January 1, 2007, compared to revenues at present rates. As a result, in Table 2A, PG&E increases bundled and direct access distribution revenue in Table 2 to hold total electric revenues constant.^{1,2} PG&E is proposing to hold only electric revenues constant, rather than every electric rate component, because some individual components of electric rates, such as the Energy Recovery Bonds, are mandated to change on January 1, 2007.

¹ Finding 17 of Resolution E-4032 stated that PG&E's estimated "\$200 million ERRA overcollection will be tracked in the ERRA account during the interim, subject to later drawdown." PG&E, however, reiterates its original proposal as filed in AL 2895-E to hold revenues constant compared to present rates by adjusting distribution revenues, which are recorded in the DRAM balancing account. PG&E believes that the DRAM balancing account is the appropriate balancing account to use because, for one thing, when PG&E's 2007 GRC is approved and implemented in rates, the majority of the GRC-related electric revenue increase will be in distribution revenues, and will thus flow into the DRAM balancing account. If PG&E were to instead hold revenues constant by adjusting generation revenues (specifically ERRA), when the GRC was implemented, PG&E would end up being undercollected in the DRAM account and overcollected in the ERRA. Additionally, if PG&E were to record \$200 million in the ERRA account, this might force PG&E to file an expedited application for a rate change since PG&E's 2006 ERRA trigger amount is \$164.8 million per AL 2807-E.

² More precisely, proposed revenues for direct access and bundled customers are equal to revenues from these customers at present rates and 2007 sales. As is illustrated in Table 2A, since departing load customers do not pay distribution, but do receive a reduction in CTC, overall total revenue including departing load declines slightly.

Amortization of Authorized Balancing Accounts

Pursuant to OP 3 of Resolution E-4032, PG&E submits rate revisions to amortize through rates, forecast December 31, 2006 balances in the balancing accounts listed below in Table 1. These forecast balances reflect actual balances through November 2006, in accordance with OP 3a.

**Table 1: PG&E Annual Electric True-Up
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	11/30/06 Balance for Recovery	12/31/06 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) ¹	\$89,989,924	\$99,812,543	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	\$7,302,505	\$7,696,670	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(\$3,718,340)	(\$3,934,915)	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	\$85,862,564	\$121,393,950	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism) ²	0	(\$1,443,213)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(\$30,715,320)	\$19,533,697	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(\$102,899,379)	(\$97,653,561)	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	\$13,872,766	\$14,066,518	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	\$29,004,033	\$28,633,759	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(\$112,006,000)	(\$108,499,424)	Energy Cost Recovery Amount	12 months
11	HA (Headroom Account)	\$63,869	\$1,039,336	Generation	12 months
12	EVBA (Electric Vehicle Balancing Account)	\$778,218	\$963,705	Distribution	12 months
13	FERABA (Family Electric Rate Assistance Program)	\$1,491,402	\$1,595,743	Distribution, Generation	12 months
14	ATFA (Affiliate Transfer Fees Account)	(\$139,078)	(\$460,000)	Distribution	12 months
15	CEEIA (Customer Energy Efficiency Incentive Account)	\$17,294,849	\$6,438,082	Distribution	12 months
16	SBA (SmartMeter Balancing Account)	(\$6,351,579)	(\$9,873,104)	Distribution	12 months
17	DRRBA (Demand Response Revenue Balancing Account)	\$8,814,255	\$8,877,061	Distribution	12 months
18	PCBA (Pension Contribution Balancing Account)	0	0	Distribution, Generation	12 months
	Total	(\$1,355,311)	\$88,186,847		

Note: 1 Amounts include both the balance in the DRAM and the Electric Reimbursable Fees Balancing Account (ERFBA). In AL 2895-E, PG&E proposed to transfer the remaining balance in the ERFBA account to the DRAM. The modifications described in Resolution E-4032, which approved AL 2895-E, did not address this item. As a result, PG&E plans to transfer the balance in the ERFBA to the DRAM in the near future.

2 Implementation of AL 2838-E to establish the PEERAM account is currently in progress.

Establishing the 2007 ERBBA Revenue Requirement

Pursuant to OP 3c, PG&E sets its 2007 ERBBA revenue requirement using the most recent rate of return adopted by the Commission in Decision (D.) 05-12-043. PG&E's 2007 ERBBA revenue requirement was calculated using a forecast of the 2007 ERBBA activity, including the December 31, 2006, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved on or Before December 14, 2006

Ordering Paragraph 3d requires PG&E to reflect in rates all Commission and FERC-authorized revenue requirement changes approved on or before December 14, 2006, the last scheduled Commission meeting in 2006. Since filing AL 2895-E on September 1, 2006, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2007 electric rates:

CPUC Decisions

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On December 14, 2006, the Commission issued D.06-12-018 granting PG&E authority to recover its 2007 forecast of electric procurement costs and its 2007 ongoing CTC forecast revenue requirement. In this filing, PG&E updates its 2007 electric procurement and ongoing CTC revenue requirements to implement this decision and submits resulting 2007 electric rates. The updated 2007 electric procurement and ongoing CTC revenue requirements reflect the revised electric procurement cost forecasts submitted to the Commission on November 7, and December 31, 2006 forecasted ERRA and MTCBA balances based on November 30, 2006 actual recorded amounts.

- *Public Purpose Programs (PPP) – Low Income Energy Efficiency (LIEE) and California Alternate Rates for Energy (CARE) Administration*

On December 14, 2006, the Commission issued D.06-12-038 granting PG&E authority to recover its 2007 budgets for Low Income Energy Efficiency and California Alternate Rates for Energy activities. In this filing, PG&E updates its LIEE and CARE revenue requirements and submits resulting 2007 electric rates.

- *Decision on the 2007 DWR Power Charge and Bond Charge Revenue Requirements*

On December 14, 2006, the Commission issued D.06-12-035, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. In this filing PG&E updates its 2007 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2007 electric rates.

- *Climate Protection Tariff Application*

On December 14, 2006, the Commission issued D.06-12-032, which approves a program allowing PG&E customers to pay a voluntary tariff premium that funds greenhouse gas reduction projects. The decision allows PG&E to recover CPUC-authorized program administration and marketing costs allocated to electric customers through the DRAM in PG&E's AET. Because a final decision was not issued until December 14, 2006, PG&E has included both the 2006 and 2007 authorized revenue requirements through this filing as discussed in PG&E's Climate Protection Tariff Application (A.06-01-012).

- *Senate Bill 1 and the California Solar Initiative Revenue Requirement*

On December 14, 2006, the Commission issued D.06-12-033 that incorporates Senate Bill 1 (SB 1) into previously issued CPUC decisions on the California Solar Initiative (CSI) including D.06-01-024 and D.06-08-028. Decision 06-12-033 also reduces the Self-Generation Incentive Program (SGIP) budget for PG&E for 2007. In this filing, PG&E updates its 2007 CSI and 2007 SGIP revenue requirements to implement this decision and submits resulting electric rates.

Approved CPUC Advice Letters

In addition to the decisions discussed above, the Commission approved the following advice letters that have an impact on PG&E's 2007 electric rates:

- *Capacity Bidding Program (CBP)*

On October 19, 2006, the Commission issued Resolution E-4020, which authorized PG&E to implement the CBP to replace the California Power Authority Demand Reserves Partnership. Resolution E-4020 ordered PG&E to fund the CBP through its 2006-2008 demand response budget. As a result, in this filing, the CBP revenue requirement is included in the total demand response revenue requirement presented in Table 2.

- *Pension Contribution Balancing Account Advice Letter 2881-E-A*

On October 18, 2006, the Commission approved AL 2881-E-A, which established revisions to its new Pension Contribution Balancing Account (PCBA). On July 20, 2006, in accordance with D.06-06-014, PG&E made the full pension contribution for 2006. As a result, in AL 2895-E, PG&E did not expect to have a balance in the PCBA at December 31, 2006. There are no changes to the forecast zero balance December 31, 2006 Pension Contribution Balancing Account submitted in this AET advice letter supplement.

- *Heat Storm Bill Credit Advice Letter 2885-E*

On September 7, 2006, the Commission issued Resolution E-4019, which approved PG&E's proposal in AL 2885-E to provide an electric bill customer credit and a fund to assist certain residential customers who might otherwise have difficulty paying their bills. PG&E made these proposals in AL 2885-E as a result of the increased revenues the company experienced in July caused by increased demand levels during the July heat storm. In this filing, PG&E has updated its December 31, 2006 forecast balances for its DRAM and UGBA accounts (which are included in total projected 2007 revenues and resulting rates) to reflect the bill credits issued during October 2006.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter (AL 2951-E)*

On December 13, 2006, PG&E filed AL 2951-E to adjust the FTA charges pursuant to D.97-09-055. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated by AB 1890. The FTA adjustment must be filed at least 15 days before the end of each calendar year, applies only to rate schedules for residential and eligible small commercial customers, and is effective automatically. This adjustment is effective January 1 of each year. In this filing, PG&E has updated its projected 2007 FTA revenues and related electric rates as filed in AL 2951-E.

- *2007 Dedicated Rate Component (DRC) Revenue Requirements (AL 2952-E)*

On December 13, 2006, PG&E filed AL 2952-E, to adjust the Series 1 and Series 2 DRC charges pursuant to D.04-11-015. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically. In this filing, PG&E updates its 2007 total Energy Cost Recovery Amount (ECRA) revenue requirements to adjust these two DRC Charges, as well as the 2007 ERBBA revenue requirement discussed above, and submits resulting 2007 electric rates.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA) Advice Letters*

In AL 2895-E, PG&E described various outstanding advice letters related to the AMDRA, which tracks the costs incurred by PG&E to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. On October 5, 2006, the Commission approved AL 2772-E; and on November 30, 2006, the Commission approved AL 2836-E, the last two outstanding AMDRA advice letters that were described in AL 2895-E. The balances discussed in AL 2772-E and AL 2836-E have been transferred from the AMDRA to the DRAM (because the AMDRA does not have its own rate component). Thus, the December 31, 2006 forecast balance in the AMDRA is zero.

Authorized FERC-Jurisdictional Rate Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2007 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On November 29, 2006, FERC issued an order in FERC Docket ER07-16-000, approving the TRBAA rate requested by PG&E in its application dated October 6, 2006, effective January 1, 2007. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2007 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On November 29, 2006, FERC issued an order in FERC Docket ER07-16-000, approving RSBA rates requested by PG&E in its application dated October 6, 2006, effective January 1, 2007. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2007 electric rates.

- *End-Use Customer Refund Adjustment*

On November 29, 2006, FERC issued an order in FERC Docket ER07-16-000, approving End-Use Customer Refund Adjustment rates requested by PG&E in its application dated October 6, 2006, effective January 1, 2007. The End-Use Customer Refund Adjustment is an adjustment to the transmission revenue requirement that is used to calculate End User Access Charge rates. Once a refund has been ordered by the Commission, PG&E will calculate the total amount due to PG&E's End Use Customers, including interest, as provided in Section 35.19a of FERC's regulations (18 C.F.R § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates for a 12 month period beginning on January 1st of the year following the date a refund is due retail customers under Commission Orders. Additionally, in PG&E's TO8 Filing, PG&E proposed an additional change to the definition of the End-Use Customer Refund Adjustment to provide a mechanism for Standby revenues from generators who are eligible to self-provide Station Power under ISO Tariff Amendment No. 68. This proposal was adopted as part of the TO8 settlement approved by FERC in Docket No. ER05-1284-000. In this filing, PG&E updates its transmission revenue requirement to implement the TO8 settlement and submits resulting 2007 electric rates.

Tariff Changes

Included in Attachment 1, PG&E provides revisions to preliminary statements, rate schedules and rates as necessary to implement the revenue requirements set forth in Table 2 below.

Table 2: Annual Electric True-Up Projected 2007 Revenue Requirements

Line #		Test Year 2007 RRQ A	12/31/06 Forecast BA Amortization B	Total Projected 2007 Revenues C=A + B
	CPUC Jurisdictional			
	Main Revenue Requirements (RRQ)/Balancing Accounts (BA)			
1	Distribution/DRAM ¹	\$2,687,415,000	\$99,812,543	\$2,787,227,543
2	Self Generation Incentive Program	\$30,530,364		\$30,530,364
3	CEEIA		\$6,438,082	\$6,438,082
4	Utility Retained Generation Base/UGBA	\$999,990,000	\$121,393,950	\$1,121,383,950
5	Environmental Enhancement	\$10,096,020		\$10,096,020
6	Electric Procurement/ERRA	\$2,977,877,038	(\$91,410,857)	\$2,886,466,181
7	Ongoing CTC/MTCBA	\$257,393,183	(\$246,591,046)	\$10,802,137
8	CPUC Fee	\$10,178,636		\$10,178,636
9	Rate Reduction Bond (Trust Transfer Amount)	\$259,280,938		\$259,280,938
10	Rate Reduction Bond Memo Account		(\$97,653,561)	(\$97,653,561)
11	Energy Cost Recovery Amount (ERBs) -- composed of: (1) Dedicated Rate Component Series 1	\$294,523,170		\$294,523,170
12	(2) Dedicated Rate Component Series 2	\$140,088,385		\$140,088,385
13	(3) ERB Balancing Account (ERBBA)	(\$41,747,820)	(\$108,499,424)	(\$150,247,244)
14	TOTAL Energy Cost Recovery Amount (ERBs)	\$392,863,735	(\$108,499,424)	\$284,364,311
15	Nuclear Decommissioning/NDAM	\$29,280,000	(\$3,934,915)	\$25,345,085
16	Public Purpose Programs/PPPRAM -- broken down by (1) Energy Efficiency	\$116,192,385		
17	(2) RDD	\$32,593,805		
18	(3) Renewables	\$70,273,904		
19	(4) LIEE	\$54,935,928		
20	SUBTOTAL Public Purpose Programs/PPPRAM	\$273,996,022	\$7,696,670	\$281,692,692
21	CAREA	\$4,959,216	\$28,633,759	\$33,592,975
22	Procurement EE/PEERAM	\$147,299,783	(\$1,443,213)	\$145,856,570
23	Advanced Metering/SBA	\$55,025,000	(\$9,873,104)	\$45,151,896
24	Demand Response/DRRBA ²	\$37,192,728	\$8,877,061	\$46,069,789
25	Climate Protection Tariff	\$3,583,000		\$3,583,000
26	DWR--Bond Charge	\$364,632,399		\$364,632,399
27	DWR--Power Charge/PCCBA	\$1,710,275,000	\$19,533,697	\$1,729,808,697
28	DWR Franchise Fees	\$15,740,248		\$15,740,248
29	California Solar Initiative	\$141,344,280		\$141,344,280
	Other BAs			
30	HA		\$1,039,336	\$1,039,336
31	HSM		\$14,066,518	\$14,066,518
32	EVBA		\$963,705	\$963,705
33	AMDRA		\$0	\$0
34	DRPMA		\$503,131	\$503,131
35	FERABA		\$1,595,743	\$1,595,743
36	ATFA		(\$460,000)	(\$460,000)
37	PCBA		\$0	\$0
38	GDTCSMA		\$0	\$0
39	RPGLSMA		\$0	\$0
40	ILPMA		\$0	\$0
41	Total CPUC Jurisdictional	\$10,408,952,590	(\$249,311,925)	\$10,159,640,665
42	CPUC Revenues at Present Rates			\$10,243,186,989
43	Change in CPUC Jurisdictional			(\$83,546,324)
44	Total FERC Jurisdictional			\$587,403,015
45	FERC Revenues at Present Rates			\$809,537,355
46	Change in FERC Jurisdictional			(\$222,134,340)
47	Grand Total Projected Revenues			\$10,747,043,680
48	Total Revenues at Present Rates			\$11,052,724,344
49	Total Change			(\$305,680,664)

Note: 1 Amounts include both the balance in the DRAM and the ERFBA. In AL 2895-E, PG&E proposed to transfer the remaining balance in the ERFBA account to the DRAM. The modifications described in Resolution E-4032, which approved AL 2895-E, did not address this item. As a result, PG&E plans to transfer the balance in the ERFBA to the DRAM in the near future.

2 Resolution E-4020 approved PG&E's Capacity Bidding Program AL 2839-E but ordered PG&E to fund the CBP through its 2006-2008 demand response budget.

Table 2A: Derivation of Revenue Change Including Adjustment to Distribution Revenues to Hold Revenues Constant

Projected Change in 2007 Revenues over Revenues at Present Rates from Table 2	(\$305,680,664)
Increase to Distribution Revenues	<u>\$303,276,151</u>
Revenue Change on January 1, 2007 ¹	(\$2,404,513)

Note: 1 Proposed revenues for direct access and bundled customers are equal to revenues from these customers at present rates and 2007 sales. Since departing load customers do not pay distribution, but do receive a reduction in CTC, overall total revenue including departing load declines slightly.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Tables 2 and 2A.

2007 ELECTRIC RATES

In accordance with Resolution E-4032, the updated revenue requirements from Table 2, and the additional increase to distribution revenues shown in Table 2A, PG&E hereby provides electric rates effective January 1, 2007. Rates are determined based on the 2007 ERRR sales forecast (A.06-06-001), and the rate design and allocation methodology established by D.05-11-005 in Phase 2 of PG&E's 2003 GRC, D.06-07-030 in the Direct Access Suspension Proceeding as well as D.06-12-018 in the 2007 ERRR proceeding.

As discussed above, PG&E's final rates are based on the revenue requirement assumptions provided in Table 2, adjusted to retain revenue levels at their current levels when compared to revenues at present rates, as noted in Table 2A. To obtain the desired total revenue, the distribution amount shown in Table 2 is increased by approximately \$303 million. That is, PG&E proposes to set all rate components except distribution in accordance with the revenue requirements in Table 2, but increase the amount of distribution revenue to be collected in rates effective January 1, 2007, by \$303 million. Distribution rates are then set consistent with past precedent in the manner described below.

1. CPUC-Jurisdictional Rates

▪ *Distribution Rates*

Distribution rates include revenue requirements from Table 2 for distribution/DRAM, CPUC fee, CEEIA, SGIP, environmental enhancement, SBA, demand response/DRRBA, CSI, HSM, ATFA, EVBA, FERABA (administration

cost only), and DRPMA. The distribution revenue to be collected is then adjusted to ensure total revenue is unchanged, as noted above. The distribution revenue is reduced for the CARE discount, which now includes the exemption to CARE customers from the CSI revenue requirement.³ The CARE discount, including the CSI exemption, is then recovered in public purpose program charges. The distribution allocation to each rate schedule is determined as an equal percent of current distribution revenue. Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer and meter charges authorized in Phase 2 of the 2003 GRC. Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule. PG&E has, however, adjusted distribution customer charges where such charges were below the level authorized in Phase 2 of the 2003 GRC.

- *DWR Bond*

The DWR Bond rate is set at the same cents per kWh rate in accordance with D.06-12-035.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same equal cents per kWh rate for all eligible customers based on the total revenue requirement shown in Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same cents per kWh rate for all non-exempt customers.

- *CTC*

Bundled, direct access and departing load CTC rates are developed based on revenue requirements for CTC from Table 2. CTC rates for bundled and direct access customers are determined as an equal percentage change to the current CTC revenue, and vary by class and by voltage for Schedule E-20. Departing load CTC rates are set as a single rate for all departing load.

³ The required CARE exemption is found in D.06-01-024, p. 19. In this filing, PG&E proposes to treat the residential CARE exemption to CSI costs as part of the CARE discount, recovered through Public Purpose Program charges. PG&E proposes to increase slightly the commercial CARE discount percent to reflect the CSI exemption, and to recover that discount with other CARE discounts in Public Purpose Program charges. Finally, Senate Bill 1 also requires that customers enrolled in the FERA program also be exempt from CSI costs. In accordance with Resolution E-4032, implementation of the CSI exemption for FERA customers is deferred to Phase 2 of the 2007 GRC.

In D.06-07-030 in the Direct Access Suspension proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. Direct access and departing load customers eligible to pay the DWR Power Charge currently must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation".⁴ PG&E has determined that the indifference amount for 2007 is negative. Therefore, in this advice letter the PCIA rate has been set so that ongoing CTC is fully offset and DA customers pay the franchise fees on the DWR Bond Charge.

- *Fixed Transition Amount and the Rate Reduction Bond Memorandum Account Rate*

Rates for the FTA and RRBMA reflect estimated revenue requirements for 2007 from Table 2. The FTA rate is then set separately for residential customers and small commercial customers on a cents per kWh basis. The RRBMA is allocated in proportion to FTA revenue, and is set separately for residential customers and for small commercial customers.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs consist of revenue requirements from Table 2 for energy efficiency; research, development, and demonstration (RDD); renewables; low income energy efficiency; procurement energy efficiency; and the amortization of the PPPRAM balancing account revenue requirement. In addition, total PPP rates include the CARE surcharge, which collects the estimated CARE discount including the CARE CSI exemption, the CAREA balance, and program administrative costs from non-CARE customers.

