



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

December 5, 2005

Advice 2745-E and 2683-G

(Pacific Gas and Electric Company ID U 39 E)

Advice 1936-E

(Southern California Edison Company ID U 338 E)

Advice 1754-E and 1575-G

(San Diego Gas and Electric Company ID U 902 E)

Advice 3559-G

(Southern California Gas Company ID U 904 G)

Subject: Allocation of Energy Efficiency Evaluation, Measurement and Verification Budgets, and Corresponding Revisions to Tables of D. 05-09-043, Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolios

Public Utilities Commission of the State of California

Pursuant to Ordering Paragraph ("OP") 3 of California Public Utilities Commission ("CPUC" or "the Commission") Decision (D) 05-11-011, Pacific Gas and Electric Company ("PG&E"), Southern California Edison Company ("SCE"), San Diego Gas and Electric Company ("SDG&E"), and Southern California Gas Company ("SoCalGas"), referred to collectively as the Investor Owned Utilities ("IOUs") hereby jointly submit revisions to the budget tables (Tables 4-7) in D.05-09-043. The tables specify final authorized funding levels (presented as electric revenue requirements, natural gas public purpose programs surcharge funding requirements, and/or annual program budget requirements as appropriate for each IOU) for energy efficiency programs in the 2006-2008 period.

Purpose

D. 05-11-011, on Evaluation, Measurement and Verification Funding for the 2006-2008 Program Cycle and Related Issues, directed the IOUs to jointly file a compliance advice letter within 15 days of the effective date of the decision, November 18, 2005. Pursuant to this Commission direction, the IOUs have

prepared a joint submittal, filed by PG&E on behalf of the participating IOUs, with attached revised tables:

Attachment 1 presents modifications to Table 4 of D.05-09-043, reflecting the incremental electric revenue and gas funding requirements for PG&E's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

Attachment 2 presents modifications to Table 5 of D.05-09-043, reflecting the incremental electric revenue requirements for SCE's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

Attachment 3 presents modifications to Table 6 of D.05-09-043, reflecting the annual program budget requirements for SDG&E's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

Attachment 4 presents modifications to Table 7 of D.05-09-043, reflecting the annual program budget requirements for SoCalGas' 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

With respect to the budget allocations between the utilities, Ordering Paragraph 3 of D.05-11-011 states in part:

"The IOUs shall clearly document in the compliance advice letter the method they used to allocate authorized EM&V funding levels across utility service territories, including funding for the various EM&V activities managed by Joint Staff."

To determine the total EM&V budgets for each utility, there are two components to consider: (1) utility contribution to the statewide Joint Staff EM&V budget, and (2) the utility-specific EM&V budget.

- (1) **Utility Contribution to the Statewide Joint Staff EM&V Budget:** The utility budgets to support the Joint Staff-managed studies were allocated among the utilities based on each utility's percentage of its proposed EM&V budget to the total statewide EM&V budget. This methodology is consistent with past practice for determining utility percentages for statewide EM&V projects. The utilities confirm their portions of the statewide budget. The percentage shares are identified in the table below in the section Joint Staff-Managed EM&V Projects.
- (2) **Utility-Specific EM&V Budget:** The utility-specific EM&V budget was specified by each utility in the September 1, 2005 "Joint Staff Request to CPUC for EM&V Budget Authorization and EM&V Fund Shifting Authority". These budgets are listed under the IOU-Managed EM&V Projects section of the table below.

