

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 27, 2009

Advice Letter 2983-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Gas Core Procurement, Transportation and Gas
Accord IV Rate Changes Effective January 1, 2009**

Dear Mr. Cherry:

Advice Letter 2983-G is effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 23, 2008

Advice 2983-G

(Pacific Gas and Electric Company ID U39G)

Subject: Gas Core Procurement, Transportation and Gas Accord IV Rate Changes Effective January 1, 2009

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment A to this filing.

Purpose

This advice letter submits changes to PG&E's core procurement and transportation gas rates for customers, effective January 1, 2009. This submission complies with Decisions (D.) 97-10-065 and D. 98-07-025, which approved monthly changes for gas procurement rates for core customers no later than the fifth business day of each month.

This advice letter incorporates changes to core transportation rates and revenue requirements consistent with those being submitted for noncore gas transportation and Gas Accord IV rate changes in PG&E's Annual Gas True-up of Balancing Accounts (AGT) Supplemental Advice 2971-G-A, also to be effective January 1, 2009. Total core customer rates on January 1, 2009, include changes to core gas Public Purpose Program (PPP) surcharges submitted in Advice 2970-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes, and beginning January 1, 2009, Winter Gas Savings Program costs, as discussed below.

Schedule G-CP procurement charges proposed in this advice letter are shown below:

| | Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL) | Residential (G1-NGV, GL1-NGV) | Small Commercial (G-NR1) | Large Commercial (G-NR2) | Natural Gas Vehicles (G-NGV1/2) |
|---|--|-------------------------------------|--------------------------------|--------------------------------|---------------------------------------|
| Schedule G-CP Procurement Charge (\$/therm) | \$0.69418 | \$0.69445 | \$0.70287 | \$0.70290 | \$0.70338 |

The Schedule G-CP rates effective **January 1, 2009**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.62425** per therm, compared to last month's WACOG of \$0.62606 per therm.
- b) A credit of \$0.04955 per therm to amortize over one month a \$21.0 million over-collection in the Core Sales Subaccount of the Purchased Gas Account.
- c) A charge of \$0.04078 per therm to recover costs associated with PG&E's 2008 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the Purchased Gas Account (PGA). The actual balance and the amortization period is confidential market sensitive information. The recovery period for the hedging costs has been agreed to by TURN and DRA in accordance with the adopted Long Term Core hedge Settlement and approved in D. 07-06-013;
- d) A credit of \$0.00856 per therm to amortize over three months a \$8.6 million over collection in the Core Pipeline Demand Charge Account (CPDCA), resulting mainly from a \$22.8 million GTN refund received by PG&E in February 2008;
- e) A credit of \$0.00281 per therm for residential, a charge of \$0.00556 per therm for small commercial; and a charge of \$0.00425 per therm for large commercial customers to amortize over twelve months a \$9.2 million over collection in the Winter Gas Savings Subaccount of the Purchased Gas Account (PGA) and recover the 2008/2009 Winter Gas Savings program related cost.

Core Transportation and Gas Accord IV Rates

Background

On November 17, 2008, PG&E submitted AGT Advice Letter 2971-G, proposing revisions to core and noncore gas transportation rates, effective January 1, 2009. Advice Letter 2971-G also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by January 1, 2009. The Commission has issued several final decisions that modify the gas transportation revenue requirement to be effective January 1, 2009, from that originally proposed in AGT Advice 2971-G. The impact on core customers is reflected in the core transportation rates submitted in this advice letter. The impact on noncore customers is reflected in Advice 2971-G-A.

The total impact to core gas customers of the transportation revenue requirement changes is an increase of \$104.1 million.¹

Balancing Account Update

AGT Advice 2971-G-A updates forecasted balances in rates for transportation balancing accounts based on November 2008 recorded balances plus a forecast of activity for December 2008. The updated forecast also includes the gas portion of the award from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) of \$6.9 million approved in D. 08-12-059. The total transportation balancing account balances are projected to be under collected by \$88 million, compared to the \$27.1 million under collection currently amortized in rates. The impact to core gas customers included in this advice letter is an increase of \$93.7 million in 2009 rates compared to 2008 which was \$18.9 million.

2008 Attrition Adjustment

PG&E's Advice 2954-G/3340-E was approved October 15, 2008, which requested a 2009 Attrition Adjustment to increase PG&E's currently authorized gas distribution revenue requirement by \$22 million. As described in that advice letter, PG&E's 2009 Attrition Adjustment request is consistent with the provisions of D. 07-03-044, PG&E's 2007 test year GRC, and complies with the terms of the Settlement Agreements approved by the Commission in that decision. The proposed changes have been reflected in the illustrative 2009 rates submitted with this advice letter.

¹ The total impact to core gas customers rates on January 1, 2009, including changes to core gas PPP surcharges submitted in Advice 2970-G, is an increase of \$4.8 million.

Cost of Capital Application

D.08-05-035 establishes a multi-year cost of capital mechanism. The mechanism allows for adjustments to PG&E's return on equity based on changes in the average interest rate on the utility bonds from October through the following September as reported by Moody's Investor Services. Based on this index, PG&E has not proposed any change to its cost of capital for 2009.

SmartMeter™ Project

Decision 06-07-027 authorized a SmartMeter™ Project. The gas portion of the adopted 2009 SmartMeter™ Project revenue requirement allocated to core customers is \$38.3 million, and is recovered in rates through the SmartMeter™ Project rate component. This is a \$10.5 million increase in core gas customers' rates.

ClimateSmart™² Program

On December 14, 2006, the Commission issued D.06-12-032 approving PG&E's voluntary program which allows customers to procure 'climate-neutral' electric and gas service by signing up for an optional tariff premium. As approved by the Commission, PG&E is reflecting \$1.8 million in core gas distribution rates to recover CPUC-authorized program administration and marketing costs in the rate components of the Distribution Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Distribution Fixed Account (DFCA), consistent with AGT Advice 2971-G-A.

Self Generation Incentive Program (SGIP)

On September 17, 2008, the Commission issued an ALJ Ruling seeking comments on whether the SGIP budget should remain the same level through 2011. A final decision has not yet been issued on the 2009 SGIP budget. PG&E proposes to retain SGIP rates on January 1, 2009 at the same level as current rates, subject to adjustment as required by a final SGIP decision. The proposed 2009 SGIP total revenue requirement is \$6.1 million, of which \$2.6 million is currently reflected in the rate component of the Core Cost subaccount of the CFCA.

Winter Gas Savings Program (WGSP) Costs

On October 9, 2008, the CPUC approved AL 2951-G, PG&E's 2009 10/20 Plus WGSP designed to encourage conservation by providing up to a 20 percent bill

² ClimateSmart™ Program is the trademarked name for PG&E's Climate Protection Tariff approved by the CPUC Decision D.06-12-032.

credit to core gas customers who reduce their cumulative gas usage during the January and February 2009 billing period. The CPUC approved up to \$5.1 million in marketing and implementation costs (includes franchise fees and uncollectibles expense) that will be recovered in core transportation and procurement rates beginning January 1, 2009.

The approved advice letter provided for recovery of 10/20 Plus bill credits in commercial rates beginning January 1, 2009 and on April 1, 2009 for residential customers with a forecast of the total program bill credits provided in this AGT. PG&E estimates that total 2009 10/20 Plus bill credits will be \$45.2 million compared to \$43.3 million for the 2008 Program. The transportation-related portion is forecast to be 36.8% or \$16.7 million (see details in Attachment 6).

The forecast bill credits are offset by the collection in rates of the forecast credits, resulting in a net zero change to the 2009 revenue requirement. Therefore, only the transportation portion of marketing and implementation costs impact the overall annual revenue change shown in Attachment 1, line 8 of this filing. There is no change in the forecasted marketing and implementation costs from the amount reflected currently in rates.

The AGT includes recovery of the large and small commercial customer portion of marketing costs and program rebates over 12 months in transportation rates. As approved the residential portion of marketing costs and program rebates will be recovered in rates between April and October 2009.

In addition to the 10/20 Plus WGSP costs, the WGSP - Transportation rates for January 1, 2009, will include the balance of the WGSP Transportation subaccount of the CFCA, as discussed above.

Customer Energy Efficiency Incentive Balancing Account (CEEIA)

The CEEIA records the gas portion of the award or penalty from the Energy Efficiency RRIM that is authorized by the Commission to be recovered in rates. The RRIM was approved in D.07-09-043 and D.08-01-042. PG&E, San Diego Gas & Electric Company and Southern California Gas Company (Utilities) jointly filed a petition for modification of the RRIM decisions on filed August 15, 2008.

On December 12, 2008, the CPUC issued D.08-12-059 authorizing an interim incentive reward of \$41.5 million for 2006-2007. The gas portion is 16.6 percent based on the gas share of the benefits for the claim period. As approved in Advice 2929-G/3277-E, the gas portion is recovered through the gas CEEIA in the AGT and no interest is applied to the balance in the account. This AGT includes a \$6.9 million under-collection in the CEEIA – gas account to reflect this decision. Of this amount, \$6.8 million is reflected in the Core Cost subaccount of the CFCA.

Gas Accord IV Revenue Requirement

In D.07-09-045 (See Settlement Agreement Section 8.6 and Table A-4), the CPUC approved PG&E's Gas Accord IV settlement agreement, which adopted rates, terms, and conditions for PG&E's natural gas transmission and storage system effective January 1, 2008, through December 31, 2010. The total 2009 revenue requirement authorized by this decision is \$458.9 million, which includes \$163.8 million for local transmission service and \$170 million for unbundled backbone and storage service (See Attachment 1, lines 20 and 32).

The impact to core gas customers of the revenue requirement change for 2009 is an increase in rates of \$14.8 million. Core transportation rates filed herein reflect an increase of \$10.4 million related to core local transmission consistent with AGT Advice 2971-G-A.

Preliminary Statement Changes

Preliminary Statement Part B – Default Tariff Rate Components, is revised to reflect changes to core transportation and procurement rates filed herein.

Effective Date

PG&E requests that this advice letter be approved effective **January 1, 2009**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **January 12, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnjcpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President - Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry". To the right of the signature, the letters "ROT" are written in a smaller, more upright script.