The PPPRAM balance is allocated to energy efficiency, RDD, renewables and low income energy efficiency in proportion to present rate revenue. The change in each component of PPP rates is allocated to each customer group as an equal percent of the present rate revenue, subject to the cap for energy efficiency, RDD and renewables in accordance with PU Code Section 399.8c(2). The PPP rates vary by class and schedule and are set on a cents per kWh basis.

- *Generation*

Generation rates include revenue requirements from Table 2 for utility generation/UGBA, electric procurement (i.e. ERRRA), DWR power charges and DWR franchise fees (adjusted to remove the contribution from DA customers), FERABA (the discount portion), and the HA. Generation revenue is allocated based on the percent of generation revenue after determining the generation revenue based on current rates after CTC is revised. As described in the 2007

⁴ D.06-07-030, p. 16.

ERRA proceeding, A.06-06-001, the core/noncore adjustment⁵ will be treated as non-allocated revenue and excluded from generation revenue used as the basis for the generation allocation. The core/noncore adjustment will then be direct assigned to each class after the allocation is complete. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5). These requirements were satisfied by Advice 2895-E.

In this supplemental advice letter, PG&E presents changes to TRBAA and Reliability Services (RS) rates, as well as a small End Use Customer Refund Amount.

3. Total Rates

▪ CPUC-Jurisdictional Total Rates

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is for rates for residential usage up to 130 percent of baseline. In this filing, residential generation rates were adjusted so that total residential rates for usage up to 130 percent of baseline do not change.⁶ The generation surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the

⁵ Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030 in the Direct Access Suspension Proceeding.

⁶ In accordance with Resolution E-4032, PG&E is not increasing Tier 1 and Tier 2 rates for the California Solar Initiative. Resolution E-4032 defers this issue to Phase 2 of PG&E's 2007 GRC.

rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.⁷

▪ *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change. See further discussion above in "CPUC-Jurisdictional Total Rates."

Revenue Allocation and Rate Design Summaries

Tables 3 and 4 set forth PG&E's 2007 revenue allocation results for bundled and direct access customers consistent with the revenue requirements set forth in Table 2, as adjusted in Table 2A to hold total electric revenues constant at their present level. Present rates used in this presentation are rates in effect on September 1, 2006.

Similar to bundled rates, direct access rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, public purpose programs, the FTA, and the RRBMA. In addition direct access customers pay the Direct Access Cost Responsibility Surcharge (DA CRS). Effective September 1, 2006, in compliance with D.06-07-030 in the Direct Access Suspension proceeding, the DA CRS will consist of the Energy Cost Recovery Amount, CTC, DWR bond and PCIA. In addition, the DA CRS is no longer capped so that all DA customers are affected by changes to the components making up the CRS. Finally, while not shown in the tables, departing load charges will be affected to the extent they are responsible for paying any of the component charges that are being revised by this advice letter.

Final electric rates are shown in each affected electric rate schedule.

⁷ Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and D.05-11-005.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 17, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to OP 3 of Resolution E-4032, PG&E requests that this advice filing become effective on **January 1, 2007**, subject to Energy Division review.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.00-11-038, A.02-11-017, A.05-05-006, A.05-06-004, A.05-06-006, A.05-06-007, A.05-11-009, A.05-12-002, A.05-12-021, A.06-05-016, A.06-06-001, A.06-06-034, A.06-08-004, A.06-08-011, R.02-01-011, R.06-07-010. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Rose de la Torre", with a stylized flourish at the end.

Vice President, Regulatory Relations

Attachments

cc: Service Lists

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2895-E-A

Subject of AL: Supplemental Filing – Annual Electric True-Up - Change PG&E Electric Rates on January 1, 2007

Keywords (choose from CPUC listing): Electric Rates, Balancing Accounts

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-4032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 01-01-2007

No. of tariff sheets: 137

Estimated system annual revenue effect: (%) Revenues are decreased \$2 million relative to revenues currently effective.

Estimated system average rate effect (%): Bundled customer average increase is 0.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Please see tables attached to advice letter

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mailcode B10C

P.O. Box 770000

San Francisco, CA 94177

Facsimile: (415) 973-7226

E-mail: PG&ETariffs@pge.com

PG&E Advice 2895-E-A

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
Annual Electric True-Up (AET)
Advice Letter 2895-E-A
Table 3

BOLD RESULTS	Total Revenue	Generation	TO	TAC	TRBAA	ECRA	RS	Dist	PPP	ND	FTA	RRBMA	DWR	CTC	ECRA	Total Proposed
<u>Class/Schedule</u>	<u>At Present</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Bond</u>			<u>Revenue</u>
RESIDENTIAL																
E-1	\$3,833,565,503	\$1,777,684,887	\$190,219,758	\$7,684,358	-\$15,601,575	-\$1,270,379	\$1,724,840	\$1,395,194,949	\$185,113,346	\$6,951,127	\$147,197,154	-\$55,493,760	\$108,043,130	\$3,286,499	\$78,480,793	\$3,829,215,127
EL-1	\$490,174,065	\$205,725,563	\$46,175,564	\$1,868,454	-\$3,793,527	-\$308,893	\$419,693	\$162,755,615	\$33,469,397	\$1,691,369	\$35,783,718	-\$13,490,567	\$0	\$798,950	\$19,078,729	\$490,174,065
E-7	\$150,539,496	\$82,615,749	\$7,386,183	\$299,072	-\$607,208	-\$49,443	\$67,196	\$43,243,745	\$6,427,943	\$270,800	\$5,727,691	-\$2,159,356	\$3,889,662	\$127,883	\$3,053,821	\$150,293,738
E-8	\$214,659,663	\$144,495,390	\$7,959,579	\$322,290	-\$654,346	-\$53,281	\$72,412	\$42,834,760	\$7,067,665	\$291,822	\$6,172,336	-\$2,326,989	\$4,580,421	\$137,811	\$3,290,891	\$214,190,762
EL-8	<u>\$10,464,431</u>	<u>\$5,052,925</u>	<u>\$1,113,993</u>	<u>\$45,106</u>	<u>-\$91,580</u>	<u>-\$7,457</u>	<u>\$10,135</u>	<u>\$2,571,842</u>	<u>\$710,575</u>	<u>\$40,842</u>	<u>\$863,857</u>	<u>-\$325,677</u>	<u>\$0</u>	<u>\$19,288</u>	<u>\$460,581</u>	<u>\$10,464,431</u>
TOTAL RES	\$4,699,403,157	\$2,215,574,513	\$252,855,078	\$10,219,280	-\$20,748,235	-\$1,689,452	\$2,294,276	\$1,646,600,911	\$232,788,926	\$9,245,960	\$195,744,756	-\$73,796,349	\$116,513,213	\$4,370,431	\$104,364,815	\$4,694,338,122
SMALL L&P																
A-1	\$983,564,741	\$449,687,662	\$48,457,467	\$1,933,476	-\$3,925,543	-\$315,505	\$429,961	\$366,053,339	\$51,451,595	\$1,750,694	\$38,728,114	-\$14,541,710	\$27,439,047	\$823,175	\$19,742,673	\$987,714,446
A-6	\$344,994,541	\$193,110,428	\$20,518,604	\$818,595	-\$1,661,996	-\$133,578	\$182,964	\$81,164,680	\$17,351,916	\$741,209	\$16,396,711	-\$6,156,670	\$11,629,320	\$348,516	\$8,358,654	\$342,669,353
A-15	\$359,126	\$80,744	\$8,755	\$349	-\$709	-\$57	\$77	\$253,198	\$9,296	\$316	\$0	\$0	\$4,965	\$149	\$3,567	\$360,650
TC-1	<u>\$6,351,621</u>	<u>\$1,127,461</u>	<u>\$297,069</u>	<u>\$11,854</u>	<u>-\$24,067</u>	<u>-\$1,934</u>	<u>\$2,629</u>	<u>\$4,546,205</u>	<u>\$211,363</u>	<u>\$10,733</u>	<u>\$0</u>	<u>\$0</u>	<u>\$168,471</u>	<u>\$5,047</u>	<u>\$121,041</u>	<u>\$6,475,871</u>
TOTAL SMALL	\$1,335,270,029	\$644,006,295	\$69,281,894	\$2,764,275	-\$5,612,316	-\$451,074	\$615,632	\$452,017,423	\$69,024,170	\$2,502,953	\$55,124,825	-\$20,698,380	\$39,241,803	\$1,176,886	\$28,225,934	\$1,337,220,320
MEDIUM L&P																
A-10 T	\$629,964	\$503,567	\$37,306	\$1,723	-\$3,498	-\$255	\$354	\$9,119	\$34,936	\$1,560	\$0	\$0	\$24,483	\$724	\$17,590	\$627,607
A-10 P	\$15,226,765	\$10,341,141	\$882,389	\$36,778	-\$74,671	-\$5,451	\$8,474	\$2,347,466	\$759,477	\$33,302	\$1,717	-\$645	\$522,700	\$15,454	\$375,544	\$15,243,675
A-10 S	<u>\$1,758,116,764</u>	<u>\$1,083,788,485</u>	<u>\$100,659,814</u>	<u>\$4,023,649</u>	<u>-\$8,169,226</u>	<u>-\$596,350</u>	<u>\$958,854</u>	<u>\$389,748,556</u>	<u>\$86,540,433</u>	<u>\$3,643,271</u>	<u>\$5,386,359</u>	<u>-\$2,022,481</u>	<u>\$57,094,897</u>	<u>\$1,690,718</u>	<u>\$41,085,366</u>	<u>\$1,763,832,343</u>
TOTAL MEDIUM	\$1,773,973,494	\$1,094,633,193	\$101,579,508	\$4,062,150	-\$8,247,395	-\$602,057	\$967,681	\$392,105,141	\$87,334,846	\$3,678,133	\$5,388,076	-\$2,023,125	\$57,642,080	\$1,706,896	\$41,478,500	\$1,779,703,626
E-19 CLASS																
E-19 T	\$3,502,758	\$2,638,467	\$229,490	\$10,428	-\$21,173	-\$1,546	\$2,177	\$162,251	\$194,673	\$9,442	\$0	\$0	\$148,208	\$3,484	\$106,483	\$3,482,386
E-19 P	\$88,812,810	\$62,059,338	\$4,810,420	\$258,363	-\$524,555	-\$38,292	\$50,747	\$10,920,410	\$4,651,073	\$233,939	\$14,365	-\$5,394	\$3,671,887	\$86,324	\$2,638,138	\$88,826,762
E-19 S	<u>\$1,118,324,899</u>	<u>\$694,739,503</u>	<u>\$50,673,438</u>	<u>\$2,851,951</u>	<u>-\$5,790,325</u>	<u>-\$422,692</u>	<u>\$492,084</u>	<u>\$253,474,298</u>	<u>\$56,108,478</u>	<u>\$2,582,341</u>	<u>\$1,899,258</u>	<u>-\$713,137</u>	<u>\$40,500,963</u>	<u>\$952,894</u>	<u>\$29,121,195</u>	<u>\$1,126,470,249</u>
TOTAL E-19	\$1,210,640,467	\$759,437,308	\$55,713,348	\$3,120,743	-\$6,336,053	-\$462,529	\$545,008	\$264,556,959	\$60,954,224	\$2,825,722	\$1,913,623	-\$718,531	\$44,321,059	\$1,042,703	\$31,865,816	\$1,218,779,398
STREETLIGHTS	\$69,094,484	\$24,016,945	\$1,777,561	\$135,160	-\$274,416	-\$12,417	\$16,876	\$39,003,512	\$2,466,727	\$122,383			\$1,920,913	\$7,756	\$1,380,117	\$70,561,115
STANDBY																
STANDBY T	\$26,380,036	\$13,226,397	\$4,785,095	\$77,968	-\$158,299	-\$32,079	\$43,317	\$3,595,570	\$1,532,752	\$70,597			\$1,108,093	\$16,742	\$796,131	\$25,062,284
STANDBY P	\$1,785,290	\$907,976	\$177,741	\$2,573	-\$5,225	-\$1,059	\$1,618	\$553,742	\$68,861	\$2,330			\$36,573	\$553	\$26,277	\$1,771,960
STANDBY S	<u>\$2,452,880</u>	<u>\$1,350,216</u>	<u>\$240,021</u>	<u>\$3,714</u>	<u>-\$7,541</u>	<u>-\$1,528</u>	<u>\$2,178</u>	<u>\$658,459</u>	<u>\$87,194</u>	<u>\$3,363</u>			<u>\$52,788</u>	<u>\$798</u>	<u>\$37,927</u>	<u>\$2,427,587</u>
TOTAL STANDBY	\$30,618,206	\$15,484,588	\$5,202,856	\$84,256	-\$171,065	-\$34,666	\$47,113	\$4,807,772	\$1,688,807	\$76,291			\$1,197,454	\$18,092	\$860,334	\$29,261,832
AGRICULTURE																
AG-1A	\$48,815,102	\$13,732,428	\$914,242	\$56,182	-\$114,067	-\$6,919	\$9,403	\$32,198,222	\$2,110,460	\$50,871			\$798,472	\$24,544	\$573,677	\$50,347,516
AG-RA	\$5,030,315	\$1,612,902	\$136,049	\$8,361	-\$16,974	-\$1,030	\$1,399	\$2,966,001	\$232,684	\$7,570			\$118,821	\$3,652	\$85,369	\$5,154,804
AG-VA	\$4,427,554	\$1,468,334	\$118,670	\$7,293	-\$14,806	-\$898	\$1,221	\$2,564,787	\$204,472	\$6,603			\$103,643	\$3,186	\$74,464	\$4,536,968
AG-4A	\$21,945,134	\$7,275,530	\$599,367	\$36,833	-\$74,781	-\$4,536	\$6,165	\$12,675,301	\$1,011,422	\$33,351			\$523,469	\$16,091	\$376,097	\$22,474,307
AG-5A	\$11,127,164	\$4,208,102	\$369,765	\$22,723	-\$46,135	-\$2,798	\$3,803	\$5,661,986	\$528,051	\$20,575			\$322,942	\$9,927	\$232,024	\$11,330,964
AG-1B	\$48,590,138	\$18,536,585	\$1,316,701	\$80,915	-\$164,281	-\$9,965	\$13,543	\$25,468,493	\$2,391,990	\$73,265			\$1,149,968	\$35,348	\$826,217	\$49,718,779
AG-RB	\$3,956,318	\$1,749,449	\$125,059	\$7,685	-\$15,603	-\$946	\$1,286	\$1,749,396	\$211,160	\$6,959			\$109,223	\$3,357	\$78,473	\$4,025,498
AG-VB	\$2,265,808	\$956,103	\$72,275	\$4,442	-\$9,018	-\$547	\$743	\$1,052,059	\$117,667	\$4,022			\$63,123	\$1,940	\$45,352	\$2,308,161
AG-4B	\$43,444,877	\$19,591,617	\$1,469,914	\$90,330	-\$183,397	-\$11,124	\$15,119	\$18,558,463	\$2,280,835	\$81,791			\$1,283,780	\$39,461	\$922,356	\$44,139,144
AG-4C	\$6,374,236	\$2,279,101	\$204,790	\$12,585	-\$25,551	-\$1,550	\$2,106	\$3,422,353	\$298,595	\$11,395			\$178,857	\$5,498	\$128,504	\$6,516,683
AG-5B	\$333,521,121	\$150,869,113	\$17,483,432	\$1,074,401	-\$2,181,359	-\$132,317	\$179,827	\$118,942,245	\$19,818,222	\$972,832			\$15,269,515	\$469,357	\$10,970,677	\$333,735,945
AG-5C	\$32,849,052	\$13,582,724	\$1,802,561	\$110,772	-\$224,901	-\$13,642	\$18,540	\$12,725,106	\$2,018,711	\$100,300			\$1,574,304	\$48,391	\$1,131,089	\$32,873,955
Total AGRA	\$91,345,269	\$28,297,296	\$2,138,092	\$131,391	-\$266,764	-\$16,181	\$21,991	\$56,066,297	\$4,087,090	\$118,970			\$1,867,347	\$57,399	\$1,341,631	\$93,844,559
Total AGRB	<u>\$471,001,550</u>	<u>\$207,564,691</u>	<u>\$22,474,732</u>	<u>\$1,381,129</u>	<u>-\$2,804,110</u>	<u>-\$170,092</u>	<u>\$231,165</u>	<u>\$181,918,115</u>	<u>\$27,137,181</u>	<u>\$1,250,563</u>			<u>\$19,628,770</u>	<u>\$603,353</u>	<u>\$14,102,668</u>	<u>\$473,318,165</u>
TOTAL AGR	\$562,346,819	\$235,861,987	\$24,612,824	\$1,512,520	-\$3,070,874	-\$186,273	\$253,157	\$237,984,412	\$31,224,270	\$1,369,533			\$21,496,116	\$660,752	\$15,444,299	\$567,162,725
E-20 CLASS																
E-20 T	\$313,067,795	\$247,078,416	\$22,400,774	\$1,268,210	-\$2,574,851	-\$152,762	\$305,204	-\$8,714,573	\$17,202,840	\$1,148,319			\$18,023,955	\$308,704	\$12,949,658	\$309,243,895
E-20 P	\$465,131,308	\$327,389,103	\$25,991,507	\$1,434,052	-\$2,911,561	-\$172,739	\$296,066	\$51,949,337	\$24,034,388	\$1,298,484			\$20,380,927	\$398,182	\$14,643,070	\$464,730,817
E-20 S	<u>\$321,362,489</u>	<u>\$192,811,071</u>	<u>\$16,119,518</u>	<u>\$844,613</u>	<u>-\$1,714,820</u>	<u>-\$101,738</u>	<u>\$168,440</u>	<u>\$77,450,591</u>	<u>\$15,954,391</u>	<u>\$764,767</u>			<u>\$12,003,739</u>	<u>\$273,603</u>	<u>\$8,624,318</u>	<u>\$323,198,493</u>
TOTAL E-20	\$1,099,561,592	\$767,278,589	\$64,511,800	\$3,546,875	-\$7,201,232	-\$427,240	\$769,710	\$120,685,355	\$57,191,620	\$3,211,520			\$50,408,621	\$980,489	\$36,217,046	\$1,097,173,204
SYSTEM	\$10,780,908,248	\$5,756,293,419	\$575,534,869	\$25,445,258	-\$51,661,585	-\$3,865,708	\$5,509,452	\$3,157,761,484	\$542,673,589	\$23,032,545	\$258,171,280	-\$97,236,386	\$332,741,258	\$9,964,004	\$259,836,861	\$10,794,200,342

PACIFIC GAS AND ELECTRIC COMPANY
Annual Electric True-Up (AET)
Advice Letter 2895-E-A
Table 3