Joint Staff-Managed EM&V Projects	2006	2007	2008	2006-08	Share
PG&E	\$ 13,019,449	\$ 17,409,548	\$ 23,999,307	\$ 54,428,304	46%
SCE	9,317,997	12,459,982	17,176,261	38,954,240	33%
SDG&E	3,556,088	4,755,185	6,555,089	14,866,362	13%
SoCal Gas	2,339,353	3,128,172	4,312,229	9,779,754	8%
TOTAL	\$ 28,232,887	\$ 37,752,887	\$ 52,042,887	\$ 118,028,661	100%
IOU-Managed EM&V Projects					
PG&E	\$ 5,807,884	\$ 6,633,415	\$ 8,151,701	\$ 20,593,000	
SCE	4,764,532	4,952,361	5,129,106	14,846,000	
SDG&E	1,680,941	1,866,701	2,118,251	5,665,893	
SoCal Gas	977,974	1,230,146	1,453,155	3,661,275	
TOTAL	\$ 13,231,331	\$ 14,682,623	\$ 16,852,214	\$ 44,766,168	
TOTAL EM&V Authorized Revenue:					
PG&E	\$ 18,827,333	\$ 24,042,963	\$ 32,151,009	\$ 75,021,304	
SCE	14,082,529	17,412,344	22,305,368	53,800,240	
SDG&E	5,237,029	6,621,886	8,673,340	20,532,255	
SoCal Gas	3,317,327	4,358,318	5,765,384	13,441,029	
TOTAL	\$ 41,464,218	\$ 52,435,510	\$ 68,895,101	\$ 162,794,829	

Once this advice letter is approved, the IOUs will incorporate the final approved incremental amounts, as shown in the attached tables, for recovery in rates.

Protests

Anyone wishing to protest this filing may do so by sending a letter to PG&E on behalf of the jointly filing IOUs by **December 26, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
 Attention: Tariff Unit, 4th Floor
 505 Van Ness Avenue
 San Francisco, California 94102

Facsimile: (415) 703-2200
 E-mail: jjr@cpuc.ca.gov and ijnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
 Attention: Brian Cherry
 Director, Regulatory Relations

77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

On behalf of the jointly filing IOUs, PG&E requests that this advice filing be approved effective **January 1, 2006** for each of the jointly filing IOUs.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for Applications 05-06-004, 05-06-011, 05-06-015, and 05-06-016. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

PG&E has been authorized by the other IOUs to sign this advice letter on their behalf.


Director, Regulatory Relations

Attachments

cc: Service Lists - Applications 05-06-004, 05-06-011, 05-06-015, 05-06-016

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**
Southern California Gas Company (ID U 904 G)
San Diego Gas and Electric Company (ID U 902 E)
Southern California Edison Company (ID U 338 E)

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Soumya Sastry

Phone #: (415) 973-3295

E-mail: svs6@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **PG&E: 2683-G/2745-E** **SoCalGas: 3559-G**
SDG&E: 1754-E/1575-G **SCE: 1936-E**

Subject of AL: Allocation of Energy Efficiency Evaluation, Measurement and Verification Budgets, and Corresponding Revisions to Tables of D. 05-09-043, Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolios

Keywords (choose from CPUC listing): Energy Efficiency, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 05-11-011

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: January 1, 2006

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Table 4

Pacific Gas and Electric Company
Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolio

	2006	2007	2008	Total
Totals including EM&V costs				
1. Electric Rev Req.	\$ 58,899,683	\$ 97,299,783	\$ 157,546,463	\$ 313,745,930
2. Gas PPP Funding	<u>15,078,285</u>	<u>21,637,365</u>	<u>31,726,389</u>	<u>68,442,039</u>
3. Total Incremental Funding	\$ 73,977,968	\$ 118,937,148	\$ 189,272,853	\$ 382,187,969
Totals excluding EM&V costs				
1. Electric Rev Req.	\$42,552,706	\$76,424,295	\$129,631,102	\$248,608,103
2. Gas PPP Funding	<u>12,442,458</u>	<u>18,271,350</u>	<u>27,225,248</u>	<u>57,939,056</u>
3. Total Incremental Funding	\$54,995,164	\$94,695,646	\$156,856,350	\$306,547,160

Notes:

1. The electric revenue requirement includes FF&U; Per D.04-08-010, FF&U expenses were excluded from the natural gas public purpose program surcharge.
2. FF&U was corrected in PG&E's Errata filed June 21.
3. Incremental to approved 2005 funding levels: EE Procurement at \$50,000,000, Gas PPP surcharge at \$20,848,700, and EE PGC at \$110,618,000 plus 2% per year.
4. EM&V at 8% subtracted from electric and gas in each year.