Vice President - Regulatory Relations

Attachments

cc: Service Lists: Biennial Cost Allocation Proceeding (A.04-07-044)
Gas PPP Surcharge (R.02-10-001)
Gas Accord IV (A.07-03-012)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2983-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective January 1, 2009

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION**

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2009**

No. of tariff sheets: **31**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed¹: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2983-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 27353-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1 | 27308-G |
| 27354-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2 | 27309-G |
| 27355-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3 | 27310-G |
| 27356-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4 | 27311-G |
| 27357-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5 | 27312-G |
| 27358-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6 | 27313-G |
| 27359-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7 | 27314-G |
| 27360-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8 | 26754-G |
| 27361-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9 | 26755-G |
| 27362-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10 | 26756-G* |
| 27363-G | GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1 | 27315-G |

**ATTACHMENT 1
Advice 2983-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 27364-G | GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1 | 27316-G |
| 27365-G | GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1 | 27317-G |
| 27366-G | GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1 | 27318-G |
| 27367-G | GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1 | 27319-G |
| 27368-G | GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1 | 27320-G |
| 27369-G | GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1 | 27321-G |
| 27370-G | GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1 | 27322-G |
| 27371-G | GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1 | 27323-G |
| 27372-G | GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2 | 27324-G |
| 27373-G | GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1 | 27325-G |

**ATTACHMENT 1
Advice 2983-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 27374-G | GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2 | 27326-G |
| 27375-G | GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1 | 27327-G |
| 27376-G | GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1 | 27328-G |
| 27377-G | GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1 | 27329-G |
| 27378-G | GAS SCHEDULE G-NGV1 NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMER's PREMISES Sheet 1 | 27330-G |
| 27379-G | GAS SCHEDULE G-NGV2 NATURAL GAS SERVICE Sheet 1 | 27331-G |
| 27380-G | GAS TABLE OF CONTENTS Sheet 1 | 27351-G |
| 27381-G | GAS TABLE OF CONTENTS Sheet 2 | 27341-G |
| 27382-G | GAS TABLE OF CONTENTS Sheet 3 | 27352-G |
| 27383-G | GAS TABLE OF CONTENTS Sheet 4 | 27335-G |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

| | <u>G-1, GM, GS, GT</u> | | <u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u> | |
|---|------------------------|--------------------|--|--------------------|
| | <u>Baseline</u> | <u>Excess</u> | <u>Baseline</u> | <u>Excess</u> |
| | | | | |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.33476 (I) | 0.57271 (I) | 0.33476 (I) | 0.57271 (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) |
| CARE DISCOUNT | 0.00000 | 0.00000 | (0.21815) (R) | (0.26574) (R) |
| LOCAL TRANSMISSION | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) |
| CPUC FEE** | 0.00069 | 0.00069 | 0.00069 | 0.00069 |
| EOR | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CEE INCENTIVE | 0.00272 (I) | 0.00272 (I) | 0.00272 (I) | 0.00272 (I) |
| SMARTMETER™ PROJECT – GAS | 0.02052 (I) | 0.02052 (I) | 0.02052 (I) | 0.02052 (I) |
| WGSP—TRANSPORTATION | (0.00008) (R) | (0.00008) (R) | (0.00008) (R) | (0.00008) (R) |
| WGSP—PROCUREMENT | (0.00281) (I) | (0.00281) (I) | (0.00281) (I) | (0.00281) (I) |
| WINTER HEDGING | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) |
| CORE BROKERAGE FEE | 0.00320 | 0.00320 | 0.00320 | 0.00320 |
| CORE FIRM STORAGE | 0.00718 (R) | 0.00718 (R) | 0.00718 (R) | 0.00718 (R) |
| SHRINKAGE | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) |
| CAPACITY CHARGE | 0.03427 (R) | 0.03427 (R) | 0.03427 (R) | 0.03427 (R) |
| CORE PROCUREMENT CHARGE (4)* | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) |
| TOTAL RATE | 1.09076 (I) | 1.32871 (I) | 0.87261 (I) | 1.06297 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

| | |
|----------------|-------------------|
| Date Filed | December 23, 2008 |
| Effective | January 1, 2009 |
| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

| | <u>RESIDENTIAL – NGV</u> | | | |
|---|--------------------------|------------|----------------|------------|
| | <u>G1-NGV</u> | | <u>GL1-NGV</u> | |
| CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)* | 0.11207 | (I) | 0.11207 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (R) | 0.00229 | (R) |
| CARE DISCOUNT | 0.00000 | | (0.17367) | (R) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00272 | (I) | 0.00272 | (I) |
| SMARTMETER™ PROJECT – GAS | 0.02052 | (I) | 0.02052 | (I) |
| WGSP—TRANSPORTATION | (0.00008) | (R) | (0.00008) | (R) |
| WGSP—PROCUREMENT | (0.00281) | (I) | (0.00281) | (I) |
| WINTER HEDGING | 0.04078 | (R) | 0.04078 | (R) |
| CORE BROKERAGE FEE | 0.00320 | | 0.00320 | |
| CORE FIRM STORAGE | 0.00745 | (R) | 0.00745 | (R) |
| SHRINKAGE | 0.02906 | (R) | 0.02906 | (R) |
| CAPACITY CHARGE | 0.03427 | (R) | 0.03427 | (R) |
| CORE PROCUREMENT CHARGE (4)* | 0.58250 | (I) | 0.58250 | (I) |
| TOTAL RATE | 0.86834 | (I) | 0.69467 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

| | |
|----------------|-------------------|
| Date Filed | December 23, 2008 |
| Effective | January 1, 2009 |
| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

| | <u>Summer</u> | | <u>Winter</u> | |
|---|---------------------------|--------------------|---------------------------|--------------------|
| | <u>First 4,000 Therms</u> | <u>Excess</u> | <u>First 4,000 Therms</u> | <u>Excess</u> |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.21132 (I) | 0.02575 (R) | 0.27226 (I) | 0.04488 (R) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) |
| LOCAL TRANSMISSION | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) |
| CPUC FEE** | 0.00069 | 0.00069 | 0.00069 | 0.00069 |
| EOR | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CEE INCENTIVE | 0.00130 (I) | 0.00130 (I) | 0.00130 (I) | 0.00130 (I) |
| SMARTMETER™ PROJECT— GAS | 0.01497 (I) | 0.01497 (I) | 0.01497 (I) | 0.01497 (I) |
| WGSP—TRANSPORTATION | 0.00424 (R) | 0.00424 (R) | 0.00424 (R) | 0.00424 (R) |
| WGSP—PROCUREMENT | 0.00556 (R) | 0.00556 (R) | 0.00556 (R) | 0.00556 (R) |
| WINTER HEDGING | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) |
| CORE BROKERAGE FEE | 0.00320 | 0.00320 | 0.00320 | 0.00320 |
| CORE FIRM STORAGE | 0.00750 (R) | 0.00750 (R) | 0.00750 (R) | 0.00750 (R) |
| SHRINKAGE | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) |
| CAPACITY CHARGE | 0.03427 (R) | 0.03427 (R) | 0.03427 (R) | 0.03427 (R) |
| CORE PROCUREMENT CHARGE (4)* | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) |
| TOTAL RATE | 0.97336 (I) | 0.78779 (I) | 1.03430 (I) | 0.80692 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No. 2983-G
 Decision No. 97-10-065

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

| | <u>Summer</u> | | <u>Winter</u> | |
|---|---------------------------|--------------------|---------------------------|--------------------|
| | <u>First 4,000 Therms</u> | <u>Excess</u> | <u>First 4,000 Therms</u> | <u>Excess</u> |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.22708 (I) | 0.04151 (I) | 0.28802 (I) | 0.06064 (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) | 0.00229 (R) |
| LOCAL TRANSMISSION | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) | 0.03568 (I) |
| CPUC FEE** | 0.00069 | 0.00069 | 0.00069 | 0.00069 |
| EOR | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CEE INCENTIVE | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) |
| SMARTMETER™ PROJECT – GAS | 0.00370 (I) | 0.00370 (I) | 0.00370 (I) | 0.00370 (I) |
| WGSP—TRANSPORTATION | 0.00083 (R) | 0.00083 (R) | 0.00083 (R) | 0.00083 (R) |
| WGSP—PROCUREMENT | 0.00425 (R) | 0.00425 (R) | 0.00425 (R) | 0.00425 (R) |
| WINTER HEDGING | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) | 0.04078 (R) |
| CORE BROKERAGE FEE | 0.00320 | 0.00320 | 0.00320 | 0.00320 |
| CORE FIRM STORAGE | 0.00884 (I) | 0.00884 (I) | 0.00884 (I) | 0.00884 (I) |
| SHRINKAGE | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) | 0.02906 (R) |
| CAPACITY CHARGE | 0.03427 (I) | 0.03427 (I) | 0.03427 (I) | 0.03427 (I) |
| CORE PROCUREMENT CHARGE (4)* | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) | 0.58250 (I) |
| TOTAL RATE | 0.97339 (I) | 0.78782 (I) | 1.03433 (I) | 0.80695 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
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| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

| | <u>G-NGV1</u> | | <u>G-NGV2</u> | |
|---|----------------|------------|----------------|------------|
| CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)* | 0.02666 | (I) | 0.93913 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (I) | 0.00229 | (I) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00004 | (I) | 0.00004 | (I) |
| NGV BALANCING ACCOUNT | 0.00000 | (R) | 0.00000 | (R) |
| SMARTMETER™ PROJECT—GAS | 0.00155 | | 0.00155 | (N) |
| WINTER HEDGING | 0.04078 | (R) | 0.04078 | (R) |
| CORE BROKERAGE FEE | 0.00320 | | 0.00320 | |
| CORE FIRM STORAGE | 0.01357 | (I) | 0.01357 | (I) |
| SHRINKAGE | 0.02906 | (R) | 0.02906 | (R) |
| CAPACITY CHARGE | 0.03427 | (I) | 0.03427 | (I) |
| CORE PROCUREMENT CHARGE (4)* | 0.58250 | (I) | 0.58250 | (I) |
| TOTAL RATE | 0.77029 | (I) | 1.68276 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

| | G-CT (CORE TRANSPORT) | | | | | | | |
|---|-----------------------|------------|----------------|------------|------------------|------------|----------------|------------|
| | RESIDENTIAL | | | | CARE RESIDENTIAL | | | |
| | <u>Baseline</u> | | <u>Excess</u> | | <u>Baseline</u> | | <u>Excess</u> | |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.33476 | (I) | 0.57271 | (I) | 0.33476 | (I) | 0.57271 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) |
| CARE DISCOUNT | 0.00000 | | 0.00000 | | (0.21815) | (R) | (0.26574) | (R) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00272 | (I) | 0.00272 | (I) | 0.00272 | (I) | 0.00272 | (I) |
| SMARTMETER™ PROJECT – GAS | 0.02052 | (I) | 0.02052 | (I) | 0.02052 | (I) | 0.02052 | (I) |
| WGSP—TRANSPORTATION | (0.00008) | (R) | (0.00008) | (R) | (0.00008) | (R) | (0.00008) | (R) |
| TOTAL RATE | 0.39658 | (I) | 0.63453 | (I) | 0.17843 | (I) | 0.36879 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

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| | |
|----------------|-------------------|
| Date Filed | December 23, 2008 |
| Effective | January 1, 2009 |
| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

| | G-CT (CORE TRANSPORT) | | | |
|--|-----------------------|------------|----------------|------------|
| | RESIDENTIAL – NGV | | | |
| | G1-NGV | | GL1-NGV | |
| CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)* | 0.11207 | (I) | 0.11207 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (R) | 0.00229 | (R) |
| CARE DISCOUNT | 0.00000 | | (0.17367) | (R) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00272 | (I) | 0.00272 | (I) |
| SMARTMETER™ PROJECT – GAS | 0.02052 | (I) | 0.02052 | (I) |
| WGSP—TRANSPORTATION | (0.00008) | (R) | (0.00008) | (R) |
| TOTAL RATE | 0.17389 | (I) | 0.00022 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

| | G-CT (CORE TRANSPORT) SMALL COMMERCIAL | | | | | | | |
|---|---|------------|----------------|------------|--------------------|------------|----------------|------------|
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.21132 | (I) | 0.02575 | (R) | 0.27226 | (I) | 0.04488 | (R) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00130 | (I) | 0.00130 | (I) | 0.00130 | (I) | 0.00130 | (I) |
| SMARTMETER™ PROJECT – GAS | 0.01497 | (I) | 0.01497 | (I) | 0.01497 | (I) | 0.01497 | (I) |
| WGSP—TRANSPORTATION | 0.00424 | (R) | 0.00424 | (R) | 0.00424 | (R) | 0.00424 | (R) |
| TOTAL RATE | 0.27049 | (I) | 0.08492 | (I) | 0.33143 | (I) | 0.10405 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