BOLD RESULTS	Total Sales	Revenue	Generation	TO	TAC	TRBAA	ECRA	RS	Dist	PPP	ND	FTA	RRBMA	DWR	CTC	ECRA	Total	
<u>Class/Schedule</u>	<u>(kWh)</u>	<u>At Present</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Proposed</u>	<u>Percent</u>
RESIDENTIAL																		
E-1	23,290,688,886	\$0.16460	\$0.07633	\$0.00817	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.05990	\$0.00795	\$0.00030	\$0.00632	-\$0.00238	\$0.00464	\$0.00014	\$0.00337	\$0.16441	-0.1%
EL-1	5,661,980,690	\$0.08657	\$0.03633	\$0.00816	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.02875	\$0.00591	\$0.00030	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.08657	0.0%
E-7	906,280,153	\$0.16611	\$0.09116	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04772	\$0.00709	\$0.00030	\$0.00632	-\$0.00238	\$0.00429	\$0.00014	\$0.00337	\$0.16584	-0.2%
E-8	976,635,505	\$0.21980	\$0.14795	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04386	\$0.00724	\$0.00030	\$0.00632	-\$0.00238	\$0.00469	\$0.00014	\$0.00337	\$0.21931	-0.2%
EL-8	136,686,280	<u>\$0.07656</u>	<u>\$0.03697</u>	<u>\$0.00815</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00007</u>	<u>\$0.01882</u>	<u>\$0.00520</u>	<u>\$0.00030</u>	<u>\$0.00632</u>	<u>-\$0.00238</u>	<u>\$0.00000</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>\$0.07656</u>	<u>0.0%</u>
TOTAL RES	30,972,271,513	\$0.15173	\$0.07153	\$0.00816	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.05316	\$0.00752	\$0.00030	\$0.00632	-\$0.00238	\$0.00376	\$0.00014	\$0.00337	\$0.15157	-0.1%
SMALL L&P																		
A-1	5,859,018,823	\$0.16787	\$0.07675	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.06248	\$0.00878	\$0.00030	\$0.00661	-\$0.00248	\$0.00468	\$0.00014	\$0.00337	\$0.16858	0.4%
A-6	2,480,591,624	\$0.13908	\$0.07785	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.03272	\$0.00700	\$0.00030	\$0.00661	-\$0.00248	\$0.00469	\$0.00014	\$0.00337	\$0.13814	-0.7%
A-15	1,058,611	\$0.33924	\$0.07627	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.23918	\$0.00878	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.34068	0.4%
TC-1	35,921,271	<u>\$0.17682</u>	<u>\$0.03139</u>	<u>\$0.00827</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00007</u>	<u>\$0.12656</u>	<u>\$0.00588</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>\$0.18028</u>	<u>2.0%</u>
TOTAL SMALL	8,376,590,328	\$0.15940	\$0.07688	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.05396	\$0.00824	\$0.00030	\$0.00658	-\$0.00247	\$0.00468	\$0.00014	\$0.00337	\$0.15964	0.1%
MEDIUM L&P																		
A-10 T	5,220,192	\$0.12068	\$0.09647	\$0.00715	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.00175	\$0.00669	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12023	-0.4%
A-10 P	111,449,906	\$0.13662	\$0.09279	\$0.00792	\$0.00033	-\$0.00067	-\$0.00005	\$0.00008	\$0.02106	\$0.00681	\$0.00030	\$0.00002	-\$0.00001	\$0.00469	\$0.00014	\$0.00337	\$0.13678	0.1%
A-10 S	12,192,874,607	<u>\$0.14419</u>	<u>\$0.08889</u>	<u>\$0.00826</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00008</u>	<u>\$0.03197</u>	<u>\$0.00710</u>	<u>\$0.00030</u>	<u>\$0.00044</u>	<u>-\$0.00017</u>	<u>\$0.00468</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>\$0.14466</u>	<u>0.3%</u>
TOTAL MEDIUM	12,309,544,705	\$0.14411	\$0.08893	\$0.00825	\$0.00033	-\$0.00067	-\$0.00005	\$0.00008	\$0.03185	\$0.00709	\$0.00030	\$0.00044	-\$0.00016	\$0.00468	\$0.00014	\$0.00337	\$0.14458	0.3%
E-19 CLASS																		
E-19 T	31,600,887	\$0.11084	\$0.08349	\$0.00726	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.00513	\$0.00616	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.11020	-0.6%
E-19 P	782,918,431	\$0.11344	\$0.07927	\$0.00614	\$0.00033	-\$0.00067	-\$0.00005	\$0.00006	\$0.01395	\$0.00594	\$0.00030	\$0.00002	-\$0.00001	\$0.00469	\$0.00011	\$0.00337	\$0.11346	0.0%
E-19 S	8,642,276,209	<u>\$0.12940</u>	<u>\$0.08039</u>	<u>\$0.00586</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00006</u>	<u>\$0.02933</u>	<u>\$0.00649</u>	<u>\$0.00030</u>	<u>\$0.00022</u>	<u>-\$0.00008</u>	<u>\$0.00469</u>	<u>\$0.00011</u>	<u>\$0.00337</u>	<u>\$0.13034</u>	<u>0.7%</u>
TOTAL E-19	9,456,795,527	\$0.12802	\$0.08031	\$0.00589	\$0.00033	-\$0.00067	-\$0.00005	\$0.00006	\$0.02798	\$0.00645	\$0.00030	\$0.00020	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.12888	0.7%
STREETLIGHTS	409,576,233	\$0.16870	\$0.05864	\$0.00434	\$0.00033	-\$0.00067	-\$0.00003	\$0.00004	\$0.09523	\$0.00602	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00002	\$0.00337	\$0.17228	2.1%
STANDBY																		
STANDBY T	236,267,137	\$0.11165	\$0.05598	\$0.02025	\$0.00033	-\$0.00067	-\$0.00014	\$0.00018	\$0.01522	\$0.00649	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.10608	-5.0%
STANDBY P	7,798,130	\$0.22894	\$0.11644	\$0.02279	\$0.00033	-\$0.00067	-\$0.00014	\$0.00021	\$0.07101	\$0.00883	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.22723	-0.7%
STANDBY S	11,255,434	<u>\$0.21793</u>	<u>\$0.11996</u>	<u>\$0.02132</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00014</u>	<u>\$0.00019</u>	<u>\$0.05850</u>	<u>\$0.00775</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00007</u>	<u>\$0.00337</u>	<u>\$0.21568</u>	<u>-1.0%</u>
TOTAL STANDBY	255,320,701	\$0.11992	\$0.06065	\$0.02038	\$0.00033	-\$0.00067	-\$0.00014	\$0.00018	\$0.01883	\$0.00661	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.11461	-4.4%
AGRICULTURE																		
AG-1A	170,249,839	\$0.28673	\$0.08066	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.18912	\$0.01240	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.29573	3.1%
AG-RA	25,334,938	\$0.19855	\$0.06366	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.11707	\$0.00918	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20347	2.5%
AG-VA	22,098,704	\$0.20035	\$0.06644	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.11606	\$0.00925	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20530	2.5%
AG-4A	111,613,915	\$0.19662	\$0.06518	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.11356	\$0.00906	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20136	2.4%
AG-5A	68,857,552	\$0.16160	\$0.06111	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.08223	\$0.00767	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16456	1.8%
AG-1B	245,195,760	\$0.19817	\$0.07560	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.10387	\$0.00976	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20277	2.3%
AG-RB	23,288,446	\$0.16988	\$0.07512	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.07512	\$0.00907	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17285	1.7%
AG-VB	13,459,093	\$0.16835	\$0.07104	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.07817	\$0.00874	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17149	1.9%
AG-4B	273,727,029	\$0.15872	\$0.07157	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.06780	\$0.00833	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16125	1.6%
AG-4C	38,135,903	\$0.16715	\$0.05976	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.08974	\$0.00783	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17088	2.2%
AG-5B	3,255,760,081	\$0.10244	\$0.04634	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.03653	\$0.00609	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.10251	0.1%
AG-5C	335,672,436	\$0.09786	\$0.04046	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.03791	\$0.00601	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.09793	0.1%
Total AGRA	398,154,948	\$0.22942	\$0.07107	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.14082	\$0.01027	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.23570	2.7%
Total AGRB	4,185,238,747	<u>\$0.11254</u>	<u>\$0.04959</u>	<u>\$0.00537</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00004</u>	<u>\$0.00006</u>	<u>\$0.04347</u>	<u>\$0.00648</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>\$0.11309</u>	<u>0.5%</u>
TOTAL AGR	4,583,393,695	\$0.12269	\$0.05146	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.05192	\$0.00681	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12374	0.9%
E-20 CLASS																		
E-20 T	3,843,060,766	\$0.08146	\$0.06429	\$0.00583	\$0.00033	-\$0.00067	-\$0.00004	\$0.00008	-\$0.00227	\$0.00448	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00008	\$0.00337	\$0.08047	-1.2%
E-20 P	4,345,613,522	\$0.10703	\$0.07534	\$0.00598	\$0.00033	-\$0.00067	-\$0.00004	\$0.00007	\$0.01195	\$0.00553	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10694	-0.1%
E-20 S	2,559,432,544	<u>\$0.12556</u>	<u>\$0.07533</u>	<u>\$0.00630</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00004</u>	<u>\$0.00007</u>	<u>\$0.03026</u>	<u>\$0.00623</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00011</u>	<u>\$0.00337</u>	<u>\$0.12628</u>	<u>0.6%</u>
TOTAL E-20	10,748,106,832	\$0.10230	\$0.07139	\$0.00600	\$0.00033	-\$0.00067	-\$0.00004	\$0.00007	\$0.01123	\$0.00532	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10208	-0.2%
SYSTEM	77,111,599,534	\$0.13981	\$0.07465	\$0.00746	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04095	\$0.00704	\$0.00030	\$0.00035	-\$0.00126	\$0.00432	\$0.00013	\$0.00337	\$0.13998	0.1%

PG&E Advice 2895-E-A

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
Annual Electric True-Up (AET)
Advice Letter 2895-E-A
Table 4

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,497,424	\$319,980	\$12,956	-\$26,305	-\$2,142	\$2,911	\$2,364,034	\$312,102	\$11,731	\$248,131	-\$93,546	\$8,827	\$5,540	\$132,296	-\$199	\$3,296,318
EL-1	\$457,931	\$63,192	\$2,559	-\$5,195	-\$423	\$575	\$226,125	\$45,833	\$2,317	\$49,003	-\$18,474	\$0	\$1,094	\$26,127	\$0	\$392,733
E-7	\$269,679	\$27,893	\$1,129	-\$2,293	-\$187	\$254	\$171,025	\$24,274	\$1,023	\$21,630	-\$8,155	\$2,336	\$483	\$11,532	-\$53	\$250,893
E-8	\$206,997	\$23,961	\$970	-\$1,970	-\$160	\$218	\$121,141	\$21,276	\$878	\$18,581	-\$7,005	\$1,358	\$415	\$9,907	-\$31	\$189,541
EL-8	\$28,487	\$4,737	\$192	-\$389	-\$32	\$43	\$11,430	\$3,022	\$174	\$3,673	-\$1,385	\$0	\$82	\$1,958	\$0	\$23,504
TOTAL RES	\$4,460,518	\$439,763	\$17,806	-\$36,152	-\$2,944	\$4,001	\$2,893,755	\$406,508	\$16,123	\$341,019	-\$128,565	\$12,522	\$7,614	\$181,820	-\$282	\$4,152,988
SMALL L&P																
A-1	\$2,856,786	\$267,309	\$10,667	-\$21,656	-\$1,741	\$2,366	\$1,882,144	\$283,846	\$9,658	\$213,654	-\$80,223	\$148,518	\$4,541	\$108,916	-\$3,322	\$2,824,675
A-6	\$3,290,613	\$434,854	\$17,352	-\$35,230	-\$2,832	\$3,848	\$1,712,382	\$367,815	\$15,712	\$347,568	-\$130,505	\$225,465	\$7,388	\$177,182	-\$5,044	\$3,135,953
A-15	\$495	\$21	\$1	-\$2	\$0	\$0	\$433	\$22	\$1	\$0	\$0	\$0	\$0	\$8	\$0	\$484
TC-1																
TOTAL SMALL	\$6,147,894	\$702,184	\$28,019	-\$56,888	-\$4,572	\$6,214	\$3,594,958	\$651,683	\$25,371	\$561,221	-\$210,728	\$373,982	\$11,929	\$286,106	-\$8,366	\$5,961,112
MEDIUM L&P																
A-10 T																\$0
A-10 P	\$98,313	\$12,676	\$757	-\$1,537	-\$112	\$120	\$47,835	\$15,635	\$686	\$417	-\$156	\$10,761	\$318	\$7,731	-\$237	\$94,893
A-10 S	\$68,951,950	\$8,514,835	\$476,918	-\$968,289	-\$70,685	\$80,766	\$36,558,268	\$10,257,536	\$431,833	\$122,150	-\$45,865	\$6,778,021	\$200,399	\$4,869,800	-\$148,981	\$67,056,706
TOTAL MEDIUM	\$69,050,263	\$8,527,511	\$477,675	-\$969,826	-\$70,797	\$80,887	\$36,606,102	\$10,273,171	\$432,518	\$122,567	-\$46,022	\$6,788,782	\$200,717	\$4,877,531	-\$149,217	\$67,151,600
E-19 CLASS																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$5,183,368	\$829,258	\$48,980	-\$99,445	-\$7,259	\$7,866	\$1,987,165	\$881,744	\$44,350	\$0	\$0	\$696,112	\$16,365	\$500,135	-\$11,085	\$4,894,187
E-19 S	\$66,208,205	\$6,946,191	\$462,276	-\$938,561	-\$68,515	\$65,887	\$37,450,369	\$9,094,691	\$418,575	\$84,851	-\$31,860	\$6,378,303	\$154,456	\$4,720,290	-\$101,565	\$64,635,388
TOTAL E-19	\$71,391,573	\$7,775,449	\$511,256	-\$1,038,005	-\$75,774	\$73,753	\$39,437,534	\$9,976,435	\$462,925	\$84,851	-\$31,860	\$7,074,415	\$170,821	\$5,220,424	-\$112,650	\$69,529,574
AGRICULTURE																
AG-1A	\$44,713	\$1,382	\$85	-\$172	-\$10	\$14	\$39,559	\$3,190	\$77	\$0	\$0	\$1,186	\$37	\$867	-\$27	\$46,187
AG-RA																
AG-VA	\$10,001	\$324	\$20	-\$40	-\$2	\$3	\$8,943	\$559	\$18	\$0	\$0	\$283	\$9	\$204	-\$7	\$10,314
AG-4A	\$17,173	\$1,029	\$63	-\$128	-\$8	\$11	\$13,125	\$1,736	\$57	\$0	\$0	\$786	\$28	\$646	-\$18	\$17,327
AG-5A	\$6,543	\$362	\$22	-\$45	-\$3	\$4	\$5,212	\$517	\$20	\$0	\$0	\$316	\$10	\$227	-\$7	\$6,635
AG-1B	\$12,118	\$444	\$27	-\$55	-\$3	\$5	\$10,488	\$807	\$25	\$0	\$0	\$388	\$12	\$279	-\$9	\$12,407
AG-RB																
AG-VB	\$1,351	\$9	\$1	-\$1	\$0	\$0	\$1,352	\$15	\$1	\$0	\$0	\$8	\$0	\$6	\$0	\$1,391
AG-4B	\$802,790	\$76,996	\$4,732	-\$9,607	-\$583	\$792	\$484,293	\$119,472	\$4,284	\$0	\$0	\$67,157	\$2,067	\$48,314	-\$1,555	\$796,363
AG-4C																
AG-5B	\$1,941,381	\$273,085	\$16,782	-\$34,072	-\$2,067	\$2,809	\$862,165	\$309,553	\$15,195	\$0	\$0	\$238,289	\$7,331	\$171,358	-\$5,517	\$1,854,912
AG-5C	\$181,876	\$17,138	\$1,053	-\$2,138	-\$130	\$176	\$117,574	\$19,193	\$954	\$0	\$0	\$14,968	\$460	\$10,754	-\$347	\$179,655
Total AGRA	\$78,430	\$3,097	\$190	-\$386	-\$23	\$32	\$66,840	\$6,002	\$172	\$0	\$0	\$2,572	\$83	\$1,943	-\$60	\$80,463
Total AGRB	\$2,939,516	\$367,672	\$22,594	-\$45,873	-\$2,783	\$3,782	\$1,475,872	\$449,041	\$20,458	\$0	\$0	\$320,811	\$9,870	\$230,710	-\$7,427	\$2,844,727
TOTAL AGR	\$3,017,946	\$370,769	\$22,785	-\$46,260	-\$2,806	\$3,814	\$1,542,712	\$455,043	\$20,631	\$0	\$0	\$323,383	\$9,954	\$232,654	-\$7,487	\$2,925,190
E-20 CLASS																
E-20 T	\$28,454,522	\$8,626,199	\$584,874	-\$1,187,472	-\$70,451	\$81,611	-\$6,387,241	\$9,192,512	\$613,616	\$0	\$0	\$6,164,755	\$136,253	\$5,715,609	-\$58,821	\$23,411,446
E-20 P	\$55,061,917	\$9,057,724	\$571,729	-\$1,160,783	-\$68,868	\$85,694	\$19,075,748	\$9,635,674	\$520,578	\$0	\$0	\$8,125,480	\$158,747	\$5,837,908	-\$97,108	\$51,742,524
E-20 S	\$31,763,089	\$3,350,834	\$213,045	-\$432,546	-\$25,662	\$31,702	\$18,095,630	\$4,454,889	\$213,543	\$0	\$0	\$3,027,822	\$69,014	\$2,175,397	-\$46,045	\$31,127,624
TOTAL E-20	\$115,279,527	\$21,034,757	\$1,369,648	-\$2,780,800	-\$164,981	\$199,007	\$30,784,137	\$23,283,075	\$1,347,737	\$0	\$0	\$17,318,058	\$364,014	\$13,728,914	-\$201,973	\$106,281,593
SYSTEM	\$269,347,721	\$38,850,433	\$2,427,190	-\$4,927,932	-\$321,874	\$367,675	\$114,859,199	\$45,045,915	\$2,305,304	\$1,109,658	-\$417,175	\$31,891,141	\$765,049	\$24,527,450	-\$479,974	\$256,002,058

PACIFIC GAS AND ELECTRIC COMPANY
Annual Electric True-Up (AET)
Advice Letter 2895-E-A
Table 4

DA RESULTS	Total Sales	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule	(kWh)																	
RESIDENTIAL																		
E-1	39,261,298	\$0.08908	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.06021	\$0.00795	\$0.00030	\$0.00632	-\$0.00238	\$0.00022	\$0.00014	\$0.00337	-\$0.00001	\$0.08396	-5.8%
EL-1	7,753,653	\$0.05906	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.02916	\$0.00591	\$0.00030	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.05065	-14.2%
E-7	3,422,478	\$0.07880	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04997	\$0.00709	\$0.00030	\$0.00632	-\$0.00238	\$0.00068	\$0.00014	\$0.00337	-\$0.00002	\$0.07331	-7.0%
E-8	2,940,038	\$0.07041	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04120	\$0.00724	\$0.00030	\$0.00632	-\$0.00238	\$0.00046	\$0.00014	\$0.00337	-\$0.00001	\$0.06447	-8.4%
EL-8	<u>581,217</u>	<u>\$0.04901</u>	<u>\$0.00815</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00007</u>	<u>\$0.01966</u>	<u>\$0.00520</u>	<u>\$0.00030</u>	<u>\$0.00632</u>	<u>-\$0.00238</u>	<u>\$0.00000</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>\$0.00000</u>	<u>\$0.04044</u>	<u>-17.5%</u>
TOTAL RES	53,958,684	\$0.08267	\$0.00815	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.05363	\$0.00753	\$0.00030	\$0.00632	-\$0.00238	\$0.00023	\$0.00014	\$0.00337	-\$0.00001	\$0.07697	-6.9%
SMALL L&P																		
A-1	32,322,780	\$0.08838	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.05823	\$0.00878	\$0.00030	\$0.00661	-\$0.00248	\$0.00459	\$0.00014	\$0.00337	-\$0.00010	\$0.08739	-1.1%
A-6	52,582,076	\$0.06258	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.03257	\$0.00700	\$0.00030	\$0.00661	-\$0.00248	\$0.00429	\$0.00014	\$0.00337	-\$0.00010	\$0.05964	-4.7%
A-15	2,499	\$0.19814	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.17311	\$0.00878	\$0.00030	\$0.00000	\$0.00000	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.19365	-2.3%
TC-1																		
TOTAL SMALL	84,907,355	\$0.07241	\$0.00827	\$0.00033	-\$0.00067	-\$0.00005	\$0.00007	\$0.04234	\$0.00768	\$0.00030	\$0.00661	-\$0.00248	\$0.00440	\$0.00014	\$0.00337	-\$0.00010	\$0.07021	-3.0%
MEDIUM L&P																		
A-10 T																		
A-10 P	2,294,388	\$0.04285	\$0.00552	\$0.00033	-\$0.00067	-\$0.00005	\$0.00005	\$0.02085	\$0.00681	\$0.00030	\$0.00018	-\$0.00007	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04136	-3.5%
A-10 S	<u>1,445,207,059</u>	<u>\$0.04771</u>	<u>\$0.00589</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00006</u>	<u>\$0.02530</u>	<u>\$0.00710</u>	<u>\$0.00030</u>	<u>\$0.00008</u>	<u>-\$0.00003</u>	<u>\$0.00469</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>-\$0.00010</u>	<u>\$0.04640</u>	<u>-2.7%</u>
TOTAL MEDIUM	1,447,501,447	\$0.04770	\$0.00589	\$0.00033	-\$0.00067	-\$0.00005	\$0.00006	\$0.02529	\$0.00710	\$0.00030	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04639	-2.7%
E-19 CLASS																		
E-19 T	0																	
E-19 P	148,424,655	\$0.03492	\$0.00559	\$0.00033	-\$0.00067	-\$0.00005	\$0.00005	\$0.01339	\$0.00594	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	-\$0.00007	\$0.03297	-5.6%
E-19 S	<u>1,400,836,948</u>	<u>\$0.04726</u>	<u>\$0.00496</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00005</u>	<u>\$0.00005</u>	<u>\$0.02673</u>	<u>\$0.00649</u>	<u>\$0.00030</u>	<u>\$0.00006</u>	<u>-\$0.00002</u>	<u>\$0.00455</u>	<u>\$0.00011</u>	<u>\$0.00337</u>	<u>-\$0.00007</u>	<u>\$0.04614</u>	<u>-2.4%</u>
TOTAL E-19	1,549,261,603	\$0.04608	\$0.00502	\$0.00033	-\$0.00067	-\$0.00005	\$0.00005	\$0.02546	\$0.00644	\$0.00030	\$0.00005	-\$0.00002	\$0.00457	\$0.00011	\$0.00337	-\$0.00007	\$0.04488	-2.6%
AGRICULTURE																		
AG-1A	257,312	\$0.17377	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.15374	\$0.01240	\$0.00030	\$0.00000	\$0.00000	\$0.00461	\$0.00014	\$0.00337	-\$0.00011	\$0.17950	3.3%
AG-RA																		
AG-VA	60,411	\$0.16556	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.14804	\$0.00925	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.17073	3.1%
AG-4A	191,607	\$0.08963	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.06850	\$0.00906	\$0.00030	\$0.00000	\$0.00000	\$0.00410	\$0.00014	\$0.00337	-\$0.00010	\$0.09043	0.9%
AG-5A	67,427	\$0.09703	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.07729	\$0.00767	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.09840	1.4%
AG-1B	82,725	\$0.14648	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.12678	\$0.00976	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.14997	2.4%
AG-RB																		
AG-VB	1,751	\$0.77146	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.77219	\$0.00874	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.79438	3.0%
AG-4B	14,338,097	\$0.05599	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.03378	\$0.00833	\$0.00030	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00011	\$0.05554	-0.8%
AG-4C																		
AG-5B	50,853,764	\$0.03818	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.01695	\$0.00609	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.03648	-4.5%
AG-5C	3,191,398	\$0.05699	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.03684	\$0.00601	\$0.00030	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00011	\$0.05629	-1.2%
Total AGRA	576,757	\$0.13598	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.11589	\$0.01041	\$0.00030	\$0.00000	\$0.00000	\$0.00446	\$0.00014	\$0.00337	-\$0.00010	\$0.13951	2.6%
Total AGRB	<u>68,467,736</u>	<u>\$0.04293</u>	<u>\$0.00537</u>	<u>\$0.00033</u>	<u>-\$0.00067</u>	<u>-\$0.00004</u>	<u>\$0.00006</u>	<u>\$0.02156</u>	<u>\$0.00656</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00014</u>	<u>\$0.00337</u>	<u>-\$0.00011</u>	<u>\$0.04155</u>	<u>-3.2%</u>
TOTAL AGR	69,044,493	\$0.04371	\$0.00537	\$0.00033	-\$0.00067	-\$0.00004	\$0.00006	\$0.02234	\$0.00659	\$0.00030	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00011	\$0.04237	-3.1%
E-20 CLASS																		
E-20 T	2,053,578,563	\$0.01386	\$0.00420	\$0.00028	-\$0.00058	-\$0.00003	\$0.00004	-\$0.00311	\$0.00448	\$0.00030	\$0.00000	\$0.00000	\$0.00300	\$0.00007	\$0.00278	-\$0.00003	\$0.01140	-17.7%
E-20 P	1,742,208,437	\$0.03160	\$0.00520	\$0.00033	-\$0.00067	-\$0.00004	\$0.00005	\$0.01095	\$0.00553	\$0.00030	\$0.00000	\$0.00000	\$0.00466	\$0.00009	\$0.00335	-\$0.00006	\$0.02970	-6.0%
E-20 S	<u>714,661,417</u>	<u>\$0.04444</u>	<u>\$0.00469</u>	<u>\$0.00030</u>	<u>-\$0.00061</u>	<u>-\$0.00004</u>	<u>\$0.00004</u>	<u>\$0.02532</u>	<u>\$0.00623</u>	<u>\$0.00030</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00424</u>	<u>\$0.00010</u>	<u>\$0.00304</u>	<u>-\$0.00006</u>	<u>\$0.04356</u>	<u>-2.0%</u>
TOTAL E-20	4,510,448,417	\$0.02556	\$0.00466	\$0.00030	-\$0.00062	-\$0.00004	\$0.00004	\$0.00683	\$0.00516	\$0.00030	\$0.00000	\$0.00000	\$0.00384	\$0.00008	\$0.00304	-\$0.00004	\$0.02356	-7.8%
SYSTEM	7,715,122,000	\$0.03491	\$0.00504	\$0.00031	-\$0.00064	-\$0.00004	\$0.00005	\$0.01489	\$0.00584	\$0.00030	\$0.00014	-\$0.00005	\$0.00413	\$0.00010	\$0.00318	-\$0.00006	\$0.03318	-5.0%