Table 5

**Southern California Edison
Incremental Electric Revenue Requirements for 2006-2008 EE Portfolio
AUTHORIZED REVENUE BY YEAR w/o FF&U**

	<u>2005^[1]</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Total</u>
1 PGC - Energy Efficiency	\$94,462,000	\$94,462,000	\$94,462,000	\$94,462,000	\$283,386,000
2 Procurement EE Funds:					
3	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	\$180,000,000
4 Subtotal - Authorized 2005 PEEBA	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$114,900,000</u>
	\$98,300,000	\$98,300,000	\$98,300,000	\$98,300,000	\$294,900,000
5 Incremental Increase over 2005 Authorized Revenue		<u>\$37,894,604</u>	<u>\$49,762,289</u>	<u>\$62,689,345</u>	<u>\$150,346,237</u>
6 Total - Procurement EE Funds	\$98,300,000	\$136,194,604	\$148,062,289	\$160,989,345	\$445,246,237
7 TOTAL EE and PEEBA AUTHORIZED REVENUE	\$192,762,000	\$230,656,604	\$242,524,289	\$255,451,345	\$728,632,237
LESS: Evaluation Measurement & Verification (EM&V)					
8 Authorized 2005	\$3,096,734	\$3,096,734	\$3,096,734	\$3,096,734	\$9,290,201
9 Incremental Increase over 2005 Authorized Revenue		<u>\$10,985,796</u>	<u>\$14,315,610</u>	<u>\$19,208,635</u>	<u>\$44,510,040</u>
10 LESS: TOTAL EM&V		\$14,082,529	\$17,412,343	\$22,305,368	\$53,800,240
11 TOTAL FUNDS AVAILABLE w/o EM&V^[2]		\$216,574,075	\$225,111,946	\$233,145,977	\$674,831,997
Incremental Increase over 2005 Authorized Revenue Excluding EM&V (Line 5 less Line 9)		\$26,908,808	\$35,446,679	\$43,480,711	\$105,836,198

[1] PGC Funding as filed in Advice Letter 1883-E; Procurement Funds as adopted in Decisions D.03-12-062 and D.05-05-012.

[2] Pursuant to Decision D.05-09-043.

Table 6

**San Diego Gas and Electric Company
Annual Program Budget Requirement for PY2006 through PY2008 Programs**

	2006		2007		2008		TOTAL	
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas
Total Program Budget (with EM&V)	80,372,519		91,286,925		106,413,376			
Total Program Budget (without EM&V) per D.05-09-043	75,135,490		84,665,039		97,740,036			
Total Program Budget (with EM&V)	74,746,443	5,626,076	84,896,840	6,390,085	98,964,440	7,448,936	258,607,723	19,465,097
Electric PGC Budget	49,953,443	5,626,076	38,520,856	6,390,085	35,026,018	7,448,936	123,500,316	19,465,097
Electric Procurement Budget	24,793,000		46,375,985		63,938,422		135,107,407	
Total Program Budget (without EM&V)	69,876,006	5,259,484	78,738,486	5,926,553	90,898,233	6,841,803	239,512,725	18,027,840
EM&V Budget (per D.05-11-011)	4,870,437	366,592	6,158,354	463,532	8,066,206	607,134	19,094,997	1,437,258
PGC Balancing Account								
Authorized Public Goods Charge (PGC) - Collections ¹	33,600,000	5,000,000	34,305,600	5,000,000	35,026,018	5,000,000	102,931,618	15,000,000
Unspent/Uncommitted PGC Energy Efficiency Budget (1998-2003)	4,027,502	-	-	-	-	-	4,027,502	-
Estimated Interest for Electric PGC Funds/Gas PPP Funds ²	689,183	-	82,652	-	-	-	771,835	-
Other Available Funds From PGC Balancing Account	15,789,361	-	4,132,603	-	-	-	19,901,964	-
Total Available PGC Balancing Account Funds with EM&V²	54,086,046	5,000,000	38,520,856	5,000,000	35,026,018	5,000,000	127,632,919	15,000,000
Total Available PGC Balancing Account Funds without EM&V²	54,086,046	5,000,000	43,488,701	5,000,000	35,026,018	5,000,000	132,600,765	15,000,000
Procurement Balancing Account								
Current Authorized Collection ³	24,793,000		24,793,000		24,793,000		74,379,000	-
Total Available Procurement Balancing Account Funds	24,793,000		24,793,000		24,793,000		74,379,000	-
Total Available Funding with EM&V ²	78,879,046	5,000,000	63,313,856	5,000,000	59,819,018	5,000,000	202,011,919	15,000,000
PGC (Shortfall) Excess with EM&V ²	4,132,603	(626,076)		(1,390,085)	-	(2,448,936)	4,132,603	(4,465,097)
Procurement (Shortfall) Excess with EM&V	-	NA	(21,582,985)	NA	(39,145,422)	NA	(60,728,407)	
PGC (Shortfall) Excess without EM&V²	9,003,040	(259,484)		(926,553)		(1,841,803)	9,003,040	(3,027,840)
Procurement (Shortfall) Excess without EM&V	-	NA	(10,456,785)	NA	(31,079,216)	NA	(41,536,001)	