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| | |
|----------------|-------------------|
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| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

| | G-CT (CORE TRANSPORT) LARGE COMMERCIAL | | | | | | | |
|---|---|------------|----------------|------------|--------------------|------------|----------------|------------|
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.22708 | (I) | 0.04151 | (I) | 0.28802 | (I) | 0.06064 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) | 0.00229 | (R) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00022 | (I) | 0.00022 | (I) | 0.00022 | (I) | 0.00022 | (I) |
| SMARTMETER™ PROJECT – GAS | 0.00370 | (I) | 0.00370 | (I) | 0.0370 | (I) | 0.00370 | (I) |
| WGSP—TRANSPORTATION | 0.00083 | (R) | 0.00083 | (R) | 0.00083 | (R) | 0.00083 | (R) |
| TOTAL RATE | 0.27049 | (I) | 0.08492 | (I) | 0.33143 | (I) | 0.10405 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

Advice Letter No: 2983-G
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| | |
|----------------|-------------------|
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| Resolution No. | |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

| | G-CT (CORE TRANSPORT) | | | |
|---|-----------------------|------------|----------------|------------|
| | G-NGV1 | | G-NGV2 | |
| CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)* | 0.02666 | (I) | 0.93913 | (I) |
| CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT | 0.00229 | (I) | 0.00229 | (I) |
| LOCAL TRANSMISSION | 0.03568 | (I) | 0.03568 | (I) |
| CPUC FEE** | 0.00069 | | 0.00069 | |
| EOR | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00004 | (I) | 0.00004 | (I) |
| NGV BALANCING ACCOUNT | 0.00000 | (R) | 0.00000 | (R) |
| SMARTMETER™ PROJECT— GAS | 0.00155 | | 0.00155 | (N) |
| TOTAL RATE | 0.06691 | (I) | 0.97938 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS SCHEDULE G-1 RESIDENTIAL SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

| | | | |
|---|--------------------|--------------------|--|
| <u>Minimum Transportation Charge:**</u> | | <u>Per Day</u> | |
| | | \$0.09863 | |
| | | <u>Per Therm</u> | |
| <u>Procurement:</u> | <u>Baseline</u> | <u>Excess</u> | |
| | \$0.69418 (l) | \$0.69418 (l) | |
| <u>Transportation Charge:</u> | <u>0.39658 (l)</u> | <u>0.63453 (l)</u> | |
| | | | |
| <u>Total:</u> | \$1.09076 (l) | \$1.32871 (l) | |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

| BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit) | | |
|--|-------------------------------|-------------------------------|
| Baseline Territories*** | Summer Effective Apr. 1, 2008 | Winter Effective Nov. 1, 2008 |
| P | 0.49 | 2.18 |
| Q | 0.69 | 2.05 |
| R | 0.49 | 1.85 |
| S | 0.49 | 1.95 |
| T | 0.69 | 1.79 |
| V | 0.72 | 1.72 |
| W | 0.49 | 1.79 |
| X | 0.62 | 2.05 |
| Y | 0.88 | 2.64 |

* PG&E's gas tariff's are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

| <u>Procurement Charge:</u> | <u>Per Therm</u> |
|---|------------------|
| Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL) | \$0.69418 (I) |
| Residential NGV: (G1-NGV, GL1-NGV) | \$0.69445 (I) |
| Small Commercial (G-NR1) | \$0.70287 (I) |
| Large Commercial (G-NR2) | \$0.70290 (I) |
| Natural Gas Vehicles: (G-NGV1, G-NGV2) | \$0.70338 (I) |

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



GAS SCHEDULE G-NGV1
NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

| | |
|------------------------|--------------------|
| | <u>Per Day</u> |
| Customer Charge: | \$0.44121 |
| | <u>Per Therm</u> |
| Procurement Charge: | 0.70338 (I) |
| Transportation Charge: | <u>0.06691 (I)</u> |
| Total: | \$0.77029 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2 NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | <u>Per Therm</u> | <u>Per Gasoline Gallon Equivalent</u> |
|-------------------------------|----------------------|---|
| <u>Procurement Charge:</u> | \$0.70338 (I) | N/A |
| <u>Transportation Charge:</u> | 0.97938 (I) | N/A |
| Total: | \$1.68276 (I) | \$2.14720 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1

GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

| | | ADU (Therms) | | | | | | | | | |
|-------------------------------|--|--------------------|--|---------------|--|--------------------|--|---------------|--|------------|--|
| | | 0 – 5.0 | | 5.1 to 16.0 | | 16.1 to 41.0 | | 41.1 to 123.0 | | 123.1 & Up | |
| Customer Charge: (per day) | | \$0.27048 | | \$0.52106 | | \$0.95482 | | \$1.66489 | | \$2.14936 | |
| | | Per Therm | | | | | | | | | |
| | | Summer | | | | Winter | | | | | |
| | | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | | | |
| Procurement Charge: | | \$0.70287 (I) | | \$0.70287 (I) | | \$0.70287 (I) | | \$0.70287 (I) | | | |
| Transportation Charge: | | 0.27049 (I) | | 0.08492 (I) | | 0.33143 (I) | | 0.10405 (I) | | | |
| Total: | | \$0.97336 (I) | | \$0.78779 (I) | | \$1.03430 (I) | | \$0.80692 (I) | | | |

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2

GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

| | | | | |
|-------------------------|-------------------------------|-------------------|-------------------------------|-------------------|
| | | | <div>Per Day</div> | |
| <u>Customer Charge:</u> | | | \$4.95518 | |
| | <div>Per Therm</div> | | | |
| | <div>Summer</div> | | <div>Winter</div> | |
| | <div>First 4,000 Therms</div> | <div>Excess</div> | <div>First 4,000 Therms</div> | <div>Excess</div> |
| Procurement Charge: | \$0.70290 (I) | \$0.70290 (I) | \$0.70290 (I) | \$0.70290 (I) |
| Transportation Charge: | 0.27049 (I) | 0.08492 (I) | 0.33143 (I) | 0.10405 (I) |
| Total: | \$0.97339 (I) | \$0.78782 (I) | \$1.03433 (I) | \$0.80695 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

| | |
|-------------------------|---------------|
| | Per Day |
| <u>Customer Charge:</u> | \$0.41425 |
| | Per Therm |
| Procurement Charge: | 0.69445 (l) |
| Transportation Charge: | 0.17389 (l) |
| Total: | \$0.86834 (l) |

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | |
|-------------------------------|----------------------|----------------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| <u>CARE Discount:</u> | (0.21815) (R) | (0.26574) (R) |
| Total: | \$0.87261 (I) | \$1.06297 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

| | |
|-------------------------|---------------|
| | Per Day |
| <u>Customer Charge:</u> | \$0.33140 |
| | Per Therm |
| Procurement Charge: | 0.69445 (I) |
| Transportation Charge: | 0.17389 (I) |
| CARE Discount: | (0.17367) (R) |
| Total: | \$0.69467 (I) |

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

| | Per Therm | |
|-------------------------------|---------------|---------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| Total: | \$1.09076 (I) | \$1.32871 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | | Per Therm | |
|---|--|---------------|---------------|
| | | Baseline | Excess |
| 1. For Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | | 0.39658 (I) | 0.63453 (I) |
| <u>CARE Discounts:</u> | | (0.21815) (R) | (0.26574) (R) |
| Total: | | \$0.87261 (I) | \$1.06297 (I) |
| <u>Public Purpose Program Surcharge:</u> | | | |
| Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. | | | |
| 2. For Non-Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | | 0.39658 (I) | 0.63453 (I) |
| Total: | | \$1.09076 (I) | \$1.32871 (I) |

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GS MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

| | Per Therm | |
|-------------------------------|---------------|---------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 |
| Total: | \$1.09076 (I) | \$1.32871 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.69487 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | | Per Therm | |
|----|---|---------------|---------------|
| | | Baseline | Excess |
| 1. | For Qualifying CARE use: | | |
| | <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| | <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| | <u>CARE Discount:</u> | (0.21815) (R) | (0.26574) (R) |
| | Total: | \$0.87261 (I) | \$1.06297 (I) |
| | <u>Public Purpose Program Surcharge:</u> | | |
| | Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. | | |
| 2. | For Non-Qualifying CARE use: | | |
| | <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| | <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| | Total: | \$1.09076 (I) | \$1.32871 (I) |
| 3. | <u>Discount (Per dwelling unit per day):</u> | \$0.17700 | |

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL **MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.69487 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

| BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit) | | |
|--|-------------------------------|-------------------------------|
| Baseline Territories*** | Summer Effective Apr. 1, 2008 | Winter Effective Nov. 1, 2008 |
| P | 0.49 | 2.18 |
| Q | 0.69 | 2.05 |
| R | 0.49 | 1.85 |
| S | 0.49 | 1.95 |
| T | 0.69 | 1.79 |
| V | 0.72 | 1.72 |
| W | 0.49 | 1.79 |
| X | 0.62 | 2.05 |
| Y | 0.88 | 2.64 |

SEASONAL
 CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
 MEDICAL
 QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 23, 2008
 Effective January 1, 2009
 Resolution No.



GAS SCHEDULE GT MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

| | Per Therm | |
|-------------------------------|---------------|---------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| Total: | \$1.09076 (I) | \$1.32871 (I) |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
 AVERAGE RATE
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.69487 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | | Per Therm | |
|----|---|---------------|---------------|
| | | Baseline | Excess |
| 1. | For Qualifying CARE Use: | | |
| | <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| | <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| | <u>CARE Discount:</u> | (0.21815) (R) | (0.26574) (R) |
| | Total: | \$0.87261 (I) | \$1.06297 (I) |
| | <u>Public Purpose Program Surcharge</u> | | |
| | Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. | | |
| 2. | For Non-Qualifying CARE Use: | | |
| | <u>Procurement Charge:</u> | \$0.69418 (I) | \$0.69418 (I) |
| | <u>Transportation Charge:</u> | 0.39658 (I) | 0.63453 (I) |
| | Total: | \$1.09076 (I) | \$1.32871 (I) |
| 3. | <u>Discount (Per installed space per day):</u> | \$0.35600 | |

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
 AVERAGE RATE
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.69487 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
 QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

| BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit) | | |
|--|----------------------------------|----------------------------------|
| Baseline Territories*** | Summer Effective Apr. 1, 2008 | Winter Effective Nov. 1, 2008 |
| P | 0.49 | 2.18 |
| Q | 0.69 | 2.05 |
| R | 0.49 | 1.85 |
| S | 0.49 | 1.95 |
| T | 0.69 | 1.79 |
| V | 0.72 | 1.72 |
| W | 0.49 | 1.79 |
| X | 0.62 | 2.05 |
| Y | 0.88 | 2.64 |