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25732-E	Preliminary Statement Part I--Rate Schedule Summary	25244-E
25733-E	Preliminary Statement Part I (Cont.)	25245-E
25734-E	Preliminary Statement Part AS--Fixed Transition Amount Charge	25662-E
25735-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	25666-E
25736-E	Schedule E-1--Residential Service	25246-E
25737-E	Schedule E-1 (Cont.)	25247-E
25738-E	Schedule E-1 (Cont.)	25089-E
25739-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	25248-E
25740-E	Schedule E-3 (Cont.)	25249-E
25741-E	Schedule E-3 (Cont.)	25250-E
25742-E	Schedule E-3 (Cont.)	25251-E
25743-E	Schedule E-3 (Cont.)	25252-E
25744-E	Schedule E-3 (Cont.)	25253-E
25745-E	Schedule EM--Master-Metered Multifamily Service	25254-E
25746-E	Schedule EM (Cont.)	25255-E
25747-E	Schedule EM (Cont.)	25090-E
25748-E	Schedule ES--Multifamily Service	25256-E
25749-E	Schedule ES (Cont.)	25257-E
25750-E	Schedule ES (Cont.)	25091-E
25751-E	Schedule ESR--Residential RV Park and Residential Marina Service	25258-E
25752-E	Schedule ESR (Cont.)	25259-E
25753-E	Schedule ESR (Cont.)	25092-E
25754-E	Schedule ET--Mobilehome Park Service	25260-E

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25755-E	Schedule ET (Cont.)	25261-E
25756-E	Schedule ET (Cont.)	25093-E
25757-E	Schedule E-6--Residential Time-of-Use Service	25262-E
25758-E	Schedule E-6 (Cont.)	25263-E
25759-E	Schedule E-6 (Cont.)	25094-E
25760-E	Schedule E-7 (Cont.)	25264-E
25761-E	Schedule E-7 (Cont.)	25265-E
25762-E	Schedule E-7 (Cont.)	25095-E
25763-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	25266-E
25764-E	Schedule E-A7 (Cont.)	25267-E
25765-E	Schedule E-A7 (Cont.)	25096-E
25766-E	Schedule E-8--Residential Seasonal Service Option	25268-E
25767-E	Schedule E-8 (Cont.)	25269-E
25768-E	Schedule E-8 (Cont.)	25097-E
25769-E	Schedule E-9--Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	25270-E
25770-E	Schedule E-9 (Cont.)	25271-E
25771-E	Schedule E-9 (Cont.)	25272-E
25772-E	Schedule E-9 (Cont.)	25273-E
25773-E	Schedule E-9 (Cont.)	25098-E
25774-E	Schedule EL-1--Residential CARE Program Service	25274-E
25775-E	Schedule EL-1 (Cont.)	25099-E
25776-E	Schedule EML--Master-Metered Multifamily CARE Program Service	25275-E
25777-E	Schedule EML (Cont.)	25100-E
25778-E	Schedule ESL--Multifamily CARE Program Service	25276-E

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25779-E	Schedule ESL (Cont.)	25277-E
25780-E	Schedule ESL (Cont.)	25101-E
25781-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	25278-E
25782-E	Schedule ESRL (Cont.)	25279-E
25783-E	Schedule ESRL (Cont.)	25102-E
25784-E	Schedule ETL--Mobilehome Park CARE Program Service	25280-E
25785-E	Schedule ETL (Cont.)	25281-E
25786-E	Schedule ETL (Cont.)	25103-E
25787-E	Schedule EL-6--Residential CARE Time-of-Use Service	25282-E
25788-E	Schedule EL-6 (Cont.)	25283-E
25789-E	Schedule EL-6 (Cont.)	25104-E
25790-E	Schedule EL-7--Residential CARE Program Time- of-Use Service	25284-E
25791-E	Schedule EL-7 (Cont.)	25105-E
25792-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	25285-E
25793-E	Schedule EL-A7 (Cont.)	25106-E
25794-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	25286-E
25795-E	Schedule EL-8 (Cont.)	25107-E
25796-E	Schedule A-1--Small General Service	25287-E
25797-E	Schedule A-1 (Cont.)	25288-E
25798-E	Schedule A-1 (Cont.)	25108-E
25799-E	Schedule A-6--Small General Time-of-Use Service	25289-E
25800-E	Schedule A-6 (Cont.)	25290-E
25801-E	Schedule A-6 (Cont.)	25109-E

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25802-E	Schedule A-10--Medium General Demand-Metered Service	25291-E
25803-E	Schedule A-10 (Cont.)	25292-E
25804-E	Schedule A-10 (Cont.)	25293-E
25805-E	Schedule A-10 (Cont.)	25294-E
25806-E	Schedule A-10 (Cont.)	25110-E
25807-E	Schedule A-15--Direct-Current General Service	25295-E
25808-E	Schedule A-15 (Cont.)	25296-E
25809-E	Schedule A-15 (Cont.)	25111-E
25810-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	25297-E
25811-E	Schedule E-19 (Cont.)	25298-E
25812-E	Schedule E-19 (Cont.)	25112-E
25813-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	25299-E
25814-E	Schedule E-20 (Cont.)	25300-E
25815-E	Schedule E-20 (Cont.)	25113-E
25816-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	25301-E
25817-E	Schedule E-37 (Cont.)	25302-E
25818-E	Schedule E-37 (Cont.)	25114-E
25868-E	Schedule E-CARE--CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	22960-E
25819-E	Schedule LS-1--Pacific Gas and Electric Company-Owned Street and Highway Lighting	25303-E
25820-E	Schedule LS-1 (Cont.)	25304-E
25821-E	Schedule LS-1 (Cont.)	25305-E
25822-E	Schedule LS-1 (Cont.)	25115-E

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25823-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	25306-E
25824-E	Schedule LS-2 (Cont.)	25307-E
25825-E	Schedule LS-2 (Cont.)	25308-E
25826-E	Schedule LS-2 (Cont.)	25309-E
25827-E	Schedule LS-2 (Cont.)	25116-E
25828-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	25310-E
25829-E	Schedule LS-3 (Cont.)	25117-E
25830-E	Schedule TC-1--Traffic Control Service	25311-E
25831-E	Schedule TC-1 (Cont.)	25118-E
25832-E	Schedule OL-1--Outdoor Area Lighting Service	25312-E
25833-E	Schedule OL-1 (Cont.)	25313-E
25834-E	Schedule OL-1 (Cont.)	25119-E
25835-E	Schedule S--Standby Service	25314-E
25836-E	Schedule S (Cont.)	25315-E
25837-E	Schedule S (Cont.)	25120-E
25838-E	Schedule E-DCG--DCG Departing Customer Generation, CG	25121-E
25869-E	Schedule E-SDL--Split-Wheeling Departing Load	25125-E
25839-E	Schedule E-ERA--Energy Rate Adjustments	25316-E
25840-E	Schedule E-ERA (Cont.)	25317-E
25841-E	Schedule E-ERA (Cont.)	25318-E
25842-E	Schedule E-ERA (Cont.)	25319-E
25843-E	Schedule AG-1--Agricultural Power	25320-E
25844-E	Schedule AG-1 (Cont.)	25321-E
25845-E	Schedule AG-1 (Cont.)	25128-E

**ATTACHMENT 1
Advice 2895-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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25847-E	Schedule AG-R (Cont.)	25323-E
25848-E	Schedule AG-R (Cont.)	25129-E
25849-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	25324-E
25850-E	Schedule AG-V (Cont.)	25325-E
25851-E	Schedule AG-V (Cont.)	25130-E
25852-E	Schedule AG-4--Time-of-Use Agricultural Power	25326-E
25853-E	Schedule AG-4 (Cont.)	25327-E
25854-E	Schedule AG-4 (Cont.)	25328-E
25855-E	Schedule AG-4 (Cont.)	25131-E
25856-E	Schedule AG-5--Large Time-of-Use Agricultural Power	25329-E
25857-E	Schedule AG-5 (Cont.)	25330-E
25858-E	Schedule AG-5 (Cont.)	25331-E
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25860-E	Schedule E-CPP--Critical Peak Pricing Program	25333-E
25861-E	Table of Contents -- Rate Schedules	25402-E
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PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00008	(R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00054	(I)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00053	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)	(R)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061	(N)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00005) (\$0.00005) (\$0.00005) (\$0.00005) (\$0.00003) (\$0.00014) (\$0.00004) (\$0.00004)	(N) (N)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00204	(I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00172	(I)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02536	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01847	(I)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03744	(I)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00020	(R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00001	(I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00349	(I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00166	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00178)	(R)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	



PRELIMINARY STATEMENT
(Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules	0.632
Eligible Small Commercial Rate Schedules.....	0.661



PRELIMINARY STATEMENT
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC CHARGE:

(cents/kWh)

ERB Series 10.349
ERB Series 2.....0.166



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22944 (R)
201% - 300% of Baseline	\$0.32146
Over 300% of Baseline	\$0.36969 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04192 (I)
101% - 130% of Baseline	\$0.04825
131% - 200% of Baseline	\$0.11958
201% - 300% of Baseline	\$0.18554
Over 300% of Baseline	\$0.22010 (I)

Distribution:**

Baseline Usage	\$0.04416 (I)
101% - 130% of Baseline	\$0.05342
131% - 200% of Baseline	\$0.08164
201% - 300% of Baseline	\$0.10770
Over 300% of Baseline	\$0.12137 (I)

Transmission* (all usage)	\$0.00815
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)
Reliability Services* (all usage)	\$0.00007 (R)
Public Purpose Programs (all usage)	\$0.00795 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)
Competition Transition Charges (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
Fixed Transition Amount (FTA)** (all usage)	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)
DWR Bond (all usage)	\$0.00469 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10645 (I)	—
Transmission*	\$0.01216	(\$0.00039) (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00351 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337
FTA**	—	\$0.00632
RRBMA**	—	(\$0.00238)
DWR Bond	—	\$0.00469 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.77394 (R)	\$0.33051 (R)	\$0.17994 (R)
201% - 300% of Baseline	\$0.86596	\$0.42253	\$0.27196
Over 300% of Baseline	\$0.91419 (R)	\$0.47076 (R)	\$0.32019 (R)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.60952 (R)	\$0.41152 (R)	\$0.20452 (R)
201% - 300% of Baseline	\$0.70154	\$0.50354	\$0.29654
Over 300% of Baseline	\$0.74977 (R)	\$0.55177 (R)	\$0.34477 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.59275	(I)	\$0.14932	(I)	(\$0.00125)	(I)
101% - 130% of Baseline	\$0.59275		\$0.14932		(\$0.00125)	
131% - 200% of Baseline	\$0.66408		\$0.22065	(I)	\$0.07008	
201% - 300% of Baseline	\$0.73004		\$0.28661		\$0.13604	
Over 300% of Baseline	\$0.76460	(I)	\$0.32117	(I)	\$0.17060	(I)

Winter

Baseline Usage	\$0.42833	(I)	\$0.23033	(I)	\$0.02333	(I)
101% - 130% of Baseline	\$0.42833		\$0.23033		\$0.02333	
131% - 200% of Baseline	\$0.49966		\$0.30166		\$0.09466	
201% - 300% of Baseline	\$0.56562		\$0.36762		\$0.16062	
Over 300% of Baseline	\$0.60018	(I)	\$0.40218	(I)	\$0.19518	(I)

Distribution (all usage)

Summer

Baseline Usage	\$0.05342	(I)	\$0.05342	(I)	\$0.05342	(I)
101% - 130% of Baseline	\$0.05342		\$0.05342		\$0.05342	
131% - 200% of Baseline	\$0.08164		\$0.08164		\$0.08164	
201% - 300% of Baseline	\$0.10770		\$0.10770		\$0.10770	
Over 300% of Baseline	\$0.12137	(I)	\$0.12137	(I)	\$0.12137	(I)

Winter

Baseline Usage	\$0.05342	(I)	\$0.05342	(I)	\$0.05342	(I)
101% - 130% of Baseline	\$0.05342		\$0.05342		\$0.05342	
131% - 200% of Baseline	\$0.08164		\$0.08164		\$0.08164	
201% - 300% of Baseline	\$0.10770		\$0.10770		\$0.10770	
Over 300% of Baseline	\$0.12137	(I)	\$0.12137	(I)	\$0.12137	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559		\$0.01559		\$0.01559	
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Transmission* (all usage)

\$0.00815		\$0.00815		\$0.00815	
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Transmission Rate Adjustments* (all usage)

(\$0.00039)	(R)	(\$0.00039)	(R)	(\$0.00039)	(R)
-------------	-----	-------------	-----	-------------	-----

Reliability Services* (all usage)

\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
-----------	-----	-----------	-----	-----------	-----

Public Purpose Programs (all usage)

\$0.00795	(I)	\$0.00795	(I)	\$0.00795	(I)
-----------	-----	-----------	-----	-----------	-----

Nuclear Decommissioning (all usage)

\$0.00030	(R)	\$0.00030	(R)	\$0.00030	(R)
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Competition Transition Charges (all usage)

\$0.00014		\$0.00014		\$0.00014	
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Energy Cost Recovery Amount (all usage)

\$0.00337		\$0.00337		\$0.00337	
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Fixed Transition Amount (FTA) (all usage)**

\$0.00632		\$0.00632		\$0.00632	
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Rate Reduction Bond Memorandum Account (RRBMA)**

(\$0.00238)	(R)	(\$0.00238)	(R)	(\$0.00238)	(R)
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(all usage)

DWR Bond (all usage)

\$0.00469	(R)	\$0.00469	(R)	\$0.00469	(R)
-----------	-----	-----------	-----	-----------	-----

Minimum Charge Rate by Components

Distribution**

\$0.10645	(I)		
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Transmission*

\$0.01216		(\$0.00039)	(R)
-----------	--	-------------	-----

Reliability Services*

\$0.00000	(R)		
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Public Purpose Programs

\$0.00351	(I)		
-----------	-----	--	--

Nuclear Decommissioning

\$0.00013	(R)		
-----------	-----	--	--

Competition Transition Charges

		\$0.00014	(R)
--	--	-----------	-----

Energy Cost Recovery Amount

		\$0.00337	
--	--	-----------	--

FTA**

		\$0.00632	
--	--	-----------	--

RRBMA**

		(\$0.00238)	
--	--	-------------	--

DWR Bond

		\$0.00469	(R)
--	--	-----------	-----

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.60204 (R)	\$0.31404 (R)	\$0.21504 (R)
201% - 300% of Baseline	\$0.69406	\$0.40606	\$0.30706
Over 300% of Baseline	\$0.74229 (R)	\$0.45429 (R)	\$0.35529 (R)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.76792 (R)	\$0.21892 (R)	\$0.21442 (R)
201% - 300% of Baseline	\$0.85994	\$0.31094	\$0.30644
Over 300% of Baseline	\$0.90817 (R)	\$0.35917 (R)	\$0.35467 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.42085	(I)	\$0.13285	(I)	\$0.03385	(I)
101% - 130% of Baseline	\$0.42085		\$0.13285		\$0.03385	
131% - 200% of Baseline	\$0.49218		\$0.20418		\$0.10518	
201% - 300% of Baseline	\$0.55814		\$0.27014		\$0.17114	
Over 300% of Baseline	\$0.59270	(I)	\$0.30470	(I)	\$0.20570	(I)

Winter

Baseline Usage	\$0.58673	(I)	\$0.03773	(I)	\$0.03323	(I)
101% - 130% of Baseline	\$0.58673		\$0.03773		\$0.03323	
131% - 200% of Baseline	\$0.65806		\$0.10906		\$0.10456	
201% - 300% of Baseline	\$0.72402		\$0.17502		\$0.17052	
Over 300% of Baseline	\$0.75858	(I)	\$0.20958	(I)	\$0.20508	(I)

Distribution (all usage)**

Summer

Baseline Usage	\$0.05342	(I)	\$0.05342	(I)	\$0.05342	(I)
101% - 130% of Baseline	\$0.05342		\$0.05342		\$0.05342	
131% - 200% of Baseline	\$0.08164		\$0.08164		\$0.08164	
201% - 300% of Baseline	\$0.10770		\$0.10770		\$0.10770	
Over 300% of Baseline	\$0.12137	(I)	\$0.12137	(I)	\$0.12137	(I)

Winter

Baseline Usage	\$0.05342	(I)	\$0.05342	(I)	\$0.05342	(I)
101% - 130% of Baseline	\$0.05342		\$0.05342		\$0.05342	
131% - 200% of Baseline	\$0.08164		\$0.08164		\$0.08164	
201% - 300% of Baseline	\$0.10770		\$0.10770		\$0.10770	
Over 300% of Baseline	\$0.12137	(I)	\$0.12137	(I)	\$0.12137	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559		\$0.01559		\$0.01559	
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Transmission* (all usage)