Assumptions:

- (1) Assumed an escalation rate of Electric PGC of 2.1% annually based on the 2004 Gross Domestic Product Deflator for years 2007 and 2008.
- (2) Assumed that excess electric PGC funds from previous year (Line 30 or 32) is carried over to the next year with an assumed annual interest rate (Line 14) of 2%.
- (3) Assume that we would collect at least \$24,793,000 from Procurement since we are already authorized to collect this minimum amount.
- (4) Assume that there will be no carry-over from the 2004-2005 Procurement and PGC programs.

Table 7

Southern California Gas Company
Annual Program Budget Requirement for PY2006 through PY2008 Programs
(\$000)

	2006	2007	2008
	Gas	Gas	Gas
Public Goods Charge (PGC) - Collections	26,995.000	26,995.000	26,995.000
Other Available Funds From Balancing Account	1,194.369		
Total Program Budgets (with EM&V)	(47,640.273)	(60,941.002)	(73,781.387)
Total Program Budgets (without EM&V)	(44,322.946)	(56,582.684)	(68,016.003)
PGC (Shortfall) Excess	(19,450.904)	(33,946.002)	(46,786.387)
Total Program Budget (with EM&V) per D.05-11-011	47,640.273	60,941.002	73,781.387
Total Program Budget (without EM&V) per D.05-09-043	44,322.946	56,582.684	68,016.003

Assume that there will be no carry-over from the 2004-2005 PGC programs.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	DGS Natural Gas Services	Office of Energy Assessments
Aglet Consumer Alliance	DMM Customer Services	Palo Alto Muni Utilities
Agnews Developmental Center	Douglass & Liddell	PG&E National Energy Group
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy	PITCO
Anderson Donovan & Poole P.C.	Duke Energy North America	Plurimi, Inc.
Applied Power Technologies	Duncan, Virgil E.	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dutcher, John	Praxair, Inc.
Arter & Hadden LLP	Dynegy Inc.	Price, Roy
Avista Corp	Ellison Schneider	Product Development Dept
Barkovich & Yap, Inc.	Energy Law Group LLP	R. M. Hairston & Company
BART	Energy Management Services, LLC	R. W. Beck & Associates
Bartle Wells Associates	Enron Energy Services	Recon Research
Blue Ridge Gas	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bohannon Development Co	Exeter Associates	RMC Lonestar
BP Energy Company	Foster Farms	Sacramento Municipal Utility District
Braun & Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
C & H Sugar Co.	Franciscan Mobilehome	Seattle City Light
CA Bldg Industry Association	Future Resources Associates, Inc	Sempra
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sempra Energy
CA League of Food Processors	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Water Service Group	GLJ Energy Publications	SESCO
California Energy Commission	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Farm Bureau Federation	Hanna & Morton	Silicon Valley Power
California Gas Acquisition Svcs	Heeg, Peggy A.	Smurfit Stone Container Corp
California ISO	Hitachi Global Storage Technologies	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	