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

27380-G
27351-G

GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|--------------------------------------|---------------------------------|-----|
| Title Page | 27380-G | (T) |
| Rate Schedules | 27381,27382-G | |
| Preliminary Statements | 27383,24225-G | (T) |
| Rules | 27260-G | |
| Maps, Contracts and Deviations | 21637-G | |
| Sample Forms | 27261,24933,27262,26572,25059-G | |

(Continued)

Advice Letter No: 2983-G
Decision No. 97-10-065

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 23, 2008
Effective January 1, 2009
Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|---|--|---|
| Rate Schedules Residential | | |
| Counties Served | Listing of Counties Covered Under Gas Rate Schedules | 11271-G |
| G-1 | Residential Service | 27363,23487-G (T) |
| G-1-NGV | Residential Natural Gas Service for Compression on Customers' Premises | 27364,23734-G (T) |
| G-CS | ClimateSmart | 24894-G |
| GM | Master-Metered Multifamily Service | 27365,23019-G (T) |
| GS | Multifamily Service | 27366,26894,23215-G |
| GT | Mobilehome Park Service | 27367,26896,26568-G (T) |
| G-10 | Service to Company Employees | 11318-G |
| GL-1 | Residential CARE Program Service | 27368,26898-G (T) |
| GL-1-NGV | Residential CARE Program Natural Gas Service for Compression on Customers' Premises | 27369,23740-G |
| GML | Master-Metered Multifamily CARE Program Service | 27370,26901,23027-G |
| GSL | Multifamily CARE Program Service | 27371,27372,23216-G |
| GTL | Mobilehome Park CARE Program Service | 27373,27374,23502,26569-G (T) |
| G-MHPS | Master-Metered Mobilehome Park Safety Surcharge | 22034-G |
| Rate Schedules Non-Residential | | |
| G-NR1 | Gas Service to Small Commercial Customers | 27375,23035-G (T) |
| G-NR2 | Gas Service to Large Commercial Customers | 27376,23037-G |
| G-CP | Gas Procurement Service to Core End-Use Customers | 27377-G (T) |
| G-CPX | Crossover Gas Procurement Service To Core End-Use Customers | 27244-G |
| G-NT | Gas Transportation Service to Noncore End-Use Customers | 24583,26731,22037,22038-G |
| G-EG | Gas Transportation Service to Electric Generation | 26732,22895,25038,25039-G |
| G-ESISP | Exchange Service Through ISP Facilities | 24364,24365-G |
| G-WSL | Gas Transportation Service to Wholesale/Resale Customers | 26733,26781,22045-G |
| G-BAL | Gas Balancing Service for Intrastate Transportation Customers | 24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G |
| G-SFS | Standard Firm Storage Service | 24587,22140,22141,22300-G |
| G-NFS | Negotiated Firm Storage Service | 24588,22301-G |
| G-NAS | Negotiated As-Available Storage Service | 24589-G |
| G-CFS | Core Firm Storage | 24590,22147,22148,22149-G |
| G-AFT | Annual Firm Transportation On-System | 24465,26734,22903-G |

(Continued)

Advice Letter No: 2983-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

| | |
|----------------|-------------------|
| Date Filed | December 23, 2008 |
| Effective | January 1, 2009 |
| Resolution No. | |



GAS TABLE OF CONTENTS

Sheet 3

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|---|---|---|
| Rate Schedules Non-Residential | | |
| G-AFTOFF | Annual Firm Transportation Off-System | 24466,26735,22057-G |
| G-SFT | Seasonal Firm Transportation On-System Only | 24467,26736,22178-G |
| G-AA | As-Available Transportation On-System..... | 24468,26737-G |
| G-AAOFF | As-Available Transportation Off-System..... | 24469,26738-G |
| G-NFT | Negotiated Firm Transportation On-System | 24470,22909-22910-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System | 24471,19294,21836-G |
| G-NAA | Negotiated As-Available Transportation On-System | 24472,22911,22184-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System | 24473,22912-22913-G |
| G-OEC | Gas Delivery To Off-System End-Use Customers..... | 22263-22264-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities..... | 23367-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service | 26739-26740-G |
| G-PARK | Market Center Parking Service..... | 24597,18177-G |
| Rate Schedules Other | | |
| G-LEND | Market Center Lending Service | 24598,18179-G |
| G-CT | Core Gas Aggregation Service | 23588,21740,25112,21741,20052,25513, 24307,25114-25116,23305,22155-22156,25117,22158-G |
| G-CRED | Billing Credits for CTA-Consolidated Billing | 20063-G |
| G-SUR | Customer-Procured Gas Franchise Fee Surcharge | 27351-G |
| G-PPPS | Gas Public Purpose Program Surcharge..... | 26651,23704-G |
| G-ESP | Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents | 21739-G |
| G-10/20 | Winter Gas Savings Program | 27167, 27168 ,25047-G |
| Rate Schedules Experimental | | |
| G-CS | Climate smart | 24894-G |
| G-NGV1 | Experimental Natural Gas Service for Compression on Customers Premises..... | 27378,18625-G (T) |
| G-NGV2 | Experimental Compressed Natural Gas Service | 27379,18626-G (T) |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 24600,26741,22070-G |
| G-LNG | Experimental Liquefied Natural Gas Service | 26742,21890-G |

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

| PART | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-------------------------------|---|---|
| Preliminary Statements | | |
| Part A | Description of Service Area and General Requirements | 14615-14622, 17893, 12926-12927, 12067, 22436, 20388, 10584, 10853, 10852, 9421, 9420, 10851, 10850, 20920, 20917, 7689, 5166, 20921, 20919, 20918, 7277, 24903, 14623, 18797-G |
| Part B | Default Tariff Rate Components | 27353-27359, 27360, 27361, 27362, (T) 23229, 26718-26726, 26550, 26727-G |
| Part C | Gas Accounting Terms and Definitions | 23345, 26874, 26875, 26730, 24973, 23347, 23760-23761, 24431, 23348, 23561, 23795, 23351, 25093-G |
| Part D | Purchased Gas Account | 25094-25096, 24438-G |
| Part E | Credit Card Pilot Program Memorandum Account (CCPPMA) | 24229-24230-G |
| Part F | Core Fixed Cost Account | 24144, 24623, 25107-G |
| Part J | Noncore Customer Class Charge Account | 23709, 25108-25109-G |
| Part K | Enhanced Oil Recovery Account | 23762-G |
| Part L | Balancing Charge Account | 23273-23274-G |
| Part O | CPUC Reimbursement Fee | 24987-G |
| Part P | Income Tax Component of Contributions Provision | 27336, 13501-G |
| Part Q | Affiliate Transfer Fees Account | 23275-G |
| Part S | Interest | 12773-G |
| Part T | Tax Reform Act of 1986 | 12775-G |
| Part U | Core Brokerage Fee Balancing Account | 23276-G |
| Part V | California Alternate Rates For Energy Account | 23358, 24292-G |
| Part X | Natural Gas Vehicle Balancing Account | 24809-G |
| Part Y | Customer Energy Efficiency Adjustment | 23601, 23602, 24491, 24492-G |

(Continued)

Advice Letter No: 2983-G
Decision No. 97-10-065

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

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ATTACHMENT 1

**PACIFIC GAS AND ELECTRIC COMPANY
2009 ANNUAL GAS TRUE-UP (December 2008 Update)**

**ILLUSTRATIVE 2009 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

| Line No. | | Present in Rates as of 1/1/2008 | Proposed as of 1/1/2009 | Total Change | Core | Noncore / Unbundled | Line No. |
|--|---|------------------------------------|----------------------------|----------------|----------------|------------------------|----------|
| END-USE TRANSPORTATION | | | | | | | |
| 1 | Transportation Balancing Accounts | 27,077 | 88,049 | 60,972 | 64,494 | (3,522) | 1 |
| 2 | GRC/Attrition Distribution Base Revenues | 1,069,421 | 1,091,421 | 22,000 | 21,279 | 721 | 2 |
| 3 | Front Counter Closures | (355) | (355) | - | - | - | 3 |
| 4 | Self Generation Incentive Program Revenue Requirement | 5,760 | 6,120 | 360 | 152 | 208 | 4 |
| 5 | SmartMeter™ Project (1) | 27,785 | 38,287 | 10,502 | 10,502 | - | 5 |
| 6 | CPUC Fee | 4,784 | 4,794 | 10 | 4 | 6 | 6 |
| 7 | Core Brokerage Fee Credit | (9,581) | (9,581) | - | - | - | 7 |
| 8 | 10/20 Winter Gas Savings Program - Transportation | 1,574 | 1,842 | 268 | 268 | - | 8 |
| 9 | ClimateSmart™ (2) | 1,536 | 1,821 | 285 | 276 | 9 | 9 |
| 10 | Less CARE discount recovered in PPP surcharge from non- | (91,700) | (95,800) | (4,100) | (4,100) | - | 10 |
| 11 | Less PPP-CARE Shortfall Not Collected in Proposed Rates | 142 | - | (142) | (142) | - | 11 |
| 12 | FF&U | 716 | 1,596 | 880 | 921 | (41) | 12 |
| 13 | Total Transportation RRQ with Adjustments and Credits | 1,037,159 | 1,128,194 | 91,035 | 93,654 | (2,619) | 13 |
| 14 | Procurement-Related G-10 Total | (3,042) | (2,910) | 132 | 132 | - | 14 |
| 15 | Procurement-Related G-10 Total Allocated | 3,042 | 2,910 | (132) | (55) | (77) | 15 |
| 16 | Total Transportation Revenue Requirements Reallocated | 1,037,159 | 1,128,194 | 91,035 | 93,731 | (2,696) | 16 |
| 17 | Gas Accord IV Transportation Revenue Requirements | | | | | | 17 |
| 18 | Local Transmission | 143,768 | 158,624 | 14,856 | 10,404 | 4,452 | 18 |
| 19 | Customer Access | 5,174 | 5,174 | - | - | - | 19 |
| 20 | Total Gas Accord Transportation RRQ (4) | 148,942 | 163,798 | 14,856 | 10,404 | 4,452 | 20 |
| 21 | Total End Use Transportation RRQ | 1,186,101 | 1,291,992 | 105,891 | 104,135 | 1,756 | 21 |
| PUBLIC PURPOSE PROGRAMS (PPP) FUNDING | | | | | | | |
| 22 | Energy Efficiency | 52,575 | 67,140 | 14,565 | 13,106 | 1,459 | 22 |
| 23 | Low Income Energy Efficiency | 23,320 | 41,441 | 18,121 | 16,306 | 1,815 | 23 |
| 24 | Research and Development and BOE Administrative Fees | 9,240 | 10,539 | 1,299 | 875 | 424 | 24 |
| 25 | CARE Administrative Expense | 2,601 | 1,813 | (788) | (508) | (280) | 25 |
| 26 | Total Authorized PPP Funding | 87,736 | 120,933 | 33,197 | 29,779 | 3,418 | 26 |
| 27 | PPP Surcharge Balancing Accounts | (9,567) | 5,856 | 15,423 | 10,252 | 5,171 | 27 |
| 28 | CARE discount recovered from non-CARE customers (3) | 91,700 | 95,800 | 4,100 | 2,645 | 1,455 | 28 |
| 29 | Total PPP Required Funding | 169,869 | 222,589 | 52,720 | 42,676 | 10,044 | 29 |
| GAS ACCORD IV UNBUNDLED COSTS | | | | | | | |
| 30 | Backbone | 163,935 | 162,288 | (1,647) | - | (1,647) | 30 |
| 31 | Storage | 7,750 | 7,750 | - | - | - | 31 |
| 32 | Total Gas Accord IV Unbundled (4) | 171,685 | 170,038 | (1,647) | - | (1,647) | 32 |
| 33 | TOTAL REVENUE REQUIREMENTS | 1,527,655 | 1,684,619 | 156,964 | 146,811 | 10,153 | 33 |

Footnotes:

- The SmartMeter™ Project revenue requirement was approved in Decision (D.) 06-07-027 and Advice Letter (AL) 2752-G/G-A.
- This amount includes administration and marketing costs as requested in PG&E's Climate Protection Tariff A.06-01-012, and approved in D.06-12-032.
- The CARE shortfall assumes the illustrative WACOG of \$7.0275 per Dth as is filed in 2009 PPP Surcharge AL 2970-G.
- These unbundled costs represent the change resulting from Gas Accord IV authorized amounts in D.07-09-045, and are included to show the total change in authorized amounts included in rates effective 1/1/09.