\$0.00815		\$0.00815		\$0.00815	
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Transmission Rate Adjustments* (all usage)

(\$0.00039)	(R)	(\$0.00039)	(R)	(\$0.00039)	(R)
-------------	-----	-------------	-----	-------------	-----

Reliability Services* (all usage)

\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
-----------	-----	-----------	-----	-----------	-----

Public Purpose Programs (all usage)

\$0.00795	(I)	\$0.00795	(I)	\$0.00795	(I)
-----------	-----	-----------	-----	-----------	-----

Nuclear Decommissioning (all usage)

\$0.00030	(R)	\$0.00030	(R)	\$0.00030	(R)
-----------	-----	-----------	-----	-----------	-----

Competition Transition Charges (all usage)

\$0.00014		\$0.00014		\$0.00014	
-----------	--	-----------	--	-----------	--

Energy Cost Recovery Amount (all usage)

\$0.00337		\$0.00337		\$0.00337	
-----------	--	-----------	--	-----------	--

Fixed Transition Amount (FTA) (all usage)

\$0.00632		\$0.00632		\$0.00632	
-----------	--	-----------	--	-----------	--

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238)		(\$0.00238)		(\$0.00238)	
-------------	--	-------------	--	-------------	--

DWR Bond (all usage)

\$0.00469	(R)	\$0.00469	(R)	\$0.00469	(R)
-----------	-----	-----------	-----	-----------	-----

Minimum Charge Rate by Components

Distribution**

\$0.10645	(I)		
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Transmission*

\$0.01216		(\$0.00039)	(R)
-----------	--	-------------	-----

Reliability Services*

\$0.00000	(R)		
-----------	-----	--	--

Public Purpose Programs

\$0.00351	(I)		
-----------	-----	--	--

Nuclear Decommissioning

\$0.00013	(R)		
-----------	-----	--	--

Competition Transition Charges

		\$0.00014	(R)
--	--	-----------	-----

Energy Cost Recovery Amount

		\$0.00337	
--	--	-----------	--

FTA

		\$0.00632	
--	--	-----------	--

RRBMA**

		(\$0.00238)	
--	--	-------------	--

DWR Bond

		\$0.00469	(R)
--	--	-----------	-----

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.47809 (I)

Peak

\$0.12335 |

Off-Peak

\$0.00289 (I)

Winter

Super Peak

\$0.34656 (I)

Peak

\$0.18816 |

Off-Peak

\$0.02256 (I)

Distribution (all usage)

\$0.03158 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00591 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014

Energy Cost Recovery Amount (all usage)

\$0.00337

Fixed Transition Amount (FTA) (all usage)**

\$0.00632

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) (R)

Minimum Charge Rate by Components

Distribution

**\$ per meter
per day**
\$0.08575 (I)

\$ per kWh

Transmission*

\$0.01216

(\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

Public Purpose Programs

\$0.00253 (I)

Nuclear Decommissioning

\$0.00013 (R)

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337 |

FTA**

— \$0.00632 |

RRBMA**

— (\$0.00238) (R)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.34057	(I)
Peak	\$0.11017	
Off-Peak	\$0.03097	(I)
Winter		
Super Peak	\$0.47328	(I)
Peak	\$0.03408	
Off-Peak	\$0.03048	(I)
Distribution (all usage)	\$0.03158	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00815	
Transmission Rate Adjustments* (all usage)	(\$0.00039)	(R)
Reliability Services* (all usage)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.00591	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA)** (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(R)

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.08575 (I)	—
Transmission*	\$0.01216	(\$0.00039) (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00253 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337
FTA**	—	\$0.00632
RRBMA**	—	(\$0.00238) (R)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22944 (R)
201% - 300% of Baseline	\$0.32146
Over 300% of Baseline	\$0.36969 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04192	(I)
101% - 130% of Baseline	\$0.04825	
131% - 200% of Baseline	\$0.11958	
201% - 300% of Baseline	\$0.18554	
Over 300% of Baseline	\$0.22010	(I)

Distribution:**

Baseline Usage	\$0.04416	(I)
101% - 130% of Baseline	\$0.05342	
131% - 200% of Baseline	\$0.08164	
201% - 300% of Baseline	\$0.10770	
Over 300% of Baseline	\$0.12137	(I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00795 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA)
(all usage)**

(\$0.00238) |

DWR Bond (all usage)

\$0.00469 (R)

Minimum Charge Rate by Components

Distribution**

**\$ per meter
per day**
\$0.10645 (I)

\$ per kWh

Transmission*

\$0.01216 (I)

—
(\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

—

Public Purpose Programs

\$0.00351 (I)

—

Nuclear Decommissioning

\$0.00013 (R)

—

Competition Transition Charges

—

\$0.00014 (R)

Energy Cost Recovery Amount

—

\$0.00337 |

FTA

—

\$0.00632 |

RRBMA**

—

(\$0.00238) |

DWR Bond

—

\$0.00469 (R)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22944 (R)
201% - 300% of Baseline	\$0.32146
Over 300% of Baseline	\$0.36969 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04192	(I)
101% - 130% of Baseline	\$0.04825	
131% - 200% of Baseline	\$0.11958	
201% - 300% of Baseline	\$0.18554	
Over 300% of Baseline	\$0.22010	(I)

Distribution:

Baseline Usage	\$0.04416	(I)
101% - 130% of Baseline	\$0.05342	
131% - 200% of Baseline	\$0.08164	
201% - 300% of Baseline	\$0.10770	
Over 300% of Baseline	\$0.12137	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00039) (R)

Reliability Services* (all usage) \$0.00007 (R)

Public Purpose Programs (all usage) \$0.00795 (I)

Nuclear Decommissioning (all usage) \$0.00030 (R)

Competition Transition Charges (all usage) \$0.00014 |

Energy Cost Recovery Amount (all usage) \$0.00337 |

Fixed Transition Amount (FTA) (all usage)** \$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00238) |

DWR Bond (all usage) \$0.00469 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10645 (I)	—
Transmission*	\$0.01216	(\$0.00039) (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00351 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337
FTA**	—	\$0.00632
RRBMA**	—	(\$0.00238)
DWR Bond	—	\$0.00469 (R)
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03678 (I)
Competition Transition Charges	\$0.00014 (R)
Energy Cost Recovery Amount	\$0.00337
Fixed Transition Amount	\$0.00632
RRBMA	(\$0.00238)
DWR Bond	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total DA CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22944 (R)
201% - 300% of Baseline	\$0.32146
Over 300% of Baseline	\$0.36969 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04192	(I)
101% - 130% of Baseline	\$0.04825	
131% - 200% of Baseline	\$0.11958	
201% - 300% of Baseline	\$0.18554	
Over 300% of Baseline	\$0.22010	(I)

Distribution:

Baseline Usage	\$0.04416	(I)
101% - 130% of Baseline	\$0.05342	
131% - 200% of Baseline	\$0.08164	
201% - 300% of Baseline	\$0.10770	
Over 300% of Baseline	\$0.12137	(I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00795 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (FTA)** (all usage)

\$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00238) |

DWR Bond (all usage)

\$0.00469 (R)

Minimum Charge Rate by Component

Distribution

**\$ per meter
per day**

\$0.10645 (I)

\$ per kWh

—

Transmission*

\$0.01216

(\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

—

Public Purpose Programs

\$0.00351 (I)

—

Nuclear Decommissioning

\$0.00013 (R)

—

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337 |

FTA**

— \$0.00632 |

RRBMA**

— (\$0.00238) |

DWR Bond

— \$0.00469 (R)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total DA CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.22944 (R)
01% - 300% of Baseline	\$0.32146
Over 300% of Baseline	\$0.36969 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04192	(I)
101% - 130% of Baseline	\$0.04825	
131% - 200% of Baseline	\$0.11958	
201% - 300% of Baseline	\$0.18554	
Over 300% of Baseline	\$0.22010	(I)

Distribution:**

Baseline Usage	\$0.04416	(I)
101% - 130% of Baseline	\$0.05342	
131% - 200% of Baseline	\$0.08164	
201% - 300% of Baseline	\$0.10770	
Over 300% of Baseline	\$0.12137	(I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00795 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) |

DWR Bond (all usage)

\$0.00469 (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$0.10645 (I)

\$ per kWh

—

Transmission*

\$0.01216

(\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

—

Public Purpose Programs

\$0.00351 (I)

—

Nuclear Decommissioning

\$0.00013 (R)

—

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337 |

FTA

— \$0.00632 |

RRBMA**

— (\$0.00238) |

DWR Bond

— \$0.00469 (R)

Generation***

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03678 (I)

Competition Transition Charges

\$0.00014 (R)

Energy Cost Recovery Amount

\$0.00337 |

Fixed Transition Amount

\$0.00632 |

RRBMA

(\$0.00238) |

DWR Bond

\$0.00469 (R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20864 (I)	\$0.11174 (R)	\$0.09418 (R)
101% - 130% of Baseline	\$0.22423 (I)	\$0.12733	\$0.10977
131% - 200% of Baseline	\$0.32378 (R)	\$0.22688	\$0.20932
201% - 300% of Baseline	\$0.41580	\$0.31890	\$0.30134
Over 300% of Baseline	\$0.46403 (R)	\$0.36713 (R)	\$0.34957 (R)
Winter			
Baseline Usage	—	\$0.12413 (R)	\$0.10042 (R)
101% - 130% of Baseline	—	\$0.13972	\$0.11601
131% - 200% of Baseline	—	\$0.23927	\$0.21556
201% - 300% of Baseline	—	\$0.33129	\$0.30758
Over 300% of Baseline	—	\$0.37952 (R)	\$0.35581 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.08413 (I)	\$0.04155 (I)	\$0.03384 (I)
101% - 130% of Baseline	\$0.09097 (R)	\$0.04840 (I)	\$0.04069 (I)
131% - 200% of Baseline	\$0.14006 (I)	\$0.09750 (R)	\$0.08978 (I)
201% - 300% of Baseline	\$0.18546 (I)	\$0.14289 (I)	\$0.13518 (R)
Over 300% of Baseline	\$0.20926 (R)	\$0.16668 (R)	\$0.15897 (R)

Winter

Baseline Usage	—	\$0.04699 (I)	\$0.03658 (I)
101% - 130% of Baseline	—	\$0.05383 (I)	\$0.04343 (I)
131% - 200% of Baseline	—	\$0.10294 (R)	\$0.09253 (I)
201% - 300% of Baseline	—	\$0.14833 (I)	\$0.13792 (R)
Over 300% of Baseline	—	\$0.17212 (R)	\$0.16170 (R)

Distribution:**

Summer

Baseline Usage	\$0.09629 (I)	\$0.04197 (I)	\$0.03212 (I)
101% - 130% of Baseline	\$0.10504 (I)	\$0.05071 (I)	\$0.04086 (I)
131% - 200% of Baseline	\$0.15550 (I)	\$0.10116 (I)	\$0.09132 (I)
201% - 300% of Baseline	\$0.20212 (I)	\$0.14779 (I)	\$0.13794 (I)
Over 300% of Baseline	\$0.22655 (I)	\$0.17223 (I)	\$0.16238 (I)

Winter

Baseline Usage	—	\$0.04892 (I)	\$0.03562 (I)
101% - 130% of Baseline	—	\$0.05767 (I)	\$0.04436 (I)
131% - 200% of Baseline	—	\$0.10811 (I)	\$0.09481 (I)
201% - 300% of Baseline	—	\$0.15474 (I)	\$0.14144 (I)
Over 300% of Baseline	—	\$0.17918 (I)	\$0.16589 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00815 (\$0.00039) (R) \$0.00815 (\$0.00039) (R) \$0.00815 (\$0.00039) (R))

Reliability Services* (all usage) (\$0.00007 (R) \$0.00007 (R) \$0.00007 (R))

Public Purpose Programs (all usage) (\$0.00795 (I) \$0.00795 (I) \$0.00795 (I))

Nuclear Decommissioning (all usage) (\$0.00030 (R) \$0.00030 (R) \$0.00030 (R))

Competition Transition Charges (all usage) (\$0.00014 (I) \$0.00014 (I) \$0.00014 (I))

Energy Cost Recovery Amount (all usage) (\$0.00337 (I) \$0.00337 (I) \$0.00337 (I))

Fixed Transition Amount (FTA) (all usage) (\$0.00632 (I) \$0.00632 (I) \$0.00632 (I))

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00238 (R) (\$0.00238) (R) (\$0.00238) (R))

DWR Bond (all usage) (\$0.00469 (R) \$0.00469 (R) \$0.00469 (R))

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10645 (I)	—
Transmission*	\$0.01216 (I)	(\$0.00039) (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00351 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337 (I)
FTA	—	\$0.00632 (I)
RRBMA**	—	(\$0.00238) (R)
DWR Bond	—	\$0.00469 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.39327 (R)	\$0.18619 (R)
201% - 300% of Baseline	\$0.48529	\$0.27821
Over 300% of Baseline	\$0.53352 (R)	\$0.32644 (R)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.21427 (R)	\$0.18921 (R)
201% - 300% of Baseline	\$0.30629	\$0.28123
Over 300% of Baseline	\$0.35452 (R)	\$0.32946 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13251 (I)	\$0.03434 (I)
101% - 130% of Baseline	\$0.13251	\$0.03434
131% - 200% of Baseline	\$0.20705 (I)	\$0.10889
201% - 300% of Baseline	\$0.27597 (R)	\$0.17782
Over 300% of Baseline	\$0.31209 (R)	\$0.21393 (I)
Winter		
Baseline Usage	\$0.04765 (I)	\$0.03577 (I)
101% - 130% of Baseline	\$0.04765	\$0.03577
131% - 200% of Baseline	\$0.12220	\$0.11032
201% - 300% of Baseline	\$0.19112	\$0.17923
Over 300% of Baseline	\$0.22723 (I)	\$0.21535 (I)
Distribution:**		
Summer		
Baseline Usage	\$0.13385 (I)	\$0.02494 (I)
101% - 130% of Baseline	\$0.13385	\$0.02494
131% - 200% of Baseline	\$0.15886	\$0.04994
201% - 300% of Baseline	\$0.18196	\$0.07303
Over 300% of Baseline	\$0.19407 (I)	\$0.08515 (I)
Winter		
Baseline Usage	\$0.03971 (I)	\$0.02653 (I)
101% - 130% of Baseline	\$0.03971	\$0.02653
131% - 200% of Baseline	\$0.06471	\$0.05153
201% - 300% of Baseline	\$0.08781	\$0.07464
Over 300% of Baseline	\$0.09993 (I)	\$0.08675 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815	\$0.00815
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)	(\$0.00039) (R)
Reliability Services* (all usage)	\$0.00007 (R)	\$0.00007 (R)
Public Purpose Programs (all usage)	\$0.00709 (I)	\$0.00709 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238) (R)	(\$0.00238) (R)
DWR Bond (all usage)	\$0.00469 (R)	\$0.00469 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11828 (I)	—
Transmission*	\$0.01216	(\$0.00039) (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00314 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337
FTA	—	\$0.00632
RRBMA**	—	(\$0.00238)
DWR Bond	—	\$0.00469 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00337 (R)		\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)		\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)		\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)		\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)		\$0.02806 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.42215 (R)	\$0.18203 (R)
201% - 300% of Baseline	\$0.51417	\$0.27405
Over 300% of Baseline	\$0.56240 (R)	\$0.32228 (R)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.21348 (R)	\$0.18929 (R)
201% - 300% of Baseline	\$0.30550	\$0.28131
Over 300% of Baseline	\$0.35373 (R)	\$0.32954 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.14644	(I)	\$0.03241	(I)
101% - 130% of Baseline	\$0.14644		\$0.03241	
131% - 200% of Baseline	\$0.22103	(I)	\$0.10699	
201% - 300% of Baseline	\$0.28997	(R)	\$0.17595	
Over 300% of Baseline	\$0.32611	(R)	\$0.21207	(I)

Winter

Baseline Usage	\$0.04735	(I)	\$0.03585	(I)
101% - 130% of Baseline	\$0.04735		\$0.03585	
131% - 200% of Baseline	\$0.12193		\$0.11045	
201% - 300% of Baseline	\$0.19088		\$0.17939	
Over 300% of Baseline	\$0.22700	(I)	\$0.21553	(I)

Distribution:**

Summer

Baseline Usage	\$0.14880	(I)	\$0.02271	(I)
101% - 130% of Baseline	\$0.14880		\$0.02271	
131% - 200% of Baseline	\$0.17376		\$0.04768	
201% - 300% of Baseline	\$0.19684		\$0.07074	
Over 300% of Baseline	\$0.20893	(I)	\$0.08285	(I)

Winter

Baseline Usage	\$0.03922	(I)	\$0.02653	(I)
101% - 130% of Baseline	\$0.03922		\$0.02653	
131% - 200% of Baseline	\$0.06419		\$0.05148	
201% - 300% of Baseline	\$0.08726		\$0.07456	
Over 300% of Baseline	\$0.09937	(I)	\$0.08665	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00815 \$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R) (\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R) \$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00709 (I) \$0.00709 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R) \$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 \$0.00014

Energy Cost Recovery Amount (all usage)

\$0.00337 \$0.00337

Fixed Transition Amount (FTA) (all usage)

\$0.00632 \$0.00632

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) (\$0.00238)

DWR Bond (all usage)

\$0.00469 (R) \$0.00469 (R)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

\$0.11828 (I)

Transmission*

\$0.01216 (\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

Public Purpose Programs

\$0.00314 (I)

Nuclear Decommissioning

\$0.00013 (R)

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337

FTA

— \$0.00632

RRBMA**

— (\$0.00238)

DWR Bond

— \$0.00469 (R)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.21770 (R)
201% - 300% of Baseline	\$0.30972
Over 300% of Baseline	\$0.35795 (R)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.17532 (R)
201% - 300% of Baseline	\$0.26734
Over 300% of Baseline	\$0.31557 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06560	(I)
101% - 130% of Baseline	\$0.06560	
131% - 200% of Baseline	\$0.15004	
201% - 300% of Baseline	\$0.22809	
Over 300% of Baseline	\$0.26902	(I)

Winter

Baseline Usage	\$0.03669	(I)
101% - 130% of Baseline	\$0.03669	
131% - 200% of Baseline	\$0.12113	
201% - 300% of Baseline	\$0.19919	
Over 300% of Baseline	\$0.24009	(I)

Distribution:**

Summer

Baseline Usage	\$0.02504	(I)
101% - 130% of Baseline	\$0.02504	
131% - 200% of Baseline	\$0.04015	
201% - 300% of Baseline	\$0.05412	
Over 300% of Baseline	\$0.06142	(I)

Winter

Baseline Usage	\$0.01157	(I)
101% - 130% of Baseline	\$0.01157	
131% - 200% of Baseline	\$0.02668	
201% - 300% of Baseline	\$0.04064	
Over 300% of Baseline	\$0.04797	(I)

Transmission* (all usage)	\$0.00815	
Transmission Rate Adjustments* (all usage)	(\$0.00039)	(R)
Reliability Services* (all usage)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.00724	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	
DWR Bond (all usage)	\$0.00469	(R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Amount (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.38323 (R)	\$0.20350 (R)	\$0.14920 (R)
201% - 300% of Baseline	\$0.47525	\$0.29552	\$0.24122
Over 300% of Baseline	\$0.52348 (R)	\$0.34375 (R)	\$0.28945 (R)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.20338 (R)	\$0.15750 (R)
201% - 300% of Baseline	—	\$0.29540	\$0.24952
Over 300% of Baseline	—	\$0.34363 (R)	\$0.29775 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.12652 (I)	\$0.04223 (I)	\$0.01675 (I)
101% - 130% of Baseline	\$0.12652 (I)	\$0.04223 (I)	\$0.01675 (I)
131% - 200% of Baseline	\$0.20081 (I)	\$0.11651 (I)	\$0.09106 (I)
201% - 300% of Baseline	\$0.26951 (R)	\$0.18523 (I)	\$0.15975 (I)
Over 300% of Baseline	\$0.30552 (R)	\$0.22121 (I)	\$0.19576 (I)

Winter

Baseline Usage	—	\$0.04217 (I)	\$0.02065 (I)
101% - 130% of Baseline	—	\$0.04217 (I)	\$0.02065 (I)
131% - 200% of Baseline	—	\$0.11645 (I)	\$0.09494 (I)
201% - 300% of Baseline	—	\$0.18516 (I)	\$0.16364 (I)
Over 300% of Baseline	—	\$0.22117 (I)	\$0.19965 (I)

Distribution:**

Summer

Baseline Usage	\$0.12980 (I)	\$0.03436 (I)	\$0.00554 (I)
101% - 130% of Baseline	\$0.12980 (I)	\$0.03436 (I)	\$0.00554 (I)
131% - 200% of Baseline	\$0.15506 (I)	\$0.05963 (I)	\$0.03078 (I)
201% - 300% of Baseline	\$0.17838 (I)	\$0.08293 (I)	\$0.05411 (I)
Over 300% of Baseline	\$0.19060 (I)	\$0.09518 (I)	\$0.06633 (I)

Winter

Baseline Usage	—	\$0.03430 (I)	\$0.00994 (I)
101% - 130% of Baseline	—	\$0.03430 (I)	\$0.00994 (I)
131% - 200% of Baseline	—	\$0.05957 (I)	\$0.03520 (I)
201% - 300% of Baseline	—	\$0.08288 (I)	\$0.05852 (I)
Over 300% of Baseline	—	\$0.09510 (I)	\$0.07074 (I)

Baseline Credit (\$ per kWh of baseline use)

	\$0.01559	\$0.01559	\$0.01559
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Transmission* (all usage)

	\$0.00815	\$0.00815	\$0.00815
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Transmission Rate Adjustments* (all usage)

	(\$0.00039) (R)	(\$0.00039) (R)	(\$0.00039) (R)
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Reliability Services* (all usage)

	\$0.00007 (R)	\$0.00007 (R)	\$0.00007 (R)
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Public Purpose Programs (all usage)

	\$0.00709 (I)	\$0.00709 (I)	\$0.00709 (I)
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Nuclear Decommissioning (all usage)

	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
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Competition Transition Charges (all usage)

	\$0.00014	\$0.00014	\$0.00014
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Energy Cost Recovery Amount (all usage)

	\$0.00337	\$0.00337	\$0.00337
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Fixed Transition Amount (FTA) (all usage)

	\$0.00632	\$0.00632	\$0.00632
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Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

	(\$0.00238) (R)	(\$0.00238) (R)	(\$0.00238) (R)
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DWR Bond (all usage)

	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)
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Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond

Generation***

\$ per meter per day	\$ per kWh
\$0.11828 (I)	—
\$0.01216 (I)	(\$0.00039) (R)
\$0.00000 (R)	—
\$0.00314 (I)	—
\$0.00013 (R)	—
—	\$0.00014 (R)
—	\$0.00337
—	\$0.00632
—	(\$0.00238) (R)
—	\$0.00469 (R)
Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.37922 (R)	\$0.19949 (R)	\$0.15571 (R)
201% - 300% of Baseline	\$0.47124	\$0.29151	\$0.24773
Over 300% of Baseline	\$0.51947 (R)	\$0.33974 (R)	\$0.29596 (R)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.19982 (R)	\$0.16333 (R)
201% - 300% of Baseline	—	\$0.29184	\$0.25535
Over 300% of Baseline	—	\$0.34007 (R)	\$0.30358 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.12520	(I)	\$0.04049	(I)	\$0.01984	(I)
101% - 130% of Baseline	\$0.12520		\$0.04049		\$0.01984	
131% - 200% of Baseline	\$0.19961	(I)	\$0.11490		\$0.09426	
201% - 300% of Baseline	\$0.26841	(R)	\$0.18370		\$0.16306	
Over 300% of Baseline	\$0.30446	(R)	\$0.21975	(I)	\$0.19912	(I)
Winter						
Baseline Usage	—		\$0.04063	(I)	\$0.02343	(I)
101% - 130% of Baseline	—		\$0.04063		\$0.02343	
131% - 200% of Baseline	—		\$0.11505		\$0.09786	
201% - 300% of Baseline	—		\$0.18385		\$0.16665	
Over 300% of Baseline	—		\$0.21990	(I)	\$0.20270	(I)
Distribution:**						
Summer						
Baseline Usage	\$0.12711	(I)	\$0.03209	(I)	\$0.00896	(I)
101% - 130% of Baseline	\$0.12711		\$0.03209		\$0.00896	
131% - 200% of Baseline	\$0.15225		\$0.05723		\$0.03409	
201% - 300% of Baseline	\$0.17547		\$0.08045		\$0.05731	
Over 300% of Baseline	\$0.18765	(I)	\$0.09263	(I)	\$0.06948	(I)
Winter						
Baseline Usage	—		\$0.03228	(I)	\$0.01299	(I)
101% - 130% of Baseline	—		\$0.03228		\$0.01299	
131% - 200% of Baseline	—		\$0.05741		\$0.03811	
201% - 300% of Baseline	—		\$0.08063		\$0.06134	
Over 300% of Baseline	—		\$0.09281	(I)	\$0.07352	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00815		\$0.00815		\$0.00815	
Transmission Rate Adjustments* (all usage)	(\$0.00039)	(R)	(\$0.00039)	(R)	(\$0.00039)	(R)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.00709	(I)	\$0.00709	(I)	\$0.00709	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)	\$0.00030	(R)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014		\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337		\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632		\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(R)	(\$0.00238)	(R)	(\$0.00238)	(R)
DWR Bond (all usage)	\$0.00469	(R)	\$0.00469	(R)	\$0.00469	(R)
	\$ per meter per day		\$ per kWh			
Distribution**	\$0.11828	(I)	—			
Transmission*	\$0.01216		(\$0.00039)	(R)		
Reliability Services*	\$0.00000	(R)	—			
Public Purpose Programs	\$0.00314	(I)	—			
Nuclear Decommissioning	\$0.00013	(R)	—			
Competition Transition Charges	—		\$0.00014	(R)		
Energy Cost Recovery Account	—		\$0.00337			
FTA	—		\$0.00632			
RRBMA**	—		(\$0.00238)			
DWR Bond	—		\$0.00469	(R)		
Generation***			Determined Residually			

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03355 (I)
Above Baseline Usage	\$0.04256 (I)

Distribution:**

Baseline Usage	\$0.02812 (I)
Above Baseline Usage	\$0.03158 (I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00591 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA)
(all usage)**

(\$0.00238) (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$ per kWh

\$0.08575 (I)

—

Transmission*

\$0.01216

(\$0.00039) (R)

Reliability Services*

\$0.00000 (R)

—

Public Purpose Programs

\$0.00253 (I)

—

Nuclear Decommissioning

\$0.00013 (R)

—

Competition Transition Charges

—

\$0.00014 (R)

Energy Cost Recovery Amount

—

\$0.00337 |

FTA

—

\$0.00632 |

RRBMA**

—

(\$0.00238) (R)

Generation ***

Determined Residually

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337	(R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00014	(R)
Total CRS (per kWh)	\$0.00351	(R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03355 (I)
Above Baseline Usage	\$0.04256 (I)

Distribution:**

Baseline Usage	\$0.02812 (I)
Above Baseline Usage	\$0.03158 (I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00591 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$ per kWh

Transmission*

\$0.08575 (I)

—

Reliability Services*

\$0.01216

(\$0.00039) (R)

Public Purpose Programs

\$0.00000 (R)

—

Nuclear Decommissioning

\$0.00253 (I)

—

Competition Transition Charges

\$0.00013 (R)

—

Energy Cost Recovery Amount

— \$0.00014 (R)

FTA

— \$0.00337 |

RRBMA**

— \$0.00632 |

Generation ***

— (\$0.00238) (R)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22944 (R)
201% - 300% of Baseline	\$0.09563	\$0.32146
Over 300% of Baseline	\$0.09563	\$0.36969 (R)

Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

Total Discount (\$ per dwelling unit per day) \$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.03355 (I)	\$0.04192 (I)
101% - 130% of Baseline	\$0.04256	\$0.04825
131% - 200% of Baseline	\$0.04256	\$0.11958
201% - 300% of Baseline	\$0.04256	\$0.18554
Over 300% of Baseline	\$0.04256 (I)	\$0.22010 (I)

Distribution:**

Baseline Usage	\$0.02812 (I)	\$0.04416 (I)
101% - 130% of Baseline	\$0.03158	\$0.05342
131% - 200% of Baseline	\$0.03158	\$0.08164
201% - 300% of Baseline	\$0.03158	\$0.10770
Over 300% of Baseline	\$0.03158 (I)	\$0.12137 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00039 (R) (\$0.00039 (R)

Reliability Services* (all usage) \$0.00007 (R) \$0.00007 (R)

Public Purpose Programs (all usage) \$0.00591 (I) \$0.00795 (I)

Nuclear Decommissioning (all usage) \$0.00030 (R) \$0.00030 (R)

Competition Transition Charges (all usage) \$0.00014 | \$0.00014

Energy Cost Recovery Amount (all usage) \$0.00337 | \$0.00337

Fixed Transition Amount (FTA) (all usage) \$0.00632 | \$0.00632

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00238 (R) (\$0.00238)

DWR Bond (all usage) — \$0.00469 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08575 (I)	—
Transmission*	\$0.01216	(\$0.00039 (R)
Reliability Services*	\$0.00000 (R)	—
Public Purpose Programs	\$0.00253 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
Competition Transition Charges	—	\$0.00014 (R)
Energy Cost Recovery Amount	—	\$0.00337
FTA	—	\$0.00632
RRBMA**	—	(\$0.00238)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00469 (R)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***	Determined Residually
Competition Transition Charges	Determined Residually
Energy Cost Recovery Amount	\$0.00014 (R)
FTA	\$0.00337
RRBMA	\$0.00632
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	(\$0.00238)
	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)	\$0.00810 (R)	\$0.02806 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22944 (R)
201% - 300% of Baseline	\$0.09563	\$0.32146
Over 300% of Baseline	\$0.09563	\$0.36969 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.03355 (I)	\$0.04192 (I)
101% - 130% of Baseline	\$0.04256	\$0.04825
131% - 200% of Baseline	\$0.04256	\$0.11958
201% - 300% of Baseline	\$0.04256	\$0.18554
Over 300% of Baseline	\$0.04256 (I)	\$0.22010 (I)

Distribution:**

	CARE	NON-CARE
Baseline Usage	\$0.02812 (I)	\$0.04416 (I)
101% - 130% of Baseline	\$0.03158	\$0.05342
131% - 200% of Baseline	\$0.03158	\$0.08164
201% - 300% of Baseline	\$0.03158	\$0.10770
Over 300% of Baseline	\$0.03158 (I)	\$0.12137 (I)

Transmission* (all usage)

\$0.00815 \$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R) (\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R) \$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00591 (I) \$0.00795 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R) \$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 | \$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 | \$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 | \$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) (R) (\$0.00238) |

DWR Bond (all usage)

— \$0.00469 (R)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

\$0.08575 (I) —

Transmission*

\$0.01216 (\$0.00039) (R)

Reliability Services*

\$0.00000 (R) —

Public Purpose Programs

\$0.00253 (I) —

Nuclear Decommissioning

\$0.00013 (R) —

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337 |

FTA

— \$0.00632 |

RRBMA**

— (\$0.00238) |

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

— \$0.00469 (R)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)	\$0.00810 (R)	\$0.02806 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22944 (R)
201% - 300% of Baseline	\$0.09563	\$0.32146
Over 300% of Baseline	\$0.09563	\$0.36969 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.03355 (I)	\$0.04192 (I)
101% - 130% of Baseline	\$0.04256	\$0.04825
131% - 200% of Baseline	\$0.04256	\$0.11958
201% - 300% of Baseline	\$0.04256	\$0.18554
Over 300% of Baseline	\$0.04256 (I)	\$0.22010 (I)

Distribution:**

	CARE	NON-CARE
Baseline Usage	\$0.02812 (I)	\$0.04416 (I)
101% - 130% of Baseline	\$0.03158	\$0.05342
131% - 200% of Baseline	\$0.03158	\$0.08164
201% - 300% of Baseline	\$0.03158	\$0.10770
Over 300% of Baseline	\$0.03158 (I)	\$0.12137 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

DWR Bond (all usage)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Generation***

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)	\$0.00810 (R)	\$0.02806 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.17731 (I)	\$0.08040 (R)	\$0.06284 (R)
101% - 130% of Baseline	\$0.18978 (I)	\$0.09287	\$0.07531
131% - 200% of Baseline	\$0.19267	\$0.09576	\$0.07820
201% - 300% of Baseline	\$0.19533 (R)	\$0.09842	\$0.08086
Over 300% of Baseline	\$0.19672 (R)	\$0.09981 (R)	\$0.08225 (R)
Winter			
Baseline Usage	—	\$0.09279 (R)	\$0.06909 (R)
101% - 130% of Baseline	—	\$0.10526	\$0.08156
131% - 200% of Baseline	—	\$0.10815	\$0.08445
201% - 300% of Baseline	—	\$0.11081	\$0.08711
Over 300% of Baseline	—	\$0.11220 (R)	\$0.08850 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA.

(Continued)



25788-E

Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

25788-E

Cal. P.U.C. Sheet No.

25283-E

SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07693 (I)	\$0.03202 (I)	\$0.02388 (I)
101% - 130% of Baseline	\$0.08270 (I)	\$0.03779 (I)	\$0.02966 (I)
131% - 200% of Baseline	\$0.08420 (I)	\$0.03929 (I)	\$0.03115 (I)
201% - 300% of Baseline	\$0.08555 (I)	\$0.04065 (I)	\$0.03251 (I)
Over 300% of Baseline	\$0.08627 (I)	\$0.04137 (I)	\$0.03324 (I)

Winter

Baseline Usage	—	\$0.03776 (I)	\$0.02678 (I)
101% - 130% of Baseline	—	\$0.04353 (I)	\$0.03256 (I)
131% - 200% of Baseline	—	\$0.04501 (I)	\$0.03405 (I)
201% - 300% of Baseline	—	\$0.04639 (I)	\$0.03541 (I)
Over 300% of Baseline	—	\$0.04710 (I)	\$0.03613 (I)

Distribution:**

Summer

Baseline Usage	\$0.07889 (I)	\$0.02689 (I)	\$0.01747 (I)
101% - 130% of Baseline	\$0.08559 (I)	\$0.03359 (I)	\$0.02416 (I)
131% - 200% of Baseline	\$0.08698 (I)	\$0.03498 (I)	\$0.02556 (I)
201% - 300% of Baseline	\$0.08829 (I)	\$0.03628 (I)	\$0.02686 (I)
Over 300% of Baseline	\$0.08896 (I)	\$0.03695 (I)	\$0.02752 (I)

Winter

Baseline Usage	—	\$0.03354 (I)	\$0.02082 (I)
101% - 130% of Baseline	—	\$0.04024 (I)	\$0.02751 (I)
131% - 200% of Baseline	—	\$0.04165 (I)	\$0.02891 (I)
201% - 300% of Baseline	—	\$0.04293 (I)	\$0.03021 (I)
Over 300% of Baseline	—	\$0.04361 (I)	\$0.03088 (I)

Transmission* (all usage)

\$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00591 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 (I)

Energy Cost Recovery Amount (all usage)

\$0.00337 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00632 (I)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00238) (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$0.08575 (I)

\$ per kWh

—

Transmission*

\$0.01216 (I)

Reliability Services*

\$0.00000 (R)

Public Purpose Programs

\$0.00253 (I)

Nuclear Decommissioning

\$0.00013 (R)

Competition Transition Charges

—

Energy Cost Recovery Amount

—

FTA

—

RRBMA**

—

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)

Advice Letter No. 2895-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 28, 2006
Effective January 1, 2007
Resolution No. E-4032

105671



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

DA & CCA CRS

Energy Cost Recovery Amount Charge (kWh)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Summer
Winter

PEAK

OFF-PEAK

\$0.11810 (I) \$0.01566 (I)
\$0.03106 (I) \$0.01866 (I)

Distribution:**

Summer
Winter

\$0.14295 (I) \$0.03831 (I)
\$0.05099 (I) \$0.03833 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00815 \$0.00815

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R) (\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R) \$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00709 (I) \$0.00709 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R) \$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 | \$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 | \$0.00337 |

Fixed Transition Amount (FTA) (all usage)

\$0.00632 | \$0.00632 |

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00238) (R) (\$0.00238) (R)

Minimum Charge Rate by Component

**\$ per meter
per day**

\$ per kWh

Distribution**

\$0.11828 (I) —

Transmission*

\$0.01216 (\$0.00039) (R)

Reliability Services*

\$0.00000 (R) —

Public Purpose Programs

\$0.00314 (I) —

Nuclear Decommissioning

\$0.00013 (R) —

Competition Transition Charges

— \$0.00014 (R)

Energy Cost Recovery Amount

— \$0.00337 |

FTA

— \$0.00632 |

RRBMA**

— (\$0.00238) (R)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337	(R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00014	(R)
Total CRS (per kWh)	\$0.00351	(R)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.12949	(I)	\$0.01055	(I)
Winter	\$0.02785	(I)	\$0.01586	(I)
Distribution:**				
Summer	\$0.16044	(I)	\$0.03926	(I)
Winter	\$0.05341	(I)	\$0.04121	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00815		\$0.00815	
Transmission Rate Adjustments* (all usage)	(\$0.00039)	(R)	(\$0.00039)	(R)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.00709	(I)	\$0.00709	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(R)	(\$0.00238)	(R)
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.11828	(I)	—	
Transmission*	\$0.01216		(\$0.00039)	(R)
Reliability Services*	\$0.00000	(R)	—	
Public Purpose Programs	\$0.00314	(I)	—	
Nuclear Decommissioning	\$0.00013	(R)	—	
Competition Transition Charges	—		\$0.00014	(R)
Energy Cost Recovery Amount	—		\$0.00337	
FTA	—		\$0.00632	
RRBMA**	—		(\$0.00238)	(R)
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337	(R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00014	(R)
Total CRS (per kWh)	\$0.00351	(R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.05198	(I)
Winter	\$0.02149	(I)

Distribution:**

Summer	\$0.01348	(I)
Winter	\$0.01007	(I)

Transmission* (all usage)	\$0.00815	
Transmission Rate Adjustments* (all usage)	(\$0.00039)	(R)
Reliability Services* (all usage)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.00520	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS & CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00351 (R)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425

Total Energy Rates (\$ per kWh)

Summer	\$0.18513 (I)
Winter	\$0.13429 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09088 (I)
Winter	\$0.06167 (I)

Distribution**

Summer	\$0.06489 (I)
Winter	\$0.04326 (I)

Transmission* (all usage)

\$0.00827

Transmission Rate Adjustments* (all usage)

(\$0.00039) (R)

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00878 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 (R)

Energy Cost Recovery Amount (all usage)

\$0.00337 (R)

Fixed Transition Amount (all usage)

\$0.00661 (R)

Rate Reduction Bond Memorandum Account** (all usage)

(\$0.00248) (R)

DWR Bond (all usage)

\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.32130 (I)
Part-Peak Summer	\$0.15711 (R)
Off-Peak Summer	\$0.09281
Part-Peak Winter	\$0.13826
Off-Peak Winter	\$0.10173 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20413	(I)
Part-Peak Summer	\$0.09368	
Off-Peak Summer	\$0.04732	
Part-Peak Winter	\$0.08115	
Off-Peak Winter	\$0.05446	(I)

Distribution:**

Peak Summer	\$0.08959	(I)
Part-Peak Summer	\$0.03585	
Off-Peak Summer	\$0.01791	
Part-Peak Winter	\$0.02953	
Off-Peak Winter	\$0.01969	(I)

Transmission* (all usage)

\$0.00827

DWR Bond (all usage)

\$0.00469 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00039) |

Reliability Services* (all usage)

\$0.00007 (R)

Public Purpose Programs (all usage)

\$0.00700 (I)

Nuclear Decommissioning (all usage)

\$0.00030 (R)

Competition Transition Charges (all usage)

\$0.00014 |

Energy Cost Recovery Amount (all usage)

\$0.00337 |

Fixed Transition Amount (all usage)