Note: Positive balances represent under-collections and negative balances represent over-collections.

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY
2009 ANNUAL GAS TRUE-UP (December 2008 Update)**

**ILLUSTRATIVE 2009 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

| Line No. | | Proposed as of 1/1/2009 | Core | Noncore / Unbundled | Line No. |
|----------|---|----------------------------|------------------|------------------------|----------|
| | END-USE TRANSPORTATION | | | | |
| 1 | Transportation Balancing Accounts | 88,049 | 88,864 | (815) | 1 |
| 2 | GRC/Attrition Distribution Base Revenues | 1,091,421 | 1,055,669 | 35,752 | 2 |
| 3 | Front Counter Closures | (355) | (355) | - | 3 |
| 4 | Self Generation Incentive Program Revenue Requirement | 6,120 | 2,586 | 3,534 | 4 |
| 5 | SmartMeter™ Project (1) | 38,287 | 38,287 | - | 5 |
| 6 | CPUC Fee | 4,794 | 2,076 | 2,718 | 6 |
| 7 | Core Brokerage Fee Credit | (9,581) | (9,581) | - | 7 |
| 8 | 10/20 Winter Gas Savings Program - Transportation | 1,842 | 1,842 | - | 8 |
| 9 | ClimateSmart™ (2) | 1,821 | 1,761 | 60 | 9 |
| 10 | Less CARE discount recovered in PPP surcharge from non- | (95,800) | (95,800) | - | 10 |
| 11 | Less PPP-CARE Shortfall Not Collected in Proposed Rates | - | - | - | 11 |
| 12 | FF&U | 1,596 | 1,509 | 87 | 12 |
| 13 | Total Transportation RRQ with Adjustments and Credits | 1,128,194 | 1,086,858 | 41,336 | 13 |
| 14 | Procurement-Related G-10 Total | (2,910) | (2,910) | - | 14 |
| 15 | Procurement-Related G-10 Total Allocated | 2,910 | 1,223 | 1,687 | 15 |
| 16 | Total Transportation Revenue Requirements Reallocated | 1,128,194 | 1,085,171 | 43,023 | 16 |
| 17 | Gas Accord IV Transportation Revenue Requirements | | | | 17 |
| 18 | Local Transmission | 158,624 | 111,089 | 47,535 | 18 |
| 19 | Customer Access | 5,174 | - | 5,174 | 19 |
| 20 | Total Gas Accord Transportation RRQ (4) | 163,798 | 111,089 | 52,709 | 20 |
| 21 | Total End Use Transportation RRQ | 1,291,992 | 1,196,260 | 95,732 | 21 |
| | PUBLIC PURPOSE PROGRAMS (PPP) FUNDING | | | | |
| 22 | Energy Efficiency | 67,140 | 60,415 | 6,725 | 22 |
| 23 | Low Income Energy Efficiency | 41,441 | 37,290 | 4,151 | 23 |
| 24 | Research and Development and BOE Administrative Fees | 10,539 | 7,103 | 3,436 | 24 |
| 25 | CARE Administrative Expense | 1,813 | 1,170 | 643 | 25 |
| 26 | Total Authorized PPP Funding | 120,933 | 105,978 | 14,955 | 26 |
| 27 | PPP Surcharge Balancing Accounts | 5,856 | 4,827 | 1,029 | 27 |
| 28 | CARE discount recovered from non-CARE customers (3) | 95,800 | 61,806 | 33,994 | 28 |
| 29 | Total PPP Required Funding | 222,589 | 172,611 | 49,978 | 29 |
| | GAS ACCORD IV UNBUNDLED COSTS | | | | |
| 30 | Backbone | 162,288 | - | 162,288 | 30 |
| 31 | Storage | 7,750 | - | 7,750 | 31 |
| 32 | Total Gas Accord IV Unbundled (4) | 170,038 | - | 170,038 | 32 |
| 33 | TOTAL REVENUE REQUIREMENTS | 1,684,619 | 1,368,871 | 315,748 | 33 |

Footnotes:

- The SmartMeter™ Project revenue requirement was approved in Decision (D.) 06-07-027 and Advice Letter (AL) 2752-G/G-A.
- This amount includes administration and marketing costs as requested in PG&E's Climate Protection Tariff A.06-01-012, and approved in D.06-12-032.
- The CARE shortfall assumes the illustrative WACOG of \$7.0275 per Dth as is filed in 2009 PPP Surcharge AL 2970-G.
- These unbundled costs represent the change resulting from Gas Accord IV authorized amounts in D.07-09-045, and are included to show the total change in authorized amounts included in rates effective 1/1/09.

Note: Positive balances represent under-collections and negative balances represent over-collections.

ATTACHMENT 2

**PACIFIC GAS AND ELECTRIC COMPANY
2009 ANNUAL GAS TRUE-UP (December 2008 Update)
BALANCING ACCOUNT FORECAST SUMMARY
(\$ THOUSANDS)**

Line No.

| | | Balance | | Allocation | | Balance | | Allocation | |
|--|---|--------------------------------------|--|-----------------|----------------|-------------------------------|--|-----------------|------------------|
| | | Nov. 08 Recorded Dec. 08 Forecast | | Core | Noncore | December 2007 Recorded (2) | | Core | Noncore |
| TRANSPORTATION BALANCING ACCOUNTS | | | | | | | | | |
| 1 | CFCA - Distribution Cost Subaccount | \$62,380 | | \$62,380 | \$0 | \$26,692 | | \$26,692 | \$0 |
| 2 | CFCA - Core Cost Subaccount | (\$1,705) | | (\$1,705) | \$0 | \$5,161 | | \$5,161 | \$0 |
| 3 | CFCA - 10/20 Winter Gas Savings Subaccount - Transportation | (\$2,095) | | (\$2,095) | \$0 | \$13,364 | | \$13,364 | \$0 |
| 4 | Noncore Distribution Fixed Cost Account | (\$295) | | \$0 | (\$295) | \$5 | | \$0 | \$5 |
| 5 | NC Customer Class Charge (Noncore Subaccount) | (\$7,760) | | \$0 | (\$7,760) | (\$5,227) | | \$0 | (\$5,227) |
| 6 | NC Customer Class Charge (Interim Relief and Distribution Subaccount) | \$336 | | \$0 | \$336 | \$126 | | \$0 | \$126 |
| 7 | Enhanced Oil Recovery Account | \$0 | | \$0 | \$0 | (\$4) | | (\$4) | (\$0) |
| 8 | Core Brokerage Fee Balancing Account | \$1,075 | | \$1,075 | \$0 | \$928 | | \$928 | \$0 |
| 9 | Natural Gas Vehicle Balancing Account | (\$3,076) | | (\$1,293) | (\$1,783) | (\$2,511) | | (\$1,055) | (\$1,456) |
| 10 | Hazardous Substance Balance | \$14,890 | | \$6,259 | \$8,631 | \$15,321 | | \$6,440 | \$8,881 |
| 11 | Balancing Charge Account | \$0 | | \$0 | \$0 | (\$74) | | (\$31) | (\$43) |
| 12 | Affiliate Transfer Fee Account | (\$74) | | (\$72) | (\$2) | (\$117) | | (\$113) | (\$4) |
| 13 | Customer Energy Efficiency Incentive Recovery Account - Gas | \$6,893 | | \$6,835 | \$58 | (\$1,094) | | (\$1,085) | (\$9) |
| 14 | SmartMeter™ Project Balancing Account (SBA-G) | \$17,480 | | \$17,480 | \$0 | (\$127) | | (\$127) | \$0 |
| 15 | Pension Contribution Balancing Account | \$0 | | \$0 | \$0 | \$0 | | \$0 | \$0 |
| 16 | Non-Tariffed Products and Services Balancing Account | \$0 | | \$0 | \$0 | \$0 | | \$0 | \$0 |
| 17 | Sum of Transportation Balancing Accounts | \$88,049 | | \$88,864 | (\$815) | \$52,443 | | \$50,170 | \$2,273 |
| PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (1) | | | | | | | | | |
| 18 | PPP-Energy Efficiency | \$2,399 | | \$2,159 | \$240 | \$1,832 | | \$1,649 | \$183 |
| 19 | PPP-Low Income Energy Efficiency | \$1,764 | | \$1,587 | \$177 | \$5,874 | | \$5,286 | \$588 |
| 20 | PPP-Research Development and Demonstration | (\$370) | | (\$250) | (\$120) | (\$146) | | (\$98) | (\$48) |
| 21 | California Alternate Rates for Energy Account | \$2,063 | | \$1,331 | \$732 | (\$11,159) | | (\$7,199) | (\$3,960) |
| 22 | Sum of Public Purpose Program Balancing Accounts | \$5,856 | | \$4,827 | \$1,029 | (\$3,599) | | (\$364) | (\$3,235) |
| 23 | TOTAL BALANCING ACCOUNTS | \$93,905 | | \$93,691 | \$214 | \$48,844 | | \$49,806 | (\$962) |

1. These balances are consistent with the 2009 Natural Gas PPP Surcharge filed in AL 2970-G and have not been updated with November recorded balances.

2. These are the recorded balances as of December 2007. The balances that were provided in the 2008 AGT were the December 2007 forecasted balance (with September recorded balance).

Positive balances represent under-collections and negative balances represent over-collections.