\$0.00661 |

Rate Reduction Bond Memorandum Account (all usage)**

(\$0.00248) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.18706 (I)	\$3.18706 (I)	\$3.18706 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.26 (R)	\$9.59 (R)	\$6.48 (R)
Winter	\$4.90 (R)	\$4.37 (R)	\$2.45 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.13114 (I)	\$0.13132 (I)	\$0.12332 (I)
Winter	\$0.10037	\$0.09981	\$0.09564
Non-FTA: Summer	\$0.12701	\$0.12719	\$0.11919
Winter	\$0.09624 (I)	\$0.09568 (I)	\$0.09151 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.11 (I)	\$4.41 (I)	\$4.03 (I)
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.70 (I)	\$2.73 (I)	\$0.00
Winter	\$2.45 (I)	\$1.92 (I)	\$0.00
Transmission Maximum Demand*	\$2.43	\$2.43	\$2.43
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09330 (I)	\$0.09854 (I)	\$0.10439 (I)
Winter	\$0.06871 (I)	\$0.07161 (I)	\$0.07671 (I)
Distribution:**			
Summer	\$0.01850 (I)	\$0.01373 (I)	\$0.00000
Winter	\$0.01232 (I)	\$0.00915 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)	(\$0.00039) (R)	(\$0.00039) (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.00681 (I)	\$0.00669 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Fixed Transition Amount (all usage, when applicable)	\$0.00661	\$0.00661	\$0.00661
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00248) (R)	(\$0.00248) (R)	(\$0.00248) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.18706 (I)	\$3.18706 (I)	\$3.18706 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.26 (R)	\$9.59 (R)	\$6.48 (R)
Winter		\$4.90 (R)	\$4.37 (R)	\$2.45 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.15050 (I)	\$0.15010 (I)	\$0.14296 (I)
	Part-Peak Summer	\$0.13908	\$0.13981	\$0.13218
	Off-Peak Summer	\$0.11565	\$0.11587	\$0.10717
	Part-Peak Winter	\$0.10892	\$0.10782	\$0.10408
	Off-Peak Winter	\$0.09190 (I)	\$0.09187 (I)	\$0.08728 (I)
Non-FTA	Peak Summer	\$0.14637 (I)	\$0.14597 (I)	\$0.13883 (I)
	Part-Peak Summer	\$0.13495	\$0.13568	\$0.12805
	Off-Peak Summer	\$0.11152	\$0.11174	\$0.10304
	Part-Peak Winter	\$0.10479	\$0.10369	\$0.09995
	Off-Peak Winter	\$0.08777 (I)	\$0.08774 (I)	\$0.08315 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.11 (I)	\$4.41 (I)	\$4.03 (I)
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.70 (I)	\$2.73 (I)	\$0.00
Winter	\$2.45 (I)	\$1.92 (I)	\$0.00
Transmission Maximum Demand*	\$2.43	\$2.43	\$2.43
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11266 (I)	\$0.11732 (I)	\$0.12403 (I)
Part-Peak Summer	\$0.10124	\$0.10703	\$0.11325
Off-Peak Summer	\$0.07781	\$0.08309	\$0.08824
Part-Peak Winter	\$0.07726	\$0.07962	\$0.08515
Off-Peak Winter	\$0.06024 (I)	\$0.06367 (I)	\$0.06835 (I)
Distribution:**			
Summer	\$0.01850 (I)	\$0.01373 (I)	\$0.00000
Winter	\$0.01232 (I)	\$0.00915 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)	(\$0.00039) (R)	(\$0.00039) (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.00681 (I)	\$0.00669 (I)
Competition Transition Charge (all usage)	\$0.00014 (R)	\$0.00014 (R)	\$0.00014 (R)
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Nuclear Decommissioning (all usage)	\$0.00030	\$0.00030	\$0.00030
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Fixed Transition Amount** (all usage, when applicable)	\$0.00661	\$0.00661	\$0.00661
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00248) (R)	(\$0.00248) (R)	(\$0.00248) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.18100 (I)
Winter	\$0.13016 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09088 (I)
Winter	\$0.06167 (I)

Distribution:

Summer	\$0.06489 (I)
Winter	\$0.04326 (I)

Transmission* (all usage)	\$0.00827
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)
Reliability Services* (all usage)	\$0.00007 (R)
Public Purpose Programs (all usage)	\$0.00878 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)
Competition Transition Charge (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
DWR Bond (all usage)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

		TOTAL RATES			
		Secondary Voltage		Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates					
Customer Charge Mandatory E-19 (\$ per meter per day)		\$9.03491		\$13.14168	\$35.26768 (I)
Customer Charge Rate V (\$ per meter per day)		\$3.36447 (I)		\$3.36447 (I)	\$3.36447 (I)
Customer Charge Rate W (\$ per meter per day)		\$3.22254 (I)		\$3.22254 (I)	\$3.22254 (I)
Customer Charge Rate X (\$ per meter per day)		\$3.36447 (I)		\$3.36447 (I)	\$3.36447 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)					
Maximum Peak Demand Summer		\$15.25 (I)		\$10.71 (I)	\$10.71 (I)
Maximum Part-Peak Demand Summer		\$3.64 (I)		\$2.46 (I)	\$2.48 (I)
Maximum Demand Summer		\$6.36 (R)		\$4.34 (R)	\$2.77 (R)
Maximum Part-Peak Demand Winter		\$1.92 (I)		\$0.79 (I)	\$0.00
Maximum Demand Winter		\$6.36 (R)		\$4.34 (R)	\$2.77 (R)
Total Energy Rates (\$ per kWh)					
FTA	Peak Summer	\$0.14522 (I)		\$0.13588 (I)	\$0.10477 (I)
	Part-Peak Summer	\$0.10624		\$0.10237	\$0.09542
	Off-Peak Summer	\$0.07627		\$0.07424	\$0.07375
	Part-Peak Winter	\$0.09768		\$0.09281	\$0.09149
	Off-Peak Winter	\$0.07981 (I)		\$0.07751 (I)	\$0.07693 (I)
Non-FTA	Peak Summer	\$0.14109 (I)		\$0.13175 (I)	\$0.10064 (I)
	Part-Peak Summer	\$0.10211		\$0.09824	\$0.09129
	Off-Peak Summer	\$0.07214		\$0.07011	\$0.06962
	Part-Peak Winter	\$0.09355		\$0.08868	\$0.08736
	Off-Peak Winter	\$0.07568 (I)		\$0.07338 (I)	\$0.07280 (I)
Average Rate Limiter (\$/kWh in summer months)		\$0.20990 (I)		\$0.20990 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005		\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.60 (I)	\$7.97 (I)	\$10.71 (I)
Maximum Part-Peak Demand Summer	\$1.84 (I)	\$1.72 (I)	\$2.48 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Maximum Peak Demand Summer	\$6.65 (I)	\$2.74 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.80	\$0.74	\$0.00
Maximum Demand Summer	\$3.91	\$1.89	\$0.32 (I)
Maximum Part-Peak Demand Winter	\$1.92	\$0.79	\$0.00
Maximum Demand Winter	\$3.91 (I)	\$1.89 (I)	\$0.32 (I)
Transmission Maximum Demand*	\$2.43	\$2.43	\$2.43
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

Energy Charges by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.11005 (I)	\$0.10967 (I)	\$0.08640 (I)
Part-Peak Summer	\$0.08027	\$0.08067	\$0.07705
Off-Peak Summer	\$0.05336	\$0.05406	\$0.05538
Part-Peak Winter	\$0.07255	\$0.07157	\$0.07312
Off-Peak Winter	\$0.05645 (I)	\$0.05712 (I)	\$0.05856 (I)
Distribution**:			
Peak Summer	\$0.01647 (I)	\$0.00806 (I)	\$0.00000
Part-Peak Summer	\$0.00727	\$0.00355	\$0.00000
Off-Peak Summer	\$0.00421	\$0.00203	\$0.00000
Part-Peak Winter	\$0.00643	\$0.00309	\$0.00000
Off-Peak Winter	\$0.00466 (I)	\$0.00224 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00039) (R)	(\$0.00039) (R)	(\$0.00039) (R)
Public Purpose Programs (all usage)	\$0.00649 (I)	\$0.00594 (I)	\$0.00616 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charge (all usage)	\$0.00011	\$0.00011	\$0.00011
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Fixed Transition Amount	\$0.00661	\$0.00661	\$0.00661
(all usage, when applicable)			
Rate Reduction Bond Memorandum Account**	(\$0.00248) (R)	(\$0.00248) (R)	(\$0.00248) (R)
(all usage, when applicable)			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00007) (I)	\$0.01989 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
Ongoing CTC Charge (per kWh)	\$0.00011 (R)	\$0.00011 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.
18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$35.26768 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$15.49 (I)	\$11.98 (I)	\$9.70 (I)
Maximum Part-Peak Demand Summer	\$3.51 (I)	\$2.75 (I)	\$2.11 (I)
Maximum Demand Summer	\$6.88 (R)	\$4.57 (R)	\$2.63 (R)
Maximum Part-Peak Demand Winter	\$2.14 (I)	\$0.83 (I)	\$0.00
Maximum Demand Winter	\$6.88 (R)	\$4.57 (R)	\$2.63 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13266 (I)	\$0.12430 (I)	\$0.08134 (I)
Part-Peak Summer	\$0.09556	\$0.09216	\$0.07380
Off-Peak Summer	\$0.06740	\$0.06559	\$0.05632
Part-Peak Winter	\$0.08763	\$0.08300	\$0.07064
Off-Peak Winter	\$0.07080 (I)	\$0.06865 (I)	\$0.05890 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.20614 (I)	\$0.20614 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$8.24 (I)	\$9.03 (I)	\$9.70 (I)
Maximum Part-Peak Demand Summer	\$1.66 (I)	\$1.96 (I)	\$2.11 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$7.25 (I)	\$2.95 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.85	\$0.79	\$0.00
Maximum Demand Summer	\$4.25	\$1.94	\$0.00
Maximum Part-Peak Demand Winter	\$2.14	\$0.83	\$0.00
Maximum Demand Winter	\$4.25 (I)	\$1.94 (I)	\$0.00
Transmission Maximum Demand*	\$2.61	\$2.61	\$2.61
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10155 (I)	\$0.10367 (I)	\$0.06880 (I)
Part-Peak Summer	\$0.07422	\$0.07562	\$0.06126
Off-Peak Summer	\$0.04933	\$0.05041	\$0.04378
Part-Peak Winter	\$0.06715	\$0.06688	\$0.05810
Off-Peak Winter	\$0.05221 (I)	\$0.05329 (I)	\$0.04636 (I)
Distribution:			
Peak Summer	\$0.01679 (I)	\$0.00703 (I)	\$0.00000
Part-Peak Summer	\$0.00702	\$0.00294	\$0.00000
Off-Peak Summer	\$0.00375	\$0.00158	\$0.00000
Part-Peak Winter	\$0.00616	\$0.00252	\$0.00000
Off-Peak Winter	\$0.00427 (I)	\$0.00176 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00038) (R)	(\$0.00038) (R)	(\$0.00038) (R)
Public Purpose Programs (all usage)	\$0.00623 (I)	\$0.00553 (I)	\$0.00448 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charge (all usage)	\$0.00011	\$0.00009	\$0.00008
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00007) (I)	(\$0.00005) (I)	(\$0.00004) (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)
CTC Rate (per kWh)	\$0.00011 (R)	\$0.00009 (R)	\$0.00008 (R)
Total DA CRS (per kWh)	\$0.00810 (R)	\$0.00810 (R)	\$0.00810 (R)
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.01989 (I)	\$0.01991 (I)	\$0.01992 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)
CTC Rate (per kWh)	\$0.00011 (R)	\$0.00009 (R)	\$0.00008 (R)
Total CCA CRS (per kWh)	\$0.02806 (R)	\$0.02806 (R)	\$0.02806 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.50 (I)
Maximum Demand Summer	\$10.58
Maximum Demand Winter	\$8.75
Primary Voltage Discount Summer	\$1.52
Primary Voltage Discount Winter	\$1.29
Transmission Voltage Discount Summer	\$7.84
Transmission Voltage Discount Winter	\$6.45 (I)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.16268 (I)
Off-Peak Summer	\$0.05408 (R)
Part-Peak Winter	\$0.06016
Off-Peak Winter	\$0.05002 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$3.50 (l)
Maximum Demand Summer	\$10.58
Maximum Demand Winter	\$8.75
Primary Voltage Discount Summer	\$1.52
Primary Voltage Discount Winter	\$1.29
Transmission Voltage Discount Summer	\$7.84
Transmission Voltage Discount Winter	\$6.45 (l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13936 (l)
Off-Peak Summer	\$0.03342
Part-Peak Winter	\$0.03936
Off-Peak Winter	\$0.02947 (l)

Distribution

Peak Summer	\$0.00368 (l)
Off-Peak Summer	\$0.00102
Part-Peak Winter	\$0.00116
Off-Peak Winter	\$0.00091 (l)

Transmission* (all usage)	\$0.00537
Transmission Rate Adjustments (all usage)	(\$0.00038) (R)
Reliability Services* (all usage)	\$0.00006 (R)
Public Purpose Programs (all usage)	\$0.00609 (l)
Nuclear Decommissioning (all usage)	\$0.00030 (R)
Competition Transition Charge (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
DWR Bond (all usage)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
Ongoing CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

12. STANDBY APPLICA-BILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will receive the following discounts: (1) 21.8 percent of the total charges in the otherwise applicable rate schedule less the sum of the CARE surcharge rate component from Preliminary Statement Part I and the energy rate adjustments from Schedule E-ERA, expressed as a reduction to distribution charges; (2) the amount of the CARE surcharge rate component from Preliminary Statement Part I, expressed as a reduction to public purpose program charges; and (3) a discount in the amount of the energy rate adjustments from Schedule E-ERA, expressed as a reduction to generation charges. (l)

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose programs will be discounted as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

			Per Lamp Per Month				Half-Hour Adjustment
			All Night Rates				
CLASS			A	B	C**	D	
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$10.018 (I)	—	—	—	\$0.117 (I)
92	31	1,000	11.428	—	—	—	0.181
189	65	2,500	15.787	\$12.944 (I)	—	—	0.379
295	101	4,000	20.401	17.559 (I)	—	—	0.589
405	139	6,000	25.273 (I)	—	—	—	0.810 (I)
MERCURY VAPOR LAMPS*:							
100	40	3,500	12.582 (I)	—	\$9.785 (I)	—	0.233 (I)
175	68	7,500	16.171	13.328 (I)	13.374	—	0.396
250	97	11,000	19.889	17.046	17.092	—	0.565
400	152	21,000	26.939	24.096	24.142	—	0.886
700	266	37,000	41.553 (I)	38.710 (I)	38.756 (I)	—	1.550 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	11.172 (I)	—	8.375 (I)	\$11.601 (I)	0.169 (I)
100	41	9,500	12.710	—	9.913	13.140	0.239
150	60	16,000	15.146 (I)	—	12.349 (I)	15.575 (I)	0.350 (I)
240 Volts							
70	34	5,800	11.813 (I)	—	—	—	0.198 (I)
200	81	22,000	17.838	—	15.041 (I)	—	0.472
250	100	25,500	20.273	—	17.476	—	0.583
400	154	46,000	27.195 (I)	—	24.399 (I)	—	0.897 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

			Per Lamp Per Month			Half-Hour Adjustment
			All Night Rates			
CLASS Nominal Lamp Rating			E	F	F.1**	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.233 (I)
175	68	7,500	\$16.054 (I)	\$17.054 (I)	\$17.054 (I)	0.396 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	11.054 (I)	12.054 (I)	12.054 (I)	0.169 (I)
100	41	9,500	12.592	13.593	13.593	0.239
150	60	16,000	15.028 (I)	16.028 (I)	16.028 (I)	0.350 (I)
240 Volts						
200	81	22,000	17.720 (I)	18.720 (I)	18.720 (I)	0.472 (I)
250	100	25,500	20.156	21.156	21.156	0.583
400	154	46,000	27.078 (I)	28.078 (I)	28.078 (I)	0.897 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12819 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05864 (I)
Distribution	\$0.05120 (I)
Transmission*	\$0.00434
Transmission Rate Adjustments* (all usage)	(\$0.00037) (R)
Reliability Services*	\$0.00004 (R)
Public Purpose Programs	\$0.00596 (I)
Nuclear Decommissioning	\$0.00030 (R)
Competition Transition Charge	\$0.00002
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00002 (I)	\$0.01998 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00002 (R)	\$0.00002 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B		C	
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.		PG&E supplies the energy and maintenance service as described in Special Condition 8	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.754 (I)	—	—	\$0.117 (I)
92	31	1,000	4.164	\$5.364 (I)	\$5.663 (I)	0.181
189	65	2,500	8.522	9.722	10.022	0.379
295	101	4,000 **	13.137	14.337	14.637	0.589
405	139	6,000 **	18.008	19.208	19.508	0.810
620	212	10,000 **	27.366	28.566	28.866 (I)	1.235
860	294	15,000 **	37.878 (I)	39.078 (I)	—	1.713 (I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.497 (I)	—	—	\$0.105 (I)
50	22	1,650	3.010	—	—	0.128
100	40	3,500	5.318	\$6.517 (I)	\$6.817 (I)	0.233
175	68	7,500	8.907	10.107	10.407	0.396
250	97	11,000	12.624	13.824	14.124	0.565
400	152	21,000	19.675	20.875	21.174	0.886
700	266	37,000	34.289	35.488	35.788	1.550
1,000	377	57,000	48.518 (I)	49.717 (I)	50.017 (I)	2.197 (I)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.985 (I)	—	—	\$0.082 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS: A

PG&E supplies energy and service only.

B***

PG&E supplies the energy and maintenance service for lamps and glassware.

C***

PG&E supplies the energy and maintenance service as described in Special Condition 8.

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$2.113 (I)	—	—	\$0.087 (I)
50	21	3,800	2.882	—	—	0.122
70	29	5,800	3.907	\$5.107 (I)	\$5.407 (I)	0.169
100	41	9,500	5.446	6.646	6.945	0.239
150	60	16,000	7.881	9.081 (I)	9.381 (I)	0.350
200	80	22,000	10.445 (I)	—	—	0.466 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$3.267 (I)	—	—	\$0.140 (I)
70	34	5,800	4.548	\$5.748 (I)	\$6.048 (I)	0.198
100	47	9,500	6.215	7.415	7.715	0.274
150	69	16,000	9.035	10.235	10.535	0.402
200	81	22,000	10.573	11.773	12.073	0.472
250	100	25,500	13.009	14.209 (I)	14.509 (I)	0.583
310	119	37,000	15.445	—	—	0.693
360	144	45,000	18.649	—	—	0.839
400	154	46,000	19.931 (I)	21.131 (I)	21.431 (I)	0.897 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.882 (I)	—	—	\$0.122 (I)
55	29	8,000	3.907	—	—	0.169
90	45	13,500	5.959	—	—	0.262
135	62	21,500	8.138	—	—	0.361
180	78	33,000	10.189 (I)	—	—	0.454 (I)

* Latest published information should be consulted on best available lumens.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS: A

PG&E supplies energy and service only.

B***

PG&E supplies the energy and maintenance service for lamps and glassware.

C***

PG&E supplies the energy and maintenance service as described in Special Condition 8.