ATTACHMENT 3

PACIFIC GAS AND ELECTRIC COMPANY 2009 ANNUAL GAS TRUE-UP (DECEMBER 2008 UPDATE)

GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2) ANNUAL CLASS AVERAGE END-USE RATES (\$/th)

| Line No. | Customer Class | Present Rates and Surcharges | | | Proposed Rates and Surcharges | | | % Change (3) | | |
|---|---|------------------------------|------------|---------|-------------------------------|------------|----------|----------------|------------|---------|
| | | (A) | | | (B) | | | (C) | | |
| | | Transportation | G-PPPS (2) | Total | Transportation | G-PPPS (2) | Total | Transportation | G-PPPS (2) | Total |
| RETAIL CORE (1) | | | | | | | | | | |
| 1 | Residential Non-CARE (4) | \$.439 | \$.048 | \$.487 | \$.483 | \$.065 | \$.548 | 10.1% | 34.9% | 12.5% |
| 2 | Small Commercial Non-CARE (4) | \$.308 | \$.036 | \$.344 | \$.322 | \$.044 | \$.366 | 4.4% | 23.7% | 6.5% |
| 3 | Large Commercial | \$.108 | \$.051 | \$.160 | \$.115 | \$.069 | \$.183 | 6.0% | 33.8% | 15.0% |
| 4 | NGV1 - (uncompressed service) | \$.064 | \$.022 | \$.085 | \$.069 | \$.026 | \$.095 | 7.7% | 21.4% | 11.2% |
| 5 | NGV2 - (compressed service) | \$.938 | \$.022 | \$.960 | \$.979 | \$.026 | \$ 1.006 | 4.4% | 21.4% | 4.8% |
| RETAIL NONCORE (1) | | | | | | | | | | |
| 6 | Industrial - Distribution | \$.107 | \$.030 | \$.137 | \$.112 | \$.038 | \$.150 | 4.0% | 27.3% | 9.1% |
| 7 | Industrial - Transmission | \$.024 | \$.027 | \$.050 | \$.024 | \$.033 | \$.058 | 2.8% | 25.3% | 14.7% |
| 8 | Industrial - Backbone | \$.006 | \$.027 | \$.032 | \$.004 | \$.033 | \$.038 | (19.9%) | 25.3% | 17.4% |
| 9 | Electric Generation - Transmission (G-EG-T) | \$.019 | \$.000 | \$.019 | \$.020 | \$.000 | \$.020 | 2.7% | n/a | 2.7% |
| 10 | Electric Generation - Backbone (G-EG-BB) | \$.006 | \$.000 | \$.006 | \$.005 | \$.000 | \$.005 | (17.7%) | n/a | (17.7%) |
| 11 | NGV 4 - Distribution (uncompressed service) | \$.107 | \$.022 | \$.129 | \$.112 | \$.026 | \$.138 | 4.0% | 21.4% | 6.9% |
| 12 | NGV 4 - Transmission (uncompressed service) | \$.024 | \$.022 | \$.045 | \$.024 | \$.026 | \$.051 | 2.8% | 21.4% | 11.7% |
| WHOLESALE CORE AND NONCORE (G-WSL) (1) | | | | | | | | | | |
| 13 | Alpine Natural Gas | \$.024 | \$.000 | \$.024 | \$.025 | \$.000 | \$.025 | 1.6% | n/a | 1.6% |
| 14 | Coalinga | \$.024 | \$.000 | \$.024 | \$.024 | \$.000 | \$.024 | 1.7% | n/a | 1.7% |
| 15 | Island Energy | \$.044 | \$.000 | \$.044 | \$.045 | \$.000 | \$.045 | 0.9% | n/a | 0.9% |
| 16 | Palo Alto | \$.017 | \$.000 | \$.017 | \$.017 | \$.000 | \$.017 | 2.4% | n/a | 2.4% |
| 17 | West Coast Gas - Castle | \$.073 | \$.000 | \$.073 | \$.084 | \$.000 | \$.084 | 15.2% | n/a | 15.2% |
| 18 | West Coast Gas - Mather Distribution | \$.063 | \$.000 | \$.063 | \$.078 | \$.000 | \$.078 | 23.7% | n/a | 23.7% |
| 19 | West Coast Gas - Mather Transmission | \$.025 | \$.000 | \$.025 | \$.025 | \$.000 | \$.025 | 1.7% | n/a | 1.7% |

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

ATTACHMENT 4

PACIFIC GAS AND ELECTRIC COMPANY 2009 ANNUAL GAS TRUE-UP (DECEMBER 2008 UPDATE)

SUMMARY OF NON-PROCUREMENT RATES BY CLASS BY MAJOR ELEMENTS (\$/dth; Annual Class Averages)

| | | Core Retail | | | | | Noncore Retail | | | | | | |
|----------------------------------|--|----------------------|-----------|-----------|-----------------------|---------------------|----------------|--------------|----------------|--------------|--------------|---------------------|----------------|
| | | Non-CARE Residential | Sml Com. | Lg. Comm. | G-NGV1 (Uncompressed) | G-NGV2 (Compressed) | Industrial | | | G-NGV 4 | | Electric Generation | |
| | | | | | | | Distribution | Transmission | BB-Level Serv. | Distribution | Transmission | Dist./Trans. | BB-Level Serv. |
| TRANSPORTATION CHARGE COMPONENTS | | | | | | | | | | | | | |
| 1 | Local Transmission (1) | \$.3568 | \$.3568 | \$.3568 | \$.3568 | \$.3568 | \$.1543 | \$.1543 | \$.0058 | \$.1543 | \$.1543 | \$.1543 | \$.0058 |
| 2 | Self Generation Incentive Program | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 | \$.0086 |
| 3 | CPUC Fee (3) | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0069 | \$.0064 | \$.0064 |
| 4 | Balancing Accounts (2) | \$.4513 | \$.3662 | \$.0811 | \$.0251 | \$.0251 | \$.0063 | \$.0020 | \$.0020 | \$.0063 | \$.0020 | \$.0019 | \$.0019 |
| 5 | Distribution - Annual Average (6) | \$ 4.0047 | \$ 1.9377 | \$.6447 | \$.2717 | \$ 9.3964 | \$.8636 | \$.0500 | | \$.8636 | \$.0500 | \$.0167 | \$.0167 |
| 6 | VOLUMETRIC RATE - Average Annual | \$ 4.8283 | \$ 2.6761 | \$ 1.0980 | \$.6691 | \$ 9.7938 | \$ 1.0397 | \$.2217 | \$.0232 | \$ 1.0397 | \$.2217 | \$.1880 | \$.0395 |
| 7 | CUSTOMER ACCESS CHARGE - Class Average (4) | | \$.5391 | \$.0478 | \$.0174 | \$.0000 | \$.0781 | \$.0215 | \$.0215 | \$.0781 | \$.0215 | \$.0094 | \$.0094 |
| 8 | CLASS AVERAGE TRANSPORTATION RATE | \$ 4.8283 | \$ 3.2152 | \$ 1.1458 | \$.6864 | \$ 9.7938 | \$ 1.1178 | \$.2432 | \$.0447 | \$ 1.1178 | \$.2432 | \$.1974 | \$.0489 |
| 9 | G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5) | \$.6535 | \$.4448 | \$.6879 | \$.2637 | \$.2637 | \$.3819 | \$.3320 | \$.3320 | \$.2637 | \$.2637 | | |
| 10 | END-USE RATE | \$ 5.4818 | \$ 3.6600 | \$ 1.8337 | \$.9501 | \$ 10.0575 | \$ 1.4997 | \$.5752 | \$.3767 | \$ 1.3815 | \$.5069 | \$.1974 | \$.0489 |

| | | Wholesale | | | | | | |
|---|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | | Coalinga | Palo Alto | WC Gas Mather | | Island Energy | Alpine | WC Gas Castle |
| | | | | Dist. | Trans. | | | |
| TRANSPORTATION CHARGE COMPONENTS | | | | | | | | |
| 1 | Local Transmission (1) | \$.1543 | \$.1543 | \$.1543 | \$.1543 | \$.1543 | \$.1543 | \$.1543 |
| 2 | Self Generation Incentive Program | | | | | | | |
| 3 | CPUC Fee (3) | | | | | | | |
| 4 | Balancing Accounts (2) | \$.0019 | \$.0019 | \$.0029 | \$.0019 | \$.0019 | \$.0019 | \$.0029 |
| 5 | Distribution - Annual Average | | | \$.5277 | | | | \$.3817 |
| 6 | VOLUMETRIC RATE - Average Annual | \$.1562 | \$.1562 | \$.6848 | \$.1562 | \$.1562 | \$.1562 | \$.5389 |
| 7 | CUSTOMER ACCESS CHARGE - Class Average (4) | \$.0846 | \$.0174 | \$.0935 | \$.0935 | \$.2910 | \$.0928 | \$.3031 |
| 8 | CLASS AVERAGE TRANSPORTATION RATE | \$.2408 | \$.1735 | \$.7783 | \$.2497 | \$.4472 | \$.2489 | \$.8420 |
| 9 | G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5) | | | | | | | |
| 10 | END-USE RATE | \$.2408 | \$.1735 | \$.7783 | \$.2497 | \$.4472 | \$.2489 | \$.8420 |

NOTES

- Decision 07-09-045, Attachment A, Appendix B Table 11.
- Based on the 2009 True-Up balances.
- Resolution M-4819, effective July 1, 2007 (including FF&U).
- Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- Decision 04-08-010 ordered the removal of PPP from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 2970-G updated the PPP surcharges for 2009.
- The G-NGV2 Distribution element includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes.

ATTACHMENT 5

PACIFIC GAS AND ELECTRIC COMPANY 2009 ANNUAL GAS TRUE-UP (DECEMBER 2008 UPDATE) ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS (\$000)

ALLOCATION OF GRC/ATTRITION DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS

| Line No. | Component | TOTAL | Residential* | Small Commercial* | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale** | Total Noncore & Wholesale |
|---|--|------------|--------------|-------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-------------------|---------------------------|
| 1 | Customer | 629,570 | 559,979 | 62,427 | 1,780 | 53 | 624,238 | 4,312 | 214 | 807 | 0 | 5,332 |
| 2 | Distribution | 448,748 | 316,909 | 97,253 | 4,229 | 365 | 418,757 | 20,350 | 5,996 | 3,576 | 70 | 29,991 |
| 3 | Allocation of Franchise Fees | 10,348 | 8,415 | 1,532 | 58 | 4 | 10,009 | 237 | 60 | 42 | 1 | 339 |
| 4 | Allocation of Uncollectibles Expense | 2,755 | 2,241 | 408 | 15 | 1 | 2,665 | 63 | 16 | 11 | 0 | 90 |
| 5 | Totals Before Averaging | 1,091,421 | 887,543 | 161,620 | 6,082 | 423 | 1,055,669 | 24,961 | 6,285 | 4,436 | 70 | 35,752 |
| 6 | Re-Allocation Due to Averaging* | 0 | (37,094) | 37,094 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Final Allocation of Distribution Revenue Requirement | 1,091,421 | 850,450 | 198,714 | 6,082 | 423 | 1,055,669 | 24,961 | 6,285 | 4,436 | 70 | 35,752 |
| Distribution Revenue Requirement Allocation % | | | | | | | | | | | | |
| | | 100.00000% | 77.92132% | 18.20692% | 0.55724% | 0.03879% | 96.72427% | 2.28701% | 0.57582% | 0.40647% | 0.00643% | 3.27573% |