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
METAL HALIDE LAMPS:						
70	30	5,500	\$4.036 (I)	—	—	\$0.175 (I)
100	41	8,500	5.446	—	—	0.239
150	63	13,500	8.266	—	—	0.367
175	72	14,000	9.420	—	—	0.420
250	105	20,500	13.650	—	—	0.612
400	162	30,000	20.957	—	—	0.944
1,000	387	90,000	49.800 (I)	—	—	2.255 (I)
INDUCTION LAMPS:						
55	19	3,000	\$2.626 (I)	—	—	\$0.111 (I)
85	30	4,800	4.036	—	—	0.175
165	58	12,000	7.625 (I)	—	—	0.338 (I)

* Latest published information should be consulted on best available lumens.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12819 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05864	(I)
Distribution	\$0.05120	(I)
Transmission*	\$0.00434	
Transmission Rate Adjustments*	(\$0.00037)	(R)
Reliability Services*	\$0.00004	(R)
Public Purpose Programs	\$0.00596	(I)
Nuclear Decommissioning	\$0.00030	(R)
Competition Transition Charge	\$0.00002	
Energy Cost Recovery Amount	\$0.00337	
DWR Bond	\$0.00469	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. Customer of record will provide, at a minimum an annual inventory and, if requested, maintenance record information to Company's billing department to reconcile streetlight billing similarly to how Company's Group Lamp Replacement program reconciles Company maintained lighting. Company reserves the right to audit customer facilities where information is not provided or is insufficient in nature to properly audit billing records. Company reserves the right to collect the cost of such audit from the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00002 (I)	\$0.01998 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00002 (R)	\$0.00002 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Energy Rate (\$ per kWh)	\$0.12819 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05864 (I)
Distribution	\$0.05120 (I)
Transmission*	\$0.00434
Transmission Rate Adjustments*	(\$0.00037) (R)
Reliability Services*	\$0.00004 (R)
Public Purpose Programs	\$0.00596 (I)
Nuclear Decommissioning	\$0.00030 (R)
Competition Transition Charge	\$0.00002
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00002 (I)	\$0.01998 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00002 (R)	\$0.00002 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.15087 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.03139 (I)
Distribution	\$0.09715 (I)
Transmission*	\$0.00827
Transmission Rate Adjustments*	(\$0.00039) (R)
Reliability Services*	\$0.00007 (R)
Public Purpose Programs	\$0.00588 (I)
Nuclear Decommissioning	\$0.00030 (R)
Competition Transition Charge	\$0.00014
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)		\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)		\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)		\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)		\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)		\$0.02806 (R)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$16.399 (l)	\$0.402 (l)
400	152	21,000	27.338 (l)	0.900 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	11.321 (l)	\$0.172 (l)
100	41	9,500	12.883	0.243
200	81	22,000	18.092	0.479
400	154	46,000	27.598 (l)	0.912 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13022 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.05864	(I)
Distribution	\$0.05120	(I)
Transmission*	\$0.00434	
Transmission Rate Adjustments*	(\$0.00037)	(R)
Reliability Services*	\$0.00004	(R)
Public Purpose Programs	\$0.00799	(I)
Nuclear Decommissioning	\$0.00030	(R)
Competition Transition Charge	\$0.00002	
Energy Cost Recovery Amount	\$0.00337	
DWR Bond	\$0.00469	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.00002 (I)	\$0.01998 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00002 (R)	\$0.00002 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.58 (R)	\$1.55 (R)	\$0.66 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24640 (I)	\$0.23671 (I)	\$0.09441 (R)
Part-Peak Summer	\$0.18447 (I)	\$0.17959 (I)	\$0.08680 (I)
Off-Peak Summer	\$0.13233 (R)	\$0.13026 (R)	\$0.06918 (I)
Part-Peak Winter	\$0.17246 (I)	\$0.16608 (I)	\$0.08362 (I)
Off-Peak Winter	\$0.13780 (R)	\$0.13545 (R)	\$0.07178 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.35 (I)	\$0.34 (I)	\$0.17 (I)
Distribution	\$0.93 (I)	\$0.91 (I)	\$0.19 (I)
Transmission*	\$0.30	\$0.30	\$0.30
Reliability Services*	\$0.00 (R)	\$0.00 (R)	\$0.00 (R)
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14728 (I)	\$0.13931 (I)	\$0.06923 (I)
Part-Peak Summer	\$0.12896 (I)	\$0.12411 (I)	\$0.06162 (I)
Off-Peak Summer	\$0.09136 (I)	\$0.08877 (I)	\$0.04400 (I)
Part-Peak Winter	\$0.12392 (I)	\$0.11730 (I)	\$0.05844 (I)
Off-Peak Winter	\$0.09662 (I)	\$0.09376 (I)	\$0.04660 (I)
Distribution:			
Peak Summer	\$0.07268 (I)	\$0.06988 (I)	\$0.00000
Part-Peak Summer	\$0.02907 (I)	\$0.02796 (I)	\$0.00000
Off-Peak Summer	\$0.01453 (I)	\$0.01397 (I)	\$0.00000
Part-Peak Winter	\$0.02210 (I)	\$0.02126 (I)	\$0.00000
Off-Peak Winter	\$0.01474 (I)	\$0.01417 (I)	\$0.00000
Transmission* (all usage)	\$0.01065	\$0.01065	\$0.01065
Transmission Rate Adjustments* (all usage)	(\$0.00048) (R)	(\$0.00048) (R)	(\$0.00048) (R)
Reliability Services* (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Public Purpose Programs (all usage)	\$0.00775 (I)	\$0.00883 (I)	\$0.00649 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charges	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Energy Cost Recovery Amount (all usage)	\$0.00337 (I)	\$0.00337 (I)	\$0.00337 (I)
DWR Bond (all usage)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity \leq 50 kW)		
Single Phase Service	\$0.26612	\$0.20107
PolyPhase Service	\$0.39425	\$0.20107
Medium Light and Power (Reservation Capacity $>$ 50 kW and $<$ 500 kW)	\$3.18706 (I)	\$0.17741
Medium Light and Power (Reservation Capacity \geq 500 kW and $<$ 1000 kW)		
Transmission	\$35.26768 (I)	—
Primary	\$13.14168	—
Secondary	\$9.03491	—
Large Light and Power (Reservation Capacity \geq 1000 kW)		
Transmission	\$35.26768 (I)	—
Primary	\$26.28337	—
Secondary	\$19.71253	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00003) (I)	\$0.01993 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00007 (R)	\$0.00007 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
14. SCHEDULED MAINTENANCE: Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to -\$0.00009 per kilowatt-hour. (I)
3. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The currently approved CTC rate is equal to \$0.00013 per kilowatt-hour. (R)

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to $-\$0.00009$ per kilowatt-hour. (I)
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The currently approved CTC rate is equal to $\$0.00013$ per kilowatt-hour. (R)
4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10955 (R)
201% - 300% of Baseline	\$0.20157
Over 300% of Baseline	\$0.24980 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.05130 (I)
Winter	\$0.04255 (R)
A-6 Summer On-Peak	\$0.11198 (I)
Summer Partial Peak	\$0.06452 (R)
Summer Off-Peak	\$0.04225
Winter Partial Peak	\$0.03420
Winter Off-Peak	\$0.03721 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)	FTA	Non-FTA
A-10 Transmission Summer	\$0.04308 (I)	\$0.03004 (I)
Transmission Winter	\$0.03013	\$0.01872
Primary Summer	\$0.05108	\$0.03804
Primary Winter	\$0.03430	\$0.02289
Secondary Summer	\$0.05090	\$0.03786
Secondary Winter	\$0.03486 (I)	\$0.02345 (I)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06272 (I)	\$0.04968 (I)
Summer Partial Peak	\$0.05194	\$0.03890
Summer Off-Peak	\$0.02693	\$0.01389
Winter Partial Peak	\$0.03857	\$0.02716
Winter Off-Peak	\$0.02177 (I)	\$0.01036 (I)
A-10 TOU – Primary		
Summer On-Peak	\$0.06986 (I)	\$0.05682 (I)
Summer Partial Peak	\$0.05957	\$0.04653
Summer Off-Peak	\$0.03563	\$0.02259
Winter Partial Peak	\$0.04231	\$0.03090
Winter Off-Peak	\$0.02636 (I)	\$0.01495 (I)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07026 (I)	\$0.05722 (I)
Summer Partial Peak	\$0.05884	\$0.04580
Summer Off-Peak	\$0.03541	\$0.02237
Winter Partial Peak	\$0.04341	\$0.03200
Winter Off-Peak	\$0.02639 (I)	\$0.01498 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	\$0.00115	(l)
Winter	(\$0.01436)	(l)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02669	(l) \$0.01388 (l)
Summer Partial Peak	\$0.03620	\$0.02549
Summer Off-Peak	\$0.01813	\$0.00782
Winter Partial Peak	\$0.01846	\$0.00622
Winter Off-Peak	\$0.01682	(l) \$0.00601 (l)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07944	(l) \$0.06904 (l)
Summer Partial Peak	\$0.05856	\$0.04956
Summer Off-Peak	\$0.03209	\$0.02328
Winter Partial Peak	\$0.04151	\$0.03168
Winter Off-Peak	\$0.03447	(l) \$0.02556 (l)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06626	(l) \$0.05336 (l)
Summer Partial Peak	\$0.05395	\$0.04401
Summer Off-Peak	\$0.03074	\$0.02155
Winter Partial Peak	\$0.04015	\$0.02963
Winter Off-Peak	\$0.03447	(l) \$0.02530 (l)
E-20 Transmission		
Summer On-Peak	\$0.02816	(l)
Summer Partial Peak	\$0.03451	
Summer Off-Peak	\$0.01967	
Winter Partial Peak	\$0.02127	
Winter Off-Peak	\$0.01902	(l)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
E-20 Primary		
Summer On-Peak	\$0.06652	(I)
Summer Partial Peak	\$0.04827	
Summer Off-Peak	\$0.02354	
Winter Partial Peak	\$0.03108	
Winter Off-Peak	\$0.02578	(I)
E-20 Secondary		
Summer On-Peak	\$0.04990	(I)
Summer Partial Peak	\$0.04221	
Summer Off-Peak	\$0.02150	
Winter Partial Peak	\$0.02851	
Winter Off-Peak	\$0.02511	(I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.26 (I)	—
Connected Load Winter	\$2.99 (I)	—
Maximum Demand Summer	—	\$6.30 (I)
Maximum Demand Winter	—	\$4.36
Primary Voltage Discount Summer	—	\$0.85
Primary Voltage Discount Winter	—	\$0.73 (I)
Total Energy Rates (\$ per kWh)		
Energy	\$0.17869 (I)	\$0.15161 (I)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$0.00		—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$0.08	
Maximum Demand Winter	—		\$0.02	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution:				
Connected Load Summer	\$3.26 (I)		—	
Connected Load Winter	\$2.99 (I)		—	
Maximum Demand Summer	—		\$6.22 (I)	
Maximum Demand Winter	—		\$4.34 (I)	
Primary Voltage Discount Summer	—		\$0.85 (I)	
Primary Voltage Discount Winter	—		\$0.73 (I)	
Energy Rate by Components (\$ per kWh)				
Generation	\$0.08066 (I)		\$0.07516 (I)	
Distribution	\$0.07208 (I)		\$0.05314 (I)	
Transmission*	\$0.00537		\$0.00537	
Transmission Rate Adjustments*	(\$0.00038) (R)		(\$0.00038) (R)	
Reliability Services*	\$0.00006 (R)		\$0.00006 (R)	
Public Purpose Programs	\$0.01240 (I)		\$0.00976 (I)	
Nuclear Decommissioning	\$0.00030 (R)		\$0.00030 (R)	
Competition Transition Charges	\$0.00014 (I)		\$0.00014 (I)	
Energy Cost Recovery Amount	\$0.00337 (I)		\$0.00337 (I)	
DWR Bond	\$0.00469 (R)		\$0.00469 (R)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.32 (I)	—
Connected Load Winter	\$3.03 (I)	—
Maximum Peak Demand Summer	—	\$3.67 (I)
Maximum Demand Summer	—	\$5.55
Maximum Demand Winter	—	\$5.27
Voltage Discount Summer	—	\$0.75
Voltage Discount Winter	—	\$0.89 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.38948 (I)	\$0.31808 (I)
Off-Peak Summer	\$0.10339	\$0.10258 (R)
Part-Peak Winter	\$0.09846 (I)	\$0.10013 (R)
Off-Peak Winter	\$0.08164 (R)	\$0.08231 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$0.00			—
Connected Load Winter	\$0.00			—
Maximum Peak Demand Summer	—		\$0.07	
Maximum Demand Summer	—		\$0.08	
Maximum Demand Winter	—		\$0.08	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.03	
Distribution:				
Connected Load Summer	\$3.32	(I)		—
Connected Load Winter	\$3.03	(I)		—
Maximum Peak Demand Summer	—		\$3.60	(I)
Maximum Demand Summer	—		\$5.47	
Maximum Demand Winter	—		\$5.19	
Primary Voltage Discount Summer	—		\$0.75	
Primary Voltage Discount Winter	—		\$0.86	(I)
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.26262	(I)	\$0.26356	(I)
Off-Peak Summer	\$0.05635		\$0.07062	
Part-Peak Winter	\$0.05281		\$0.06843	
Off-Peak Winter	\$0.04069	(I)	\$0.05245	(I)
Distribution:				
Peak Summer	\$0.10413	(I)	\$0.03190	(I)
Off-Peak Summer	\$0.02431		\$0.00934	
Part-Peak Winter	\$0.02292		\$0.00908	
Off-Peak Winter	\$0.01822	(I)	\$0.00724	(I)
Transmission* (all usage)	\$0.00537		\$0.00537	
Reliability Services* (all usage)	\$0.00006	(R)	\$0.00006	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00038)	(R)	(\$0.00038)	(R)
Public Purpose Programs (all usage)	\$0.00918	(I)	\$0.00907	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337	
DWR Bond (all usage)	\$0.00469	(R)	\$0.00469	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.32 (I)	—
Connected Load or Maximum Demand Winter	\$3.03 (I)	—
Maximum Peak Demand Summer	—	\$3.63 (I)
Maximum Demand Summer	—	\$5.55
Maximum Demand Winter	—	\$4.57
Voltage Discount Summer	—	\$0.75
Voltage Discount Winter	—	\$0.78 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.38196 (I)	\$0.28683 (I)
Off-Peak Summer	\$0.09920	\$0.09881 (R)
Part-Peak Winter	\$0.09627 (I)	\$0.09910
Off-Peak Winter	\$0.07975 (R)	\$0.08169 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.14
Maximum Demand Summer	—	\$0.18
Maximum Demand Winter	—	\$0.16
Primary Voltage Discount Summer	—	\$0.03
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$3.32 (I)	—
Connected Load Winter	\$3.03 (I)	—
Maximum Peak Demand Summer	—	\$3.49 (I)
Maximum Demand Summer	—	\$5.37
Maximum Demand Winter	—	\$4.41
Primary Voltage Discount Summer	—	\$0.72
Primary Voltage Discount Winter	—	\$0.78 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.26120 (I)	\$0.22459 (I)
Off-Peak Summer	\$0.05405	\$0.06413
Part-Peak Winter	\$0.05192	\$0.06438
Off-Peak Winter	\$0.03982 (I)	\$0.04950 (I)
Distribution:		
Peak Summer	\$0.09796 (I)	\$0.03995 (I)
Off-Peak Summer	\$0.02235	\$0.01239
Part-Peak Winter	\$0.02155	\$0.01243
Off-Peak Winter	\$0.01713 (I)	\$0.00990 (I)
Transmission* (all usage)	\$0.00537	\$0.00537
Transmission Rate Adjustments* (all usage)	(\$0.00038) (R)	(\$0.00038) (R)
Reliability Services* (all usage)	\$0.00006 (R)	\$0.00006 (R)
Public Purpose Programs (all usage)	\$0.00925 (I)	\$0.00874 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469 (R)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$3.32 (I)	—	—
Connected Load Winter	\$3.04 (I)	—	—
Maximum Demand Summer	—	\$5.69 (I)	\$2.31 (I)
Maximum Demand Winter	—	\$4.62 (I)	\$0.93 (I)
Maximum Peak Demand Summer	—	\$3.60 (I)	\$9.47 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.04 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.64 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.95 (I)	\$1.16 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.23 (I)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$3.07 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.66 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.38300 (I)	\$0.23754 (I)	\$0.15445 (I)
Part-Peak Summer	—	—	\$0.10621 (I)
Off-Peak Summer	\$0.09007 (R)	\$0.08395 (R)	\$0.07764 (R)
Part-Peak Winter	\$0.09698 (I)	\$0.09132 (I)	\$0.09588 (I)
Off-Peak Winter	\$0.08046 (R)	\$0.07542 (R)	\$0.07874 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	—	—
Connected Load Winter	\$0.03	—	—
Maximum Demand Summer	—	\$0.23 (I)	\$0.00
Maximum Demand Winter	—	\$0.16	\$0.00
Maximum Peak Demand Summer	—	\$0.14	\$3.94 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.74 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.04	\$1.07 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.04	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.99 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.00
Distribution:			
Connected Load Summer	\$3.30 (I)	—	—
Connected Load Winter	\$3.01 (I)	—	—
Maximum Demand Summer	—	\$5.46 (I)	\$2.31 (I)
Maximum Demand Winter	—	\$4.46	\$0.93
Maximum Peak Demand Summer	—	\$3.46 (I)	\$5.53
Maximum Part-Peak Demand Summer	—	—	\$1.30
Maximum Part-Peak Demand Winter	—	—	\$0.64 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.91 (I)	\$0.09 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.19 (I)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.08 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.66 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.26189 (I)	\$0.19426 (I)	\$0.06479 (I)
Part-Peak Summer	—	—	\$0.05752
Off-Peak Summer	\$0.04765 (I)	\$0.05536 (I)	\$0.04261
Part-Peak Winter	\$0.05268	\$0.06201	\$0.05552
Off-Peak Winter	\$0.04060 (I)	\$0.04766 (I)	\$0.04470 (I)
Distribution:			
Peak Summer	\$0.09850 (I)	\$0.02140 (I)	\$0.06828 (I)
Part-Peak Summer	—	—	\$0.02731
Off-Peak Summer	\$0.01981 (I)	\$0.00671 (I)	\$0.01365
Part-Peak Winter	\$0.02169	\$0.00743	\$0.01898
Off-Peak Winter	\$0.01725 (I)	\$0.00588 (I)	\$0.01266 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00537	\$0.00537	\$0.00537
Transmission Rate Adjustments* (all usage)	(\$0.00038) (R)	(\$0.00038) (R)	(\$0.00038) (R)
Reliability Services* (all usage)	\$0.00006 (R)	\$0.00006 (R)	\$0.00006 (R)
Public Purpose Programs (all usage)	\$0.00906 (I)	\$0.00833 (I)	\$0.00783 (I)
Nuclear Decommissioning (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.25 (I)	—	—
Connected Load Winter	\$7.25 (I)	—	—
Maximum Demand Summer	—	\$10.58 (I)	\$4.31 (I)
Maximum Demand Winter	—	\$8.75	\$2.17
Maximum Peak Demand Summer	—	\$3.50 (I)	\$9.64
Maximum Part-Peak Demand Summer	—	—	\$2.29
Maximum Part-Peak Demand Winter	—	—	\$0.84 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.52 (I)	\$1.92 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.29 (I)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.84 (I)	\$5.65 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.45 (I)	\$1.55 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.27655 (I)	\$0.16268 (I)	\$0.11162 (I)
Part-Peak Summer	—	—	\$0.07858 (R)
Off-Peak Summer	\$0.06729 (R)	\$0.05408 (R)	\$0.05922
Part-Peak Winter	\$0.07379	\$0.06016	\$0.07269
Off-Peak Winter	\$0.06137 (R)	\$0.05002 (R)	\$0.06071 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.45 (I)	—	—
Connected Load Winter	\$0.45 (I)	—	—
Maximum Demand Summer	—	\$0.00	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.14 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.86 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$1.85 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$3.39 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$6.80 (I)	—	—
Connected Load Winter	\$6.80 (I)	—	—
Maximum Demand Summer	—	\$10.58 (I)	\$4.31 (I)
Maximum Demand Winter	—	\$8.75	\$2.17
Maximum Peak Demand Summer	—	\$3.50 (I)	\$5.50
Maximum Part-Peak Demand Summer	—	—	\$1.43
Maximum Part-Peak Demand Winter	—	—	\$0.84 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.52 (I)	\$0.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.29 (I)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.84 (I)	\$2.26 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.45 (I)	\$1.55 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.20848	(I)	\$0.13936	(I)	\$0.04511	(I)
Part-Peak Summer	—		—		\$0.04024	
Off-Peak Summer	\$0.03646	(I)	\$0.03342	(I)	\$0.03027	
Part-Peak Winter	\$0.04181		\$0.03936		\$0.03891	
Off-Peak Winter	\$0.03159	(I)	\$0.02947	(I)	\$0.03166	(I)
Distribution:						
Peak Summer	\$0.04685	(I)	\$0.00368	(I)	\$0.04695	(I)
Part-Peak Summer	—		—		\$0.01878	
Off-Peak Summer	\$0.00961	(I)	\$0.00102	(I)	\$0.00939	
Part-Peak Winter	\$0.01076		\$0.00116		\$0.01422	
Off-Peak Winter	\$0.00856	(I)	\$0.00091	(I)	\$0.00949	(I)
Transmission* (all usage)	\$0.00537		\$0.00537		\$0.00537	
Transmission Rate Adjustments* (all usage)	(\$0.00038)	(R)	(\$0.00038)	(R)	(\$0.00038)	(R)
Reliability Services* (all usage)	\$0.00006	(R)	\$0.00006	(R)	\$0.00006	(R)
Public Purpose Programs (all usage)	\$0.00767	(I)	\$0.00609	(I)	\$0.00601	(I)
Nuclear Decommissioning (all usage)	\$0.00030	(R)	\$0.00030	(R)	\$0.00030	(R)
Competition Transition Charges (all usage)	\$0.00014		\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337		\$0.00337	
DWR Bond (all usage)	\$0.00469	(R)	\$0.00469	(R)	\$0.00469	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00010) (I)	\$0.01986 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
CTC Charge (per kWh)	\$0.00014 (R)	\$0.00014 (R)
Total CRS (per kWh)	\$0.00810 (R)	\$0.02806 (R)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.01245 (I)	\$0.01049 (I)	\$0.14003 (I)	\$0.32536 (I)
E-20P	\$0.00819 (R)	\$0.02391 (I)	\$0.15218 (I)	\$0.49720 (I)
E-20S	\$0.02296 (I)	\$0.01408 (I)	\$0.15402 (I)	\$0.53064 (I)
E-19T	\$0.02105 (I)	\$0.00650 (I)	\$0.17323 (I)	\$0.40256 (I)
E-19P	\$0.02840 (I)	\$0.00844 (I)	\$0.16297 (I)	\$0.52700 (I)
E-19S	\$0.03186 (I)	\$0.00899 (I)	\$0.16523 (I)	\$0.56440 (I)
A-10T	\$0.03579 (I)	\$0.02501 (I)	\$0.11727 (I)	\$0.96222 (I)
A-10P	\$0.02958 (I)	\$0.01197 (I)	\$0.26107 (I)	\$0.58388 (I)
A-10S	\$0.03735 (I)	\$0.01172 (I)	\$0.25846 (I)	\$0.58544 (I)
AG-4C, F	\$0.02040 (R)	\$0.01999 (I)	\$0.16415 (R)	\$0.61780 (I)
AG-5C, F	\$0.02042 (R)	\$0.00968 (I)	\$0.12412 (R)	\$0.44648 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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Pacific Gas and Electric Company
San Francisco, California

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Cal. P.U.C. Sheet No. 25867-E
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2895-E-A

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

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**PG&E Gas and Electric Advice
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