ALLOCATION BY CUSTOMER CLASS OF COSTS AND BALANCES COLLECTED THROUGH THE CFCA, NCA, and NDFCA RATE COMPONENTS

| Component | TOTAL | Residential | Small Commercial | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale | Total Noncore & Wholesale |
|---|-----------|-------------|------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-----------------|---------------------------|
| 8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct. | 62,380 | 50,254 | 11,742 | 359 | 25 | 62,380 | 0 | 0 | 0 | 0 | 0 |
| 9 Core Fixed Cost Acct. Bal. - Core Cost Subacct. | (1,705) | (1,200) | (448) | (49) | (8) | (1,705) | 0 | 0 | 0 | 0 | 0 |
| 10 CFCA-Comm. Trans. Portion of Wtr. Gas Savings Prog. (10/20+) | 5,359 | 0 | 4,830 | 529 | 0 | 5,359 | 0 | 0 | 0 | 0 | 0 |
| 11 Noncore Customer Class Charge Account - ECPT | (7,760) | 0 | 0 | 0 | 0 | 0 | (488) | (2,318) | (4,882) | (71) | (7,760) |
| 12 Noncore Customer Class Charge Account - Interim Relief | 336 | 0 | 0 | 0 | 0 | 0 | 235 | 59 | 42 | 1 | 336 |
| 13 NC Distribution Fixed Cost Acct. | (295) | 0 | 0 | 0 | 0 | 0 | (206) | (52) | (37) | (1) | (295) |
| 14 Natural Gas Vehicle Account Balance | (3,076) | (910) | (340) | (37) | (6) | (1,293) | (112) | (533) | (1,122) | (16) | (1,783) |
| 15 Hazardous Substance Balance | 14,890 | 4,404 | 1,645 | 180 | 30 | 6,259 | 543 | 2,578 | 5,430 | 79 | 8,631 |
| 16 Core Brokerage Fee Credit (Gas Brokerage Costs) | (8,065) | (5,675) | (2,119) | (232) | (39) | (8,065) | 0 | 0 | 0 | 0 | 0 |
| 17 Core Brokerage Fee Credit (Sales/Marketing Costs) | (1,516) | (1,360) | (152) | (4) | (0) | (1,516) | 0 | 0 | 0 | 0 | 0 |
| 18 Affiliate Transfer Fee Account | (74) | (60) | (11) | (0) | (0) | (72) | (2) | (0) | (0) | (0) | (2) |
| 19 Balancing Charge Account | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 G-10 Procurement-related Employee Discount Allocated | 2,910 | 861 | 321 | 35 | 6 | 1,223 | 106 | 504 | 1,061 | 16 | 1,687 |
| 21 Brokerage Fee Balance Account | 1,075 | 756 | 282 | 31 | 5 | 1,075 | 0 | 0 | 0 | 0 | 0 |
| 22 G-10 Procurement-related Employee Discount | (2,910) | (2,910) | 0 | 0 | 0 | (2,910) | 0 | 0 | 0 | 0 | 0 |
| 23 2007 GRC Office Closure (net of FF&U) | (351) | (283) | (66) | (2) | (0) | (351) | 0 | 0 | 0 | 0 | 0 |
| 24 Gas Reimbursable Fees Account Balance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 WGSPP (10/20) Balancing Account | (2,095) | 264 | (1,903) | (457) | 0 | (2,095) | 0 | 0 | 0 | 0 | 0 |
| 26 Climate Protection Tariff | 1,821 | 1,481 | 270 | 10 | 1 | 1,761 | 42 | 10 | 7 | 0 | 60 |
| 27 Self Gen Incentive Program Forecast Period Cost | 6,120 | 1,820 | 680 | 74 | 12 | 2,586 | 225 | 1,065 | 2,244 | 0 | 3,534 |
| 28 Subtotals of Items Transferred to CFCA and NCA | 67,045 | 47,442 | 14,732 | 437 | 26 | 62,637 | 342 | 1,314 | 2,744 | 7 | 4,408 |
| 29 Re-Allocation Due to Averaging | (0) | (2,069) | 2,069 | 0 | 0 | (0) | 0 | 0 | 0 | 0 | 0 |
| 30 Alloc. After Averaging | 67,045 | 45,374 | 16,801 | 437 | 26 | 62,637 | 342 | 1,314 | 2,744 | 7 | 4,408 |
| 31 Franchise Fees and Uncoll. Exp. on Items Above | 815 | 551 | 204 | 5 | 0 | 761 | 4 | 16 | 33 | 0 | 54 |
| 32 Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs | 67,859 | 45,925 | 17,005 | 442 | 26 | 63,398 | 346 | 1,330 | 2,777 | 7 | 4,461 |
| 33 Total of Items Collected via CFCA, NCA, and NDFCA | 1,159,280 | 896,375 | 215,719 | 6,524 | 449 | 1,119,067 | 25,307 | 7,615 | 7,214 | 78 | 40,213 |

ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED THROUGH THEIR OWN RATE COMPONENT

| Component | TOTAL | Residential | Small Commercial | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale | Total Noncore & Wholesale |
|--|-----------|-------------|------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-----------------|---------------------------|
| 34 EOR Balancing Account | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 CEE Incentive | 6,893 | 6,131 | 683 | 19 | 1 | 6,835 | 47 | 2 | 9 | 0 | 58 |
| 36 Smart Meter™ Project Forecast Period Costs | 38,287 | 30,844 | 7,207 | 221 | 15 | 38,287 | 0 | 0 | 0 | 0 | 0 |
| 37 SmartMeter™ Project Balancing Account (SBA-G) | 17,480 | 14,082 | 3,290 | 101 | 7 | 17,480 | 0 | 0 | 0 | 0 | 0 |
| 38 CPUC FEE | 4,794 | 1,461 | 546 | 60 | 10 | 2,076 | 180 | 855 | 1,683 | 0 | 2,718 |
| 39 Subtotals | 67,455 | 52,518 | 11,726 | 400 | 33 | 64,678 | 227 | 858 | 1,691 | 0 | 2,776 |
| 40 Re-Allocation Due to Averaging | 0 | -1,722 | 1,722 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 Allocation after Remaining Averaging | 67,455 | 50,796 | 13,449 | 400 | 33 | 64,678 | 227 | 858 | 1,691 | 0 | 2,776 |
| 42 Franch. Fee and Uncoll. Exp. on Items Above | 820 | 617 | 163 | 5 | 0 | 786 | 3 | 10 | 21 | 0 | 34 |
| 43 Subtotals of Other Costs | 68,274 | 51,413 | 13,612 | 405 | 33 | 65,464 | 230 | 868 | 1,712 | 0 | 2,810 |
| 44 Allocation of Total Transportation Costs | 1,227,554 | 947,788 | 229,331 | 6,929 | 483 | 1,184,531 | 25,537 | 8,483 | 8,926 | 78 | 43,023 |

ALLOCATION BY CUSTOMER CLASS OF END-USER GAS ACCORD IV TRANSPORTATION REVENUE REQUIREMENT

| Component | TOTAL | Residential | Small Commercial | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale | Total Noncore & Wholesale |
|--|-----------|-------------|------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-----------------|---------------------------|
| 45 Local Transmission | 158,624 | 83,247 | 26,327 | 1,515 | 0 | 111,089 | 5,639 | 15,904 | 24,845 | 1,148 | 47,535 |
| 46 Customer Access Charge | 5,174 | 0 | 0 | 0 | 0 | 0 | 0 | 2,786 | 2,275 | 112 | 5,174 |
| 47 Total End-User Gas Accord Transportation Costs | 163,798 | 83,247 | 26,327 | 1,515 | 0 | 111,089 | 5,639 | 18,691 | 27,120 | 1,260 | 52,709 |
| 48 Gross End-User Transportation Costs in Rates | 1,391,352 | 1,031,035 | 255,658 | 8,445 | 483 | 1,295,620 | 31,176 | 27,174 | 36,045 | 1,338 | 95,732 |
| 49 Less Forecast CARE Discount recovered in PPP Surcharges | 95,800 | 95,800 | | | | 95,800 | | | | | 0 |
| 50 Net End-User Transportation Costs in Rates | 1,295,552 | 935,234 | 255,658 | 8,445 | 483 | 1,199,820 | 31,176 | 27,174 | 36,045 | 1,338 | 95,732 |

RECONCILIATION WITH ATTACHMENT 1 FOR END-USE TRANSPORTATION REVENUE REQUIREMENTS

| Reconciling Item | TOTAL | Residential | Small Commercial | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale | Total Noncore & Wholesale |
|---|-----------|-------------|------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-----------------|---------------------------|
| 51 Res. Alloc. of 10/20 M&I Costs in April - Oct. Rates Only w/o FF&U | 1,303 | 1,303 | 0 | 0 | 0 | 1,303 | 0 | 0 | 0 | 0 | 0 |
| 52 10/20 Rebate Recovery from Commercial Classes (w/o FF&U) | (4,819) | 0 | (4,344) | (475) | 0 | (4,819) | 0 | 0 | 0 | 0 | 0 |
| 53 Franchise Fees and Uncollectibles Expense | (43) | 16 | (53) | (6) | 0 | (43) | 0 | 0 | 0 | 0 | 0 |
| 54 Total End-User Transportation Revenue Requirement | 1,291,993 | 936,553 | 251,262 | 7,963 | 483 | 1,196,260 | 31,176 | 27,174 | 36,045 | 1,338 | 95,732 |

ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN PUBLIC PURPOSE PROGRAM SURCHARGES

| COMPONENT | TOTAL | Residential | Small Commercial | Large Commercial | NGV Core | Subtotal Core | Industrial Distribution | Industrial Transmission | Electric Gen | Total Wholesale | Total Noncore & Wholesale |
|--|---------|-------------|------------------|------------------|----------|---------------|-------------------------|-------------------------|--------------|-----------------|---------------------------|
| 55 PPP-EE Surcharge | 67,140 | 52,919 | 5,385 | 2,110 | | 60,415 | 1,805 | 4,920 | | 0 | 6,725 |
| 56 PPP-EE Balancing Account | 2,399 | 1,891 | 192 | 75 | | 2,159 | 64 | 176 | | 0 | 240 |
| 57 PPP-LIEE Surcharge | 41,441 | 32,663 | 3,324 | 1,303 | | 37,290 | 1,114 | 3,037 | | 0 | 4,151 |
| 58 PPP-LIEE Balancing Account | 1,764 | 1,390 | 141 | 55 | | 1,587 | 47 | 129 | | 0 | 177 |
| 59 PPP - RD&D Programs | 10,362 | 4,938 | 1,821 | 192 | 32 | 6,984 | 591 | 2,788 | | 0 | 3,378 |
| 60 PPP - RD&D Balancing Account | (370) | (177) | (65) | (7) | (1) | (250) | (21) | (100) | | 0 | -121 |
| 61 PPP-CARE Discount Allocation Set Annually | 95,800 | 41,225 | 18,323 | 1,936 | 323 | 61,806 | 5,945 | 28,050 | | 0 | 33,994 |
| 62 PPP-CARE Administration Expense | 1,813 | 780 | 347 | 37 | 6 | 1,170 | 113 | 531 | | 0 | 643 |
| 63 PPP-CARE Balancing Account | 2,063 | 888 | 395 | 42 | 7 | 1,331 | 128 | 604 | | 0 | 732 |
| 64 PPP-Admin Cost for BOE and CPUC | 177 | 84 | 31 | 3 | 1 | 119 | 10 | 48 | | 0 | 58 |
| 65 Subtotal | 222,589 | 136,603 | 29,894 | 5,747 | 367 | 172,612 | 9,796 | 40,182 | 0 | 0 | 49,978 |
| 66 Re-Allocation Due to Core Averaging | (0) | (5,273) | 5,273 | 0 | 0 | (0) | 0 | 0 | 0 | 0 | 0 |
| 67 Allocation after Remaining Averaging | 222,589 | 131,329 | 35,168 | 5,747 | 367 | 172,612 | 9,796 | 40,182 | 0 | 0 | 49,978 |

* Residential and Small Commercial Classes are 30% averaged

** Wholesale Customer West Coast Gas is allocated 40% of its full Distribution Cost allocation as of January 1, 2009

ATTACHMENT 6

PACIFIC GAS AND ELECTRIC COMPANY 2009 ANNUAL GAS TRUE-UP (DECEMBER 2008 UPDATE) 2009 WINTER GAS SAVINGS PROGRAM: 10/20 PLUS

TABLE 1: 10/20 PLUS RATES (a)

| | Totals | Transportation | Procurement |
|---|-----------|----------------|-------------|
| 1 Estimated 10/20 Plus Rebate (\$000; including FF&U) | \$45,189 | \$16,651 | \$28,545 |
| 2 Resulting Transportation/Procurement Split | 100.0% | 36.8% | 63.2% |
| 3 Apportioned Program Marketing/Implementation Costs (including FF&U) | \$5,061 | \$1,865 | \$3,197 |
| 4 Totals for Recovery in Rates (Lines 1 + 3) | \$50,250 | \$18,516 | \$31,742 |
| 5 Adopted Annual Core Volumes (mth) for Transportation and Procurement | | 3,038,621 | 2,979,265 |
| 6 Resulting ECPT Rate for Transportation and Procurement (Non-CARE) (b) | \$0.01675 | \$0.00609 | \$0.01065 |
| 7 Resulting ECPT Rate for Transportation and Procurement (CARE) (b) | \$0.01340 | \$0.00274 | \$0.01065 |

TABLE 2: ILLUSTRATIVE 10/20 PLUS RATE IMPACT WITH EQUAL CENTS PER THERM (ECPT) IMPLEMENTATION (a)

| | Present Rates (Illust. Annual Avg.) | Present Rates w/ 10/20 Plus | % Change |
|---|--|--------------------------------|----------|
| <u>BUNDLED RATES</u> | | | |
| 1 Non-CARE Residential (b) | \$1.361 | \$1.378 | 1.2% |
| 2 CARE Residential (b) | \$1.089 | \$1.102 | 1.2% |
| 3 Small Commercial | \$1.210 | \$1.227 | 1.4% |
| 4 Large Commercial | \$0.987 | \$1.003 | 1.7% |
| <u>TRANSPORTATION+PPP ONLY RATES</u> | | | |
| 5 Non-CARE Residential (b) | \$0.487 | \$0.493 | 1.3% |
| 6 CARE Residential (b) | \$0.215 | \$0.218 | 1.3% |
| 7 Small Commercial | \$0.344 | \$0.350 | 1.8% |
| 8 Large Commercial | \$0.160 | \$0.166 | 3.8% |

- a) 10/20 Plus revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an equal cents per therm basis. Final impacts of the 10/20 Plus program will be based on credits earned by each class during 2009 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2010 AGT.
- b) Residential impacts are shown on annual basis for comparison only with commercial class impacts. Actual 10/20 Plus recovery from residential customers will occur in summer months (April - October 2009) as approved in AL 2850-G. Proposed residential rates and illustrative residential bill impacts are shown, respectively, on Tables 3 and 4.

ATTACHMENT 6 (contd.)

**PACIFIC GAS AND ELECTRIC COMPANY
2009 ANNUAL GAS TRUE-UP (DECEMBER 2008 UPDATE)
2009 WINTER GAS SAVINGS PROGRAM: 10/20 PLUS**

TABLE 3: CALCULATION OF RATE RECOVERY FROM RESIDENTIAL CLASS DURING APRIL - OCTOBER 2009 PERIOD (a)
(Note: Only Applies to Residential Class; Commercial Rates Change for 10/20 Plus On January 1, 2009 for annual recovery)

| | <u>Residential Share of 10/20 Plus (Equal Cents Per Therm Initial Recovery)</u> | <u>Total</u> | <u>Procurement</u> | <u>Transportation</u> |
|----|---|-------------------------------|---------------------------------------|-----------------------|
| 1 | 10/20 Plus Program Cost (\$ 000) | \$50,250 | \$31,742 | \$18,516 |
| 2 | Residential Share of Annual Adopted Volumes (2005 BCAP Decision) | 71.5% | 72.0% | 70.7% |
| 3 | Residential Share of 10/20 Program Cost For Initial Rate-Setting Purposes | \$35,950 | \$22,859 | \$13,092 |
| 4 | Commercial Share of 10/20 Program Costs (Line 3 Less Line 1; w/FF&U) | \$14,299 | \$8,883 | \$5,424 |
| 5 | Marketing and Implementation Costs Within Commercial Allocation | \$1,441 | \$895 | \$546 |
| 6 | Marketing and Implementation Costs Within Residential Allocation | \$3,621 | \$2,302 | \$1,318 |
| | | | <u>Adopted Apr-Oct Avg. Yr. (Mth)</u> | |
| 7 | Residential Bundled Volumes | | | 809,414 |
| 8 | Residential Transport Volumes | | | 2,436 |
| 9 | Less G-10 Transportation Adj. | | | 1,210 |
| 10 | Adjusted Residential Transportation Volumes | | | 810,640 |
| | | <u>Allocated RRQ (\$ 000)</u> | <u>Adopted Volumes (Mth)</u> | <u>Rates (\$/th)</u> |
| 11 | 10/20 Plus Non-CARE Residential Program Cost for Rate Recovery - Procurement | \$22,859 | 809,414 | \$0.02824 |
| 12 | 10/20 Plus Non-CARE Program Cost for Rate Recovery - Transportation | \$13,092 | 810,640 | \$0.01615 |
| 13 | Non-CARE Residential Rate for Bundled Customers | \$35,950 | | \$0.04439 |
| 14 | Rate for CARE Residential - Procurement | | | \$0.02824 |
| 15 | Rate for CARE Residential - Transportation | | | \$0.00727 |
| 16 | Rate for CARE Residential - Totals for Bundled Customers | | | \$0.03551 |

TABLE 4: ILLUSTRATIVE RESIDENTIAL RATE IMPACT, SUMMER BILL IMPACT, AND AVERAGE 10/20 PLUS CREDIT

| | <u>Recovery in April through October 2009</u> | <u>Present Rates</u> | <u>Present Rates with 10/20 Plus (a)</u> | <u>Change</u> |
|----|---|----------------------|--|---------------|
| 1 | Non-CARE Residential Bundled Rate | \$1.361 | \$1.406 | 3.3% |
| 2 | CARE Residential Bundled Rate | \$1.089 | \$1.125 | 3.3% |
| 3 | Non-CARE Residential Transportation+PPP Only Rates | \$0.487 | \$0.503 | 3.3% |
| 4 | CARE Residential Transportation+PPP Only Rates | \$0.215 | \$0.222 | 3.4% |
| | <u>Average Illustrative Residential Bill Impact During Summer Months (April 1 through October 31, 2009) (b)</u> | | | |
| 5 | Proposed Average Illustrative Bundled Bill with 10/20 | \$40.76 | | |
| 6 | Present Average Illustrative Bundled Bill | \$39.48 | | |
| 7 | Average Monthly Bill Change | \$1.29 | | |
| 8 | Percentage Change | 3.3% | | |
| | <u>Average Residential Savings for Jan-Feb 2009 Period (Non-CARE Customers; Estimated)</u> | | | |
| 9 | Average Savings from Conservation | \$ 35.68 | | |
| 10 | Average 10/20 Plus Rebate | \$ 19.18 | | |
| 11 | Average Total Savings to Customers Achieving 10/20 Plus Rebate | \$ 54.86 | | |

- a) 10/20 Plus revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an equal cents per therm basis. Final impacts of the 10/20 Plus program will be based on credits earned by each class during 2009 reflecting segmentation between transportation and procurement causation. This final impact will be trueed-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2010 AGT.
- b) Based on 29 therms per month average Summer season usage per residential customer as adopted in PG&E's BCAP D.05-06-029.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|--|---|--|
| Aglet | Department of the Army | Northern California Power Association |
| Agnews Developmental Center | Dept of General Services | Occidental Energy Marketing, Inc. |
| Alcantar & Kahl | Division of Business Advisory Services | OnGrid Solar |
| Ancillary Services Coalition | Douglas & Liddell | PPL EnergyPlus, LLC |
| Anderson & Poole | Douglass & Liddell | Pinnacle CNG Company |
| Arizona Public Service Company | Downey & Brand | Praxair |
| BART | Duke Energy | R. W. Beck & Associates |
| BP Energy Company | Duncan, Virgil E. | RCS, Inc. |
| Barkovich & Yap, Inc. | Dutcher, John | RMC Lonestar |
| Bartle Wells Associates | Ellison Schneider & Harris LLP | Recon Research |
| Blue Ridge Gas | Energy Management Services, LLC | SCD Energy Solutions |
| Braun & Associates | FPL Energy Project Management, Inc. | SCE |
| C & H Sugar Co. | Foster Farms | SESCO |
| CA Bldg Industry Association | Foster, Wheeler, Martinez | SMUD |
| CAISO | Franciscan Mobilehome | SPURR |
| CLECA Law Office | G. A. Krause & Assoc. | Santa Fe Jets |
| CSC Energy Services | GLJ Publications | Seattle City Light |
| | Goodin, MacBride, Squeri, Schlotz & Ritchie | Sempra Utilities |
| California Cotton Ginners & Growers Assn | Green Power Institute | Sequoia Union HS Dist |
| California Energy Commission | Hanna & Morton | Sierra Pacific Power Company |
| California League of Food Processors | Heeg, Peggy A. | Silicon Valley Power |
| California Public Utilities Commission | Hitachi | Smurfit Stone Container Corp |
| Calpine | Hogan Manufacturing, Inc. | Southern California Edison Company |
| Cameron McKenna | Imperial Irrigation District | St. Paul Assoc. |
| Cardinal Cogen | Innercite | Sunshine Design |
| Casner, Steve | International Power Technology | Sutherland, Asbill & Brennan |
| Cerox | Intestate Gas Services, Inc. | TFS Energy |
| Chamberlain, Eric | J. R. Wood, Inc. | Tabors Caramanis & Associates |
| Chevron Company | JTM, Inc. | Tecogen, Inc. |
| Chris, King | Los Angeles Dept of Water & Power | Tiger Natural Gas, Inc. |
| City of Glendale | Luce, Forward, Hamilton & Scripps LLP | Tioga Energy |
| City of Palo Alto | MBMC, Inc. | TransCanada |
| City of San Jose | MRW & Associates | Turlock Irrigation District |
| Clean Energy Fuels | Manatt Phelps Phillips | U S Borax, Inc. |
| Coast Economic Consulting | Matthew V. Brady & Associates | United Cogen |
| Commerce Energy | McKenzie & Associates | Utility Cost Management |
| Commercial Energy | Meek, Daniel W. | Utility Resource Network |
| Constellation | Merced Irrigation District | Utility Specialists |
| Constellation New Energy | Mirant | Vandenberg Air Force |
| Consumer Federation of California | Modesto Irrigation District | Verizon |
| Crossborder Energy | Morgan Stanley | Wellhead Electric Company |
| Davis Wright Tremaine LLP | Morrison & Foerster | Western Manufactured Housing Communities Association (WMA) |
| | | White & Case |
| Day Carter Murphy | New United Motor Mfg., Inc. | eMeter Corporation |
| Defense Energy Support Center | Norris & Wong Associates | |
| Department of Water Resources | North Coast SolarResources